

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6415  
name Petro-Lewis Corporation  
address 717 17th Street P.O. Box 2250  
PLT 12  
City/State/Zip Denver, Colorado 80201

Operator Contact Person Robert Perkins  
Phone 405-948-3825

Contractor: license # 5654  
name Rine Drilling Company

Wellsite Geologist W. V. Hillman  
Phone 405-256-3877

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7/10/84 7/24/84 D&A  
Spud Date Date Reached TD Completion Date  
6000' D&A  
Total Depth PBTD 13 3/8"@294'  
8 5/8"@774"  
Amount of Surface Pipe Set and Cemented at ... feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set ... feet  
If alternate 2 completion, cement circulated  
from ... feet depth to ... w/ ... SX cmt

API NO. 15 - 025-20824 - 00 - 00  
County CLARK  
SW NE NW Sec 34 Twp 34S Rge 23 East West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

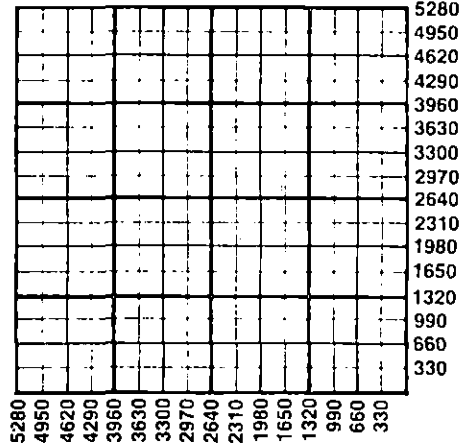
Lease Name DUNNE Well# 1-34

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1858' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater ... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) ...  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Holzworth  
Title Petroleum Engineer Date 8-30-84

Subscribed and sworn to before me this 30th day of August 19 84

Notary Public  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 34 Twp. 34 Rge. 23

SIDE TWO

Operator Name Petro-Lewis Corporation Lease Name Dunne Well# 1-34 SEC 34 TWP 34S RGE 23  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Name	Formation Description		Sub-Sea Bottom
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
	Top		
Toronto	4276		(-2406)
Kansas City	4452		(-2582)
Marmaton	5116		(-3246)
Morrow Shale	5520		(-3650)
Chester	5534		(-3664)
St. Gen	5859		(-3989)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		110'	Ready-Mix	4 yds.	
Surface	17 1/2"	13 3/8"	54.5#	294'	Class H	400	3% CaCl <sub>2</sub> & 1/4% Flo-Cele
Intermediate	12 1/2"	8 5/8"	24#	774'	Lt. & Class H	375	3% CaCl <sub>2</sub> - 2% CaCl <sub>2</sub> & 1/4% Flo-Cele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

PRODUCTION INTERVAL: \_\_\_\_\_