| OIL & GAS CONSERVATION DIVISION G | CountyClark |
|---|--|
| ACO-1 WELL HISTORY | E |
| Operator: License #5135 | CNWNE_ Sec31 Twp34S_ Rge23 XW660 Feet from S(N) (circle one) Line of Section |
| | |
| Name:John O. Farmer, Inc | 1980 Feet from (E)W (circle one) Line of Section |
| AddressP.O. Box 352 | Footages Calculated from Nearest Outside Section Corner: (NE) SE, NW or SW (circle one) |
| City/State/Zip Russell, KS 67665 | Lease NameDUNNE RANCH Well #1-31 |
| Purchaser: //A | Field Name(wildcat test) |
| | Producing Formation None |
| Operator Contact Person:John O. Farmer IV | Elevation: Ground1893' KB1906' |
| Phone(913) 483-3144 | Total Depth5850' PBTD |
| Contractor: Name:Eagle Drilling, Inc | Amount of Surface Pipe Set and Cemented at 816 Feet |
| License:5380 | Multiple Stage Cementing Collar Used? YesX No |
| Wellsite Geologist:Martin K. Dubois | If yes, show depth set Feet |
| Designate Type of Completion | |
| _X_ New Well Re-Entry Workover | If Alternate II completion, cement circulated from |
| OilSWDSIOWTemp. Abd. GasENHRSIGW | feet depth to w/ sx cmt. |
| X Dry Other (Core, WSW, Expl., Cathodic, etc) | Drilling Fluid Management Plan ALT 1 994 10-26-94 (Data must be collected from the Reserve Pit) |
| If Workover: | |
| Operator: | Chloride content5,300ppm Fluid volume1,800bbls |
| Well Name: | Dewatering method usedevaporation |
| Comp. Date Old Total Depth | Location of fluid disposal if hauled offsite: (not hauled) |
| Deepening Re-perf Conv. to Inj/SWD | |
| Plug Back PBTD Commingled Docket No. | Operator Name |
| Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. | Lease NameLicense No |
| | Quarter Sec TwpS RngE/W |
| 5-17-94 5-28-94 Completion Date | County Docket No |
| Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well | l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t | gated to regulate the oil and gas industry have been fully complied he best of my knowledge. |
| Signature John C. Farmer H | K.C.C. OFFICE USE ONLY |
| John O. Farmer IV | F Letter of Confidentiality Attached |
| | C Geologist Report Received |
| Subscribed and sworn to before me this 8th day of 71 | Distribution |
| Notary Public Margaret A. Schult Margaret A. Schulte | KCC |
| Margaret (A. Schulte Date Commission Expires | KGS Plug Other Other NECOMORATION COMMISSION |
| | STATE COMPONIA |
| NOTARY PUBLIC - State of Kansas Margaret A. Schulte | Form ACO-1 (7-915UN 0 9 1994 |
| My Appt. Exp. 1-27-97 | 6- 9 awiein |

CONSERVATION DIVISION Wichita, Kansas

| (), | ·, | 1 | SIDE THO | , | | | |
|--|--|--|--|--------------------------|--|--------------------------------|--|
| perator Name | | - | Lease Name | DUNNE | RANCH | Well # | 1-31 |
| ес31_ тыр345_ | Rge23 | [] _{Eest} [^x] _{West} | County | Clark | <u> </u> | | |
| ASTRUCTIONS: Show interval tested, time values of more space is need | e tool open a , bottom hole | nd closed, flowing temperature, fluid: | and shut-in pre | ssures, whet | her shut-in pre | ssure read | ched static level, |
| ill Stem Tests Take (Attach Additional | | ∏ Yes ∐ No | X Log | Formatio | on (Top), Depth | and Datums | ; [] _{Sample} |
| amples Sent to Geolo | mples Sent to Geological Survey X Yes No | | Name | Name | | Тор | |
| res Taken | | ☐ Yes ☐ No | Heebner | Council Grove Neebner | | 2765 <i>'</i> 4242 <i>'</i> | |
| ectric Log Run (Submit Copy.) | | X Yes No | Lansing Stark Marmaton Pawnee | | 4442* 4951* 5096* 5208* | | (-2536) (-3045) (-3190) (-3302) |
| st All E.Logs Run: ray Induction mpensated Neutron P rehole Compensated | TIME, SA ENCLOSED hoto-Density | ST'S REPORT W/DRILL MMPLE LOG, & DST INI) | | Shale | 5270' 5424' 5506' 5520' 5780' 5848' | | (-3364) (-3518) (-3600) (-3614) (-3874) (-3942) |
| | Report a | CASING RECOR | ∟Ј жеж 🗀 (| | production, etc | - | |
| urpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 28# | 816* | 65-35 Pozmíx | 255 | 3% C.C., 6% gel |
| Thru 1", 30 sks. 65 | /35, 6% gel; | 50 sks. Class "A") | | | Class "A" | 150 | 3% C.C., 2% gel |
| Conductor | | 20" | | 122′ | | r | |
| | ADDITIONAL C | EMENTING/SQUEEZE RE | CORD | | | | |
| urpose: Perforate | Depth Top Bottom | Type of Cement | #Sacks Used | | Type and Percent | : Additive | s |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | |
| Shots Per Foot | | I RECORD - Bridge Pl ge of Each Interval | | | Fracture, Shot, d Kind of Materi | | ueeze Record Depth |
| | | | | | | ·- | |
| - | | | | | | | |
| UBING RECORD | Size | Set At | Packer At | Liner Run | ☐ Yes ☐ | No | |
| ate of First, Resume | D& A | | | lowing Deu | mping Gas Li | ft 🗆 ot | her (Explain) |
| stimated Production Per 24 Hours | oil M | Bbls. Gas | Mcf Wate | Bbls. | Gas-Oil | Ratio | Gravity |
| sposition of Gas: Vented Sold (If vented, sub | Used on L | COMPLETION Oper | n Hole □ Perf. | Dually | | | |
| a va | | — Othe | er (Specify) | | | _ | |

Phone 913-483-2627, Russell, KS Phone 316-793-5861, Great Bend, KS Phone 913-625-5516, Hays, KS Phone 913-672-3471, Oakley, KS Phone 316-886-5926, Medicine Lodge, KS

ALLIED CEMENTING CO., INC.

6356

| | ALI | | CEM | VELA | III | | | , |
|---|---|----------|------------------------|--|-----------------------------|-----------------------|--------------------|--------------|
| New | | | P. O. Box 31 | | | Russell, Kansas 67665 | | |
| | , Sec. | [wp. | Range | | illed Out | On Location 12,00 Am | Job Start | Finish |
| Date 5/18/94 | 1 | 345 | 23w | | opm | CIOOMM | 230 Am | 1,45 |
| Lease OUNN RAI | Lease DINN Ranch Well No. [-3] Location Acres | | | | 5 4E 6 | .5 | Clark | K5 State |
| Contractor Eagle | | | | | | EMC | · | |
| Type Job CMT8 14 SUFFACE CSG | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish | | | | |
| Hole Size /2 | | | | cementer and helper to assist owner or contractor to do work as listed. | | | | |
| Csg. 85% 24# Depth 816 | | | To JoHN O. Farmer Inc. | | | | | |
| The Size | | Depth | | | | | | |
| Drill Pipe | Depth | | Street Sox 352 | | | | | |
| Tool | Depth | | | The above was done to satisfaction and supervision of owner agent or | | | | |
| Cement Left in Csg. | 11- | | | contractor. | | | | |
| Press Max. | | | Purchase Orde | | | | | |
| Meas Line | | Displace | 48.3 | | <u>x</u> K. | O. Stein | <u></u> | |
| Dark | | | | CEMENT | | | | |
| Perf. | | | Amount 25 Ordered 2 | 5 5 Ks 65/35:670 00 5 Ks Class A | 4-17-000 17 Kg | # Flo-5cal | | |
| | EQUIPMI | ent | | | Consisting of | | Levy -1 1ra - | |
| No. | Cementer | M | ax Ball | / | Common | 385 | 5,75 | 22/3,75 |
| Pumperk 266 | Helper | Je | ustin Ha | ext. | Poz. Mix Gel. | 100 | 3.00 | 300.00 |
| No. Pumpurk | Cementer Helper | | | | Chloride | 15 | 25.00 | 375,00 |
| | Driver Mark Brungardt | | reards | Quickset | | | | |
| Bulktrk 256 | | | | | | | | |
| Bulkerk | Driver | | | | Handling (| 485 | | 110-10 |
| DEPTH of Job 8*16 | | | | | | | 485.00 | |
| Redesigned Pump Change 300' 430.00 | | | | | 30 | -/ | 1552,00 | |
| | lileage | <u></u> | | ×Λ.Μ | 10-11 | 71 \$ 6769, | | |
| | & Rubber | Plus | 5 | 33.00 | $\mathcal{D}_{\mathcal{I}}$ | 51 46 7671 | -80) | 509675 |
| / | 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 0.05 | यरका | | Florting Equ | nipmont \$ 541 | 5,80 Total | HECEIACO |
| | | | 1.0 | 72 00 | | | STATE PIL | |
| Remarks: 1 - 1 - 5/4 0 11 1 2 2 5/4 1 (7 - 1/2) | | | | | 1-8/4 | 4 | Oulde SHO | W DOM WILL |
| Remarks: (m + 8 1/4 C59 with 255 9Ks 65/35'67090) | | | | 1-84 | AFU INSO | | CHANTON DIVISION | |
| 170 cas 9 410-5ea + 150 5K5 Class A+2/0 ge/ 3/6 | | | | 7-018 | CenTralizer | <u>'S</u> | Vichital Kansas OC | |
| Cael Drop Plug En Displace 48,3 KBL | | | <u> 2-8 %</u> | y Cement B | es NeTs - | 360,00 | | |
| , . | Land Play Float Milteld Cont. Did est Circulate | | | | ļ <u></u> | | | (20= = 0 |
| Top OFF 1 | oget Cont | - to 50 | rFace | Marra. | 111 2 -1 | | | 480,00 |
| Wish 30 65/35 6% gel - 50 Ales of Class A) 1" you | | | | | | | | |

Phone 913-483-2627, Russell, KS Phone 316-793-5861, Great Bend, KS Phone 913-625-5516, Hays, KS

Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO

CO; INC.

3364

| New | Home Office P. O. Box 31 | Russell, Kansas 67665 | | | | |
|----------------------------------|---------------------------------------|--|--|--|--|--|
| Date 5/29/94 3/ | 345 23W 410 | Talled Out On Location Job Smrt Finish. On PM 7'30 PM 8', 40 PM 10',45 | | | | |
| Lease DUNN Ranch Well | No. 1-3/ Location ACE | 5 34 E 65 Clark 115 State | | | | |
| Contractor Eagle Pril | ling_ | Owner Same | | | | |
| Type Job Rotary Plu | 7 | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | |
| Hole Size 7 % | T.D. 5850 | | | | | |
| Csg. 8 24 24# | Depth 816 | Charge T H A Fall MY | | | | |
| Thg. Size | Depth | To John O, Farmer Inc. | | | | |
| Drill Pipe 42 16,60 | Depth 850 | City Russell State Ks. 67665 | | | | |
| Tool | Depth | The above was done to satisfaction and supervision of owner agent or | | | | |
| Cement Left in Csg. | Shoe Joint | Contractor. | | | | |
| Press Max. 150 | Minimum 5 d | Purchase Order No. X Hut Dung W | | | | |
| Meas Line | Displace | | | | | |
| Perf. | | CEMENT | | | | |
| FOU | PMENT | Amount 1255Ks 60/40', 690 5-e/ | | | | |
| | - | Consisting of | | | | |
| No. Cementer | MaxBall Justin Hart | Common 75 5.75 431, 25 Poz. Mix 50 3 70 150 750 | | | | |
| Pumptrk 23 / Helper | JUSTIN HEH | Poz. Mix 50 3.00 /50.00 Gel. (e 9.80 54.00 | | | | |
| No. Cementer Pumptrk Helper | | Chloride Ouickset | | | | |
| 242 Driver | JoHN Kelley | - Quicker | | | | |
| Bulktrk Driver | | | | | | |
| | | Handling / 25 / 1,00 / 25,00 | | | | |
| DEPTH of Job 850 | | Mileage 80 400,00 | | | | |
| Reference: Pump Ch. | 7 | | | | | |
| 8000 Mileage | <u> </u> | 2 | | | | |
| | | # 1/60.25 | | | | |
| | 300-0001 500 | Floating Equipment | | | | |
| | Total 6/0,00 | Tun 7/770 575 | | | | |
| 805Ks @ 40 105 155Ks Kat Holz | · · · · · · · · · · · · · · · · · · · | Disc 354.05 UN 09 1994 | | | | |
| 50545@850 4. | 05Ks @400 | \$ 1416. ANGOVATION DIVISION | | | | |
| 105Ks@40 105 | K Mouse Hole | Wichita, Kansas | | | | |
| 15 sks Kat Hole | | | | | | |
| | | | | | | |