

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
102 06 2001

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5363

Name: BEREXCO INC.

Address: 100 N BROADWAY, STE 970

City/State/Zip: WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: GARY MISAK

Phone: (316) 265-3311

Contractor: Name: ABERCROMBIE RTD INC.

License: 5422

Wellsite Geologist: EDWIN H. GRIEVES

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-Perf Conv. to SWD

Plug Back Plug Back Total Depth: _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj ?) Docket No. _____

11/14/00 11/27/00 01/03/01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 119-21035-0000

County: MEADE

 - W/2 - W/2 - NW Sec. 8 Twp 34 S. R. 26 W

1320' feet from S (circle one) Line of Section

330' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: PAINTER UNIT Well # 2

Field Name: MCKINNEY

Producing Formation: CHESTER

Elevation: Ground: 2373' Kelly Bushing: 2378'

Total Depth: 6154' Plug Back Total Depth: 6098'

Amount of Surface Pipe Set and Cemented at 1342 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 6151'

feet depth to 2630' w/ 350 sx. cmt.

Drilling Fluid Management Plan ACT 1 12-27-01 DPW
(Data must be collected from the Reserve Pit)

Chloride Content 2800 ppm Fluid Volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No: _____

Quarter Sec. Twp. R. East West

County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
MICHIGAN
OCCUPATIONAL SAFETY AND HEALTH
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak

Title: Division Engineer Date: 3/6/01

Subscribed and sworn to before me this 6th day of March 2001.

Notary Public: Diana E. Plotner

Date Commission Expires: Aug 10, 2003

My Appt. Exp. 8-10-03

KCC Office Use ONLY

Letter of Confidentiality Attached yes

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution KCC

X

Operator Name: BEREXCO INC. Lease Name: PAINTER UNIT Well # 2

Sec. 8 Twp. 34 S. Rge. 26 W County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets.)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																								
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BASE HEEBNER</td> <td>4553</td> <td>(-2175)</td> </tr> <tr> <td>LANSING</td> <td>4722</td> <td>(-2344)</td> </tr> <tr> <td>MARMATON</td> <td>5380</td> <td>(-3002)</td> </tr> <tr> <td>CHEROKEE</td> <td>5572</td> <td>(-3194)</td> </tr> <tr> <td>MORROW</td> <td>5866</td> <td>(-3488)</td> </tr> <tr> <td>CHESTER</td> <td>5923</td> <td>(-3545)</td> </tr> <tr> <td>TD</td> <td>6153</td> <td>(-3775)</td> </tr> </table>			Name	Top	Datum	BASE HEEBNER	4553	(-2175)	LANSING	4722	(-2344)	MARMATON	5380	(-3002)	CHEROKEE	5572	(-3194)	MORROW	5866	(-3488)	CHESTER	5923	(-3545)	TD	6153	(-3775)
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Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																											
Electric Log Run <i>(Submit Copy.)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																											
L.S.I. All E. Logs Run SONIC CEMENT BOND DUAL INDUCTION MICRO COMPENSATED DENSITY/NEUTRON PE																												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	1342	LITE/COM.	550/150	3%CC, 1/4#/sx FLOSEAL
Production	7 7/8	5 1/2	14/15	6154	LITE/ASC.	200/175	5# GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth		# Sacks Used	Type and Percent Additives
	Top	Bottom		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4spf	5941-49 5941-49 & 5969-82		2000 gals 15% HCL, 50 balls. Frac. 10,000 gal 15% slick retarded HCL & 10,000 gals Gel wtr.	

TUBING RECORD	Size 2 3/8	Set At 5921'	Packer At 5921'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj 1/3/01		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 200	Water Bbls. TR.	Gas - Oil Ratio N/A	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>5941-49' &</u> <u>5969-82'</u>
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KCC

DRILL STEM TESTS

MAR 06 2001

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PAINTER UNIT #2

MEADE COUNTY

Sec. 8 - T34S - R26W

ORIGINAL

DST #1 Chester D-1 5940-50'
Rec 5' mud
Gas rate 12 MCF/d @ end of 2nd flow
Times - 30/60/60/120
IFP - 16-19# FFP - 12-10#
ISIP - 1921# FSIP - 1923#

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DST#2 Chester D-2 5958-6015'
Rec 80" GCM
Gas Rate - 32 MCF/D on 2nd flow
Times - 30/60/60/120
IFP - 29-37# FFP 19-49#
ISIP - 1393# FSIP - 1389#

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NOV 04 2001

ORIGINAL

ALLIED CEMENTING CO., INC.

4510

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Will Fill

SERVICE POINT:
MED Lodge

DATE 11-17-00	SEC 8	TWP 34s	RANGE 26W	CALLED OUT 8:00	ON LOCATION 11:15	JOB START 1:00 PM	JOB FINISH 2:15 PM
LEASE PAINTER	WELL # 2	LOCATION Englewood - 11W - 5N			COUNTY MEADE	STATE KS	
OLD OR (NEW) (Circle one)		1 E - South Pto,					

CONTRACTOR Abercrombie Delg.

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 6159

CASING SIZE 5 1/2 DEPTH 6151

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42 ft.

PERFS.

DISPLACEMENT 149 bbls.

EQUIPMENT

OWNER Berexco Inc.

CEMENT

AMOUNT ORDERED 200 sks 65/35:6 +
14 lb Flo-seal - 175 sks ASC +
5# Kol-seal per sks.

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ALW	200	@ 7.05	1410.00
ASC	175	@ 9.05	1583.75
KOL-SEAL	875#	@ .38	332.50
FLO-SEAL	50#	@ 1.15	57.50
CLAPRO	5 GAL	@ 22.90	114.50
HANDLING	425	@ 1.05	446.25
MILEAGE	425 x 75	.04	1275.00

TOTAL 5219.50

PUMP TRUCK CEMENTER Larry Stoen

#356-302 HELPER David West

BULK TRUCK

#353-251 DRIVER Scott

BULK TRUCK

DRIVER

REMARKS:

Run 5 1/2 csg to depth 6151 - Break
Circulation with Rotary Plugger Bathole
and mousehole - Mixed 175 sks 65/35:6 and
tailed with 175 sks ASC + 5# Kol-Seal
Followed 50 bbls 2% KCl and 99 bbls Fresh
water on displacement. Plug Lapped
Pressure to 2100# - Release Float held.

SERVICE

DEPTH OF JOB	6151'		
PUMP TRUCK CHARGE			1464.00
EXTRA FOOTAGE		@	
MILEAGE	75	@ 3.00	225.00
PLUG	5 1/2" TRP	@ 50.00	50.00
		@	
		@	

TOTAL 1739.00

CHARGE TO: Berexco Inc.

STREET 100 N Broadway Ste 970

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

1- BUZDE SHADE	@ 150.00	150.00
1- AFU FLOAT COLLAR	@ 265.00	265.00
1- STOP RING	@ 20.00	20.00
14- CENTRALIZERS	@ 50.00	700.00
1- THREAD LOCK KIT	@ 30.00	30.00

TOTAL 1165.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE Kameron Wilson

TAX _____

TOTAL CHARGE 8123.50

DISCOUNT 812.35 IF PAID IN 30 DAYS
7311.15

Kameron Wilson
PRINTED NAME

ORIGINAL

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KCC
1.02.06.2001
CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 4561

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Walt Fisher
SERVICE POINT:
Men Lodge

DATE 11-15-00	SEC 8	TWP. 34S	RANGE 26W	CALLED OUT 8:00	ON LOCATION 12:00	JOB START	JOB FINISH 4:10
LEASE PAINTER	WELL # 2	LOCATION Englewood 11W-5N-1E			COUNTY MEADE	STATE KS	
OLD OR NEW (Circle one)		South to Pig					

CONTRACTOR Abecombie Inds	OWNER Berexco Inc
TYPE OF JOB Surface Pipe	
HOLE SIZE 12 1/4	T.D. 1346
CASING SIZE 8 5/8	DEPTH 1342
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 43
CEMENT LEFT IN CSG.	43
PERFS.	
DISPLACEMENT 81.08 bbls	

CEMENT	
AMOUNT ORDERED	550sks 65/35 6 3% CACH 2
	1/4 lb Flo-seal 150sks A 3% CACH 2

EQUIPMENT	
PUMP TRUCK	CEMENTER Larry Storm
#356-302	HELPER David W.
BULK TRUCK	
#240-250	DRIVER Jason
BULK TRUCK	
#353-251	DRIVER Kevin

COMMON	150sks A	@ 7.55	1132.50
POZMIX	Lite 550sks	@ 7.05	3877.50
GEL		@	
CHLORIDE	22sks	@ 28.00	616.00
Flo-seal	138#	@ 1.15	158.70
		@	
		@	
		@	
		@	
HANDLING	749	@ 1.05	786.45
MILEAGE	48 x 749 x 75		2247.00

TOTAL 8818 15

REMARKS:

Broke Circulation with Rotary Mud
 Mixed 550sks 65/35 6 3% CACH 2
 4 Flo-seal, 141ED 150sks Class A 3%
 CACH 2. Had good circulation
 Circulated Cement to Surface. ✓
 AFU Float Insert added.

SERVICE

DEPTH OF JOB	1346
PUMP TRUCK CHARGE	470.00
EXTRA FOOTAGE 1046ft	@ .43 449.78
MILEAGE 75 miles	@ 3.00 225.00
PLUG 1-8 5/8 Rubber	@ 90.00 90.00
	@
	@

TOTAL 1234.78

CHARGE TO: Berexco Inc
 STREET 100 N Broadway Ste 970
 CITY WICHITA STATE KS ZIP 67202

FLOAT EQUIPMENT

1-8 5/8 Sawtooth B.S.	@ 300.00	300.00
1-8 5/8 AFU Insert Valve	@ 325.00	325.00
1-8 5/8 Basket	@ 180.00	180.00
3-8 5/8 Centralizers	@ 55.00	165.00
	@	

TOTAL 970.00

TAX	
TOTAL CHARGE	11022.93
DISCOUNT	1102.30
	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Garry Fisher

9920.63
 GARY FISHER
 PRINTED NAME