	TYPE AFFIDAVIT OF COMPLETION FO	
	SIDE ONE	Compt.
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.	us 67202, within thirty (30) now the well was completed. nation is to be held confidential. In Side One will be of public
С	Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	cical log, sonic log, gamma ray
	LICENSE # 6237 EXPIRATION DATE	
		API NO. 15-119-20,583-00-00
	ADDRESS 2705 Vine, Unit #4	
	Havs. Kansas 67601	FIELD McKinnev
	** CONTACT PERSON Frank Renard PHONE 913-628-1039	PROD. FORMATION Plugged and Abandone
		LEASE D. J Wilson
	ADDRESS	WELL NO. 2
		WELL LOCATION NE SE SE Sec. 4
	DRILLING Murfin Drilling	1000Ft. from South Line and
	CONTRACTOR ADDRESS 617 Union Center	600Ft. from East Line of
	Wichita, Kansas 67202	the SE (Qtr.) SEC 4 TWP 34SRGE 26 (W).
	PLUGGING Sargent's Casing Pulling Service	WELL PLAT (Office
	CONTRACTOR ADDRESS Box 506	Use Only)
	Liberal, Kansas 67901	KCC / KGS /
	TOTAL DEPTH 5900' PBTD 4850'	SWD/REP
	SPUD DATE 10-6-82 DATE COMPLETED 3-31-83	PLG.
	ELEV: GR 2216' DF 2226' KB 2227'	
	DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693	
	Amount of surface pipe set and cemented 1163	DV Tool Used? No .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	<u>A F F I D A V I T</u> Frank Renard	
	that:	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit.
		Frank Genard.
	SUBSCRIBED AND SWORN TO BEFORE ME this 14th	day of July • ,
	19_83. BOSBIE SCHIPPERS (2 , , , , , , , , , , , , , , , , , , ,
	STATE OF RANSAS My Appointment Expires: MY COMMISSION EXPIRES: MY COMMISSION EXPIRES:	(NOTARY PUBLIC
	OULLEDD LOIK EAST LATING	•

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION 7-15-83 JUL 15 1983

FILL IN WELL INFORMATION AS REQUIRED:

LEASE D. J. Wilson

SEC. 4 TWP. 34SRGE. 26

WELL NO. SHOW GEOLOGICAL MARKERS, LOGS RUN,

Show all important zones of porosity and contents thereof; cored into- cluding depth interval tasted, cushion used, time tool open, flowing and			OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	HAME	DEPTH	
X Check if no Drill Stem Tests Run. Red Beds Anhydrite Red Beds Lime & Shale Lime & Shale Lime & Shale	0 1170 1176 1400 5408 5692	1170 1176 1400 5408 5692 5900	Top Cherokee Top Morrow Top Chester	5408 ' 5692 ' 5722 '	
Ran Dual Induction Laterlog - SFL 589 Compensated Neutron-Density Log 5898- Ran Gamma-Ray Bond Log	5-1172† 3900†				
PERFORATION RECORD (cont. from below) 36 shots using .38" SSB II gun 24 " " " " " " " " " " " " " " " " " " "	5846-55' 5370-76' 4910-12' 5150-80'				
Acidized w/ 1000 gal. 7½% MCA. Flush AIR 7 GPM @ 3100 psi., SIS 2000 psi.	ed w/ 20 5150	bb1. 2% K0 -60'	l wtr.;		
f additional space is needed use Page 2,	Side 2	•			

Report of all string	s set — surface,	intermediate,	production, el	c. CASING	RECORD (New)	or XXXXX	χ
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting dopth	Type cement	Sacks	Type and parcent additives
Conductor	√26"	16"	65	75'	Redi-Mix	7 cu yds	2% CaC12
Surface	12½"	8-5/8"	24	1176'.	Lite Class "H"		2%CaC12 & ¼#/sk floce1 3% CaC12
Production	7-7/8"	412"	10.5		50-50 Pozmix		10% Salt, 3/4% CFR2
 	<u></u>		9.5	5895 '	Class "H"	75	& 12½#/sk gilsonite

Top, ft. Bottom, ft. Sac		Sacks cement	Shots)((r)(f)(Size & type	Depth interval	
_			10	.38" SSB II	5726-46'	
			2	11	5770-72	
	TUBING RECORD			, ii	5794-97'	
lize	Setting depth	Packer set at	24	11	5726-32'	
			24	ii	5742-48' (cont	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

LINER RECORD

Amount and kind of material used				Depth interval treated		
Acidized w/ 1600 gal. 73%	De-mud acid w/ 20 ball	sealers &	5726-46'	5794-97		
flushed w/ 60 bbl. 2% KCl	5770-72'					
			5726-46'	5794-97'		
7½% acid in 3 equal stages	Fluhsed w/ 93 bbl. K	Cl wtr.	5770-721			
Acidized w/ 1000 gal. 7%			5846-55	(cont. above		
<u>Acidized w/ 750 qal. 7% M</u>	<u>1CA. AIR 2½ BPM @ 850-p</u>	S1. "	5370-761	(conc. above		
Date of first production	Producing method (flowing, pumping, gas (ift, atc.)		Gravity			
<u> </u>						
Estimated OH	Gas	Water Of	Gas-oll	ratio		
Production -I.P.	bbls. MCF		bbis.	CFPB		
Disposition of gas (vented, used on lease or sold)		Perforation	_{is} 5726-321	5770-721		
		4910-12	5726-46 <u>'</u>	5794-97!		

5150-60' 5726-46' 5742-48' 5370-76' 5846-55

PERFORATION RECORD