

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-119-20,583-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Meade
Hays, Kansas 67601 FIELD McKinney

** CONTACT PERSON Frank Renard PROD. FORMATION Plugged and Abandoned
PHONE 913-628-1039

PURCHASER Plugged and Abandoned LEASE D. J Wilson

ADDRESS _____ WELL NO. 2

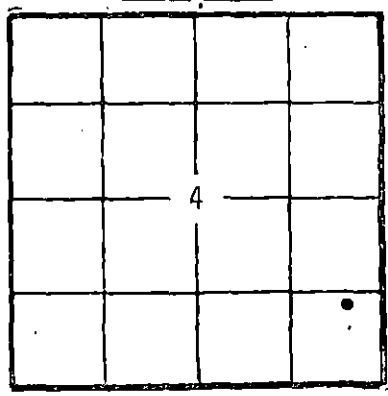
DRILLING Murfin Drilling WELL LOCATION NE SE SE Sec. 4
CONTRACTOR _____ 1000Ft. from South Line and
ADDRESS 617 Union Center 600Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 4 TWP 34S RGE 26 (W).

PLUGGING Sargent's Casing Pulling Service WELL PLAT (Office Use Only)
CONTRACTOR _____ KCC _____
ADDRESS Box 506 KGS _____
Liberal, Kansas 67901 SWD/REP _____
PLG.

TOTAL DEPTH 5900' PBD 4850'

SPUD DATE 10-6-82 DATE COMPLETED 3-31-83

ELEV: GR 2216' DF 2226' KB 2227'



DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1163' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 19 83.

DOBBIE SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
9-9-84

Dobbie Schippers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
7-15-83
JUL 15 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Getty Oil Company LEASE D, J. Wilson SEC. 4 TWP. 34 SRGE. 26

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Red Beds	0	1170		
Anhydrite	1170	1176		
Red Beds	1176	1400		
Lime & Shale	1400	5408	Top Cherokee	5408'
Lime & Shale	5408	5692	Top Morrow	5692'
Lime & Shale	5692	5900	Top Chester	5722'
Ran Dual Induction Laterlog - SFL 5895-1172'				
Compensated Neutron-Density Log 5898-3900'				
Ran Gamma-Ray Bond Log				
PERFORATION RECORD (cont. from below)				
36 shots using .38" SSB II gun	5846-55'			
24 " " " " " "	5370-76'			
8 " " " " " "	4910-12'			
40 " " " " " "	5150-80'			
ACID RECORD (cont. from below)				
Acidized w/ 1000 gal. 7½% MCA. Flushed w/ 20 bbl. 2% KCl wtr.;				
AIR 7 GPM @ 3100 psi., SIS 2000 psi.	5150-60'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	75'	Redi-Mix	7 cu yds	2% CaCl2
Surface	12¼"	8-5/8"	24	1176'	Lite Class "H"	450 150	2%CaCl2 & ¼#/sk flocele 3% CaCl2
Production	7-7/8"	4½"	10.5		50-50 Pozmix	230	10% Salt, 3/4% CFR2
			9.5	5895'	Class "H"	75	& 12½#/sk gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots XXXX	Size & type	Depth Interval
			10	.38" SSB II	5726-46'
			2	"	5770-72'
			2	"	5794-97'
Size	Setting depth	Packer set at			
			24	"	5726-32'
			24	"	5742-48' (cont. above)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 1600 gal. 7½% De-mud acid w/ 20 ball sealers & flushed w/ 60 bbl. 2% KCl wtr.	5726-46' 5794-97' 5770-72'
Acid fraced w/ 6250 gal. 28% Double Retarded acid & 9350 gal 7½% acid in 3 equal stages. Flushed w/ 93 bbl. KCl wtr.	5726-46' 5794-97' 5770-72'
Acidized w/ 1000 gal. 7½% MCA & flushed w/ 24 bbl. 2%KCl wtr	5846-55'
Acidized w/ 750 gal. 7½% MCA. AIR 2½ BPM @ 850 psi. "	5370-76' (cont. above)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Plugged and Abandoned		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
	5726-32'	5770-72'
	4910-12'	5726-46'
		5794-97'
	5150-60'	5742-48'
	5370-76'	5846-55'