

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-119-20,624-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Meade  
Hays, Kansas 67601 FIELD McKinney

\*\* CONTACT PERSON Frank Renard PROD. FORMATION Mississippian Chester  
PHONE 913-628-1039

PURCHASER Kansas Power & Light Company LEASE Iona Goodnight

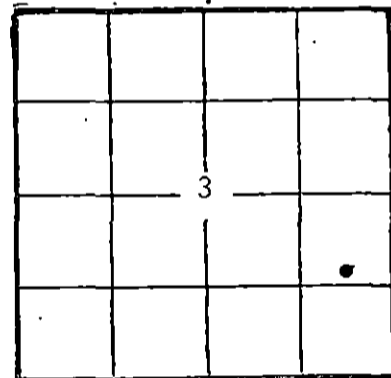
ADDRESS Box 889 WELL NO. 2  
Topeka, Kansas 66601 WELL LOCATIONS 2 NE/4 SE/4

DRILLING CONTRACTOR Zenith Crilling Corporation, Inc. 1790 Ft. from South Line and  
ADDRESS 505 Fourth Financial Center 660 Ft. from East Line of (W)  
Wichita, Kansas 67202 the SE/4(Qtr.) SEC3 TWP 34SRGE26 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 5977' PBSD 5923'

SPUD DATE 8-18-83 DATE COMPLETED 11-19-83

ELEV: GR 2280' DF 2290' KB 2291'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1214' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant; and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 19 83.

DOBBIE SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
9-9-84

Dobbie Schippers  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 6 1983  
12-6-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Getty Oil Company LEASE Iona Goodnight SEC. 3 TWP. 34S RGE. 26

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand & Red Bed	0	85		
Red Beds	85	930		
Red Beds & Anhydrite	930	1209		
Anhydrite	1209	1730		
Red Beds & Anhydrite	1730	2220		
Lime & Shale	2220	2530		
Anhydrite	2530	2770		
Lime & Shale	2770	3225		
Dolomite	3225	3930		
Lime & Shale	3930	5975	Top Cherokee	5420'
			Top Morrow	5698'
			Top Chester	5723'
Ran DIL/SFL from 5966-1208'				
Ran Compensated Neutron/Density Log from 5968-3955'				
Ran Dresser Atlas Minilog 5966-3940'				
If additional space is needed use Page 2, Side 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	70'	Redi-Mix	6 yds.	
Surface	12 1/4"	8-5/8"	24	1226'	Lite	540	
					Class "H" Neat	150	
Production	7-7/8"	4 1/2"	10.5 9.5	5969'	50-50 Poz Class "H" 255 Class "H" Neat 75	10% Salt, 3/4% CFR-2 & 12.5#/sk gilsonite	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38" SSB II	5902-08'
			2	"	5830-50'
			2	"	5805-08'
			2	"	5784-98'
			2	"	5760-76'
			2	"	5726-38'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	5861'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 600 gal. 7 1/2% De-mud acid. Flushed w/ 24 bbl. KCl wtr.	5902-08'
Acidized w/ 2000 gal 7 1/2% De-mud acid. Flushed w/ 24 bbl. 2% KCl wtr.	5830-50'
Acid-frac w/ 12,000 gal 15% XL-5 acid. Flushed w/ 92 bbl. 2% KCl wtr.	5830-50'
Acid. w/ 13,800 gal 15% XL-5 acid. Dropped 40 ball seal. Flushed 93 bbl KCl	5760-5808' OA
Acidized w/ 1200 gal De-mud acid.	5726-38'
Acid. w/ 7200 gal 15% XL-5 gelled acid & flushed w/ 92 bbl 2% KCl wtr.	5726-38'

Date of first production	Producing method: (flowing, pumping, gas lift, etc.)	Gravity
Waiting on PL connection	Flowing	
Estimated Production -I.P.	Oil bbls. 253 MCF	Water <del>XX</del> 5 bbls. Gas-oil ratio CP 195

Disposition of gas (vented, used on lease or sold) Will be sold - waiting on PL connection. Perforations 5726-5808 \ OA