

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Gulf Oil Corporation API NO. 15-119-20564-0000

ADDRESS P.O. Box 12116 COUNTY Meade

Oklahoma City, OK 73157 FIELD McKinney

** CONTACT PERSON Mr. Jim Marshall PROD. FORMATION none

PHONE (405) 949-7000

PURCHASER NONE LEASE Theis "C"

ADDRESS _____ WELL NO. 2-1

WELL LOCATION C/NW NW SE

DRILLING CONTRACTOR Rains & Williamson Oil Company, Inc. 2130 Ft. from South Line and

ADDRESS 435 Page Court 330 Ft. from West Line of

220 West Douglas the SW (Qtr.) SEC 1 TWP 34SRGE 26W.

Wichita, KS 67202

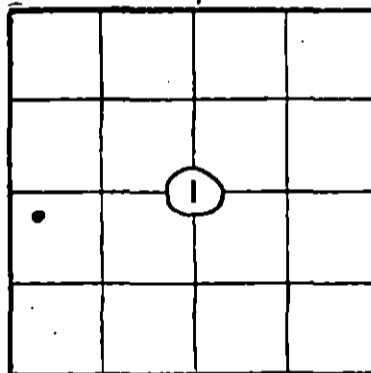
PLUGGING (same as drilling contractor above)

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____

KGS _____

SWD/REP _____

PLG.

TOTAL DEPTH 6,000' PBTD --

SPUD DATE 06-05-82 DATE COMPLETED 06-19-82

ELEV: GR 2291 DF -- KB --

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 1304' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DORRETTA MOORE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July 19 82 .

Steve R Wilson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-15-85

RECEIVED KANSAS CORPORATION COMMISSION JUL 15 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

7-15-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gulf Oil Corporation LEASE Theis "C" #2-1 SEC. 1 TWP. 34S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sd & Sh	0	1784		
Anhy & Sh	1784	2235		
Ln & Sh	2235	4806		
Ln	4806	5325		
Ln & Sh	5325	6000		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	1304	Class "H"	650	8% gel, 3% salt, 2% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					

TUBING RECORD		
Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment - well dry	

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations