AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY TYPE SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # 15-119-20564-00-00 Gulf Oil Corporation OPERATOR API NO. P.O. Box 12116 Meade ADDRESS COUNTY Oklahoma City, OK 73157 McKinney FIELD Mr. Jim Marshall ** CONTACT PERSON none PROD. FORMATION (405) 949-7000 PHONE PURCHASER NONE LEASE Theis "C" ADDRESS WELL NO. 2-1 WELL LOCATION C/NW NW SE DRILLING Rains & Williamson Oil Company, Inc. 2130 Ft. from South Line and CONTRACTOR 435 Page Court 330 Ft. from West Line of 220 West Douglas ADDRESS the SW (Qtr.) SEC 1 TWP 34SRGE 26W. Wichita, KS 67202 WELL PLAT (Office (same as drilling contractor above) PLUGGING CONTRACTOR Use Only ADDRESS KCC KGS 6,000' SWD/REP TOTAL DEPTH PBTD PLG. 06-05-82 06-19-82 SPUD DATE DATE COMPLETED DF ELEV: GR KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none Amount of surface pipe set and cemented 1304' DV Tool Used? NO THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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DORRETTA MOORE , being of lawful age, hereby certifies
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.
Dorretto Moore) (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July
19_82.
MY COMMISSION EXPIRES: 9-/5-85 (NOTARY, PUBLIC)
** The person who can be reached by phone regarding any question, concerning this information.

Disposition of gas (vented, used on lease or sold)

LEASE

Theis "C" #2-1 SEC. 1 TWP.34S RGE. 26W

Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, in- cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.								SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
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