### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 Saptember 1999 Form Must Be Typed

#### **WELL COMPLETION FORM** CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334	API No. 15 - 025-21210 - 00 ORIGINAL
Name: Chesapeake Operating, Inc.	County: Clark
Address: P.O. Box 18496	CSW_SW_Sec. 35Twp.34S. R. 25 East \ \ \ West
City/State/Zip:Okla. City, OK 73154-0496	660feet from \$\int \text{\N} \ (circle one) Line of Section
Purchaser: CEMI	660 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Randy Gasaway 8-10-00	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 848-8000	C (circle one) NE SE NW (SW)
Controller Name: Murfin Drilling 55 2	Least Name: THEIS Well #: 1-35
License: 30606	Hell Name: McKinney
Welleite Geologiet: David Hickman	Frotticing Formation: Chester
	Sevation: Ground: 1991 Kelly Bushing: 2002
Designate Type of Completion: 200 Norkover 200 Norkover	Folal Depth: 5915 Plug Back Total Depth:
OiiSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1325 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry PENERSE WEW, Expl., Cathodic, et CC	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: AUG 0 8 2001 AUG 0 8 2000	feet depth to w/sx cmt.
Well Name: CONFIDENTIA	a a ukla B
Original Composition Control Depth:	Drilling Fluid Management Plan Act 1 4/5/01 15 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled . Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
06/24/00 07/01/00 07/12/00	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Bandy Casarray Render Same	KCC Office Use ONLY
Signature: Randy Gasaway Mundy / Mauring	ROS ONLI
Title: Asset Manager Date: 08/09/00	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8th day of August	/If Denied, Yes Date:
192000.	Wireline Log Received  Geologist Report Received
Notary Public: 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	UIC Distribution
Date Commission Expires: 08-24-00	

Operator Name: Sec. 35 Twp. 3	<u>Chesapeake C</u> 4 s. R. 25				se Name:_ nty:C			Well#	1-35	<u> </u>	
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	and shut- s if gas to :	in pressures, s surface test, a	whether long witl	shut-in pre	ssure reached	static level, hydro	static pressur	es, bottom hole		
Drill Stem Tests Take	s 🛚 No			og Formatio	on (Top), Depth a	nd Datum	☐ Sample				
Samples Sent to Ge	Imples Sent to Geological Survey					•	Тор	Datum			
Cores Taken		— ∏ Ye	s XNo		<b>I</b>	bner Shal	.e	4321 4478	-2319		
Electric Log Run (Submit Copy)		X Ye	<del></del>	Lansing Cherokee Shale				5385 5674	-2476 -3383 -3672		
List All E. Logs Run: Reeves - DIS	Morrow Shale					5710	-3708				
			_	٠							
		t) Papari				w ् 🔲 Used ıçmediate, product	ion eite en zo	n side versene		1	
Purpose of String	Size Hole		Casing		eight	Setting	Type of	<u> # Sacis</u> # Sacis	Type and Perce	ent	
- Purpose of ouring	Drilled	Set	(In O.D.)	Lb	s.//Ft. o. /	) in Depth	Lite 1003	/450 OHA	Additives 3% CC		
Surface	12-1/4	8-5	/8"		4#	1325'.	Lile U	(450 OLIA 150	3% cc		
Production	7-7/8	4-1	/2"	,,,	1.6#	5915	Lite Cl <sub>+</sub> H <u>:::2/1</u> :	75 350 O A	1/4# F1o	Sea	
		·			·		<u> </u>	<u> </u>			
			ADDITIONAL	CEMEN	TING / SQL	EEZE RECORD			<u></u>		
Purpose:  Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sac	ks Used	Used Type and Percent Additives					
Plug Off Zone											
	, .				_						
Shots Per Foot			O - Bridge Plug ach Interval Perf				dure, Shot, Cement nount and Kind of Ma		Dept	.h	
. 2	5711-718 <b>';</b>	5 <u>752-7.</u>	56 <b>';</b> 578	2 <u>-788</u>	<u>';</u>	4000 gal 15% HCL, 29,240 #20/40					
	5804-808;	5826-8	30'			Ottawa Sand					
								<u>-</u>			
TUBING RECORD	Size	Set At		Packer		Liner Run	Yes XXNo	<del></del>		_	
D-1(5 D	2-3/8"	<u>5,72</u>		None							
Date of First, Resument	1 Production, SWD or E	rinf.	Producing Meth	Ind	X Flowing	Pumpin	g Gas Lift	Othe	ər (Explain)		
Estimated Production Per 24 Hours	07/17/2000 Oil 0	Bbls.	Gas 1	Mcf	Wate			as-Oil Ratio NA	Gravit		
Disposition of Gas	METHOD OF C	OMPLETION			L	Production Interv		МД	<u>-</u>		
Vented X Sold (If vented, Su	Used on Lease	<u>[</u>	Open Hole	<b>∑</b> P∈	erf. 🔲 C	ually Comp.	Commingled	<u> </u>			

# ALLIED CEMENTING CO., INC. 4395 Federal Tax 1.D.# 48-0727860 SERVICE POINT: SERVICE POINT:

EMIT TO	P.O. BOX 31	co	N	F	DE	N	<b>FIAL</b>	_
	RUSSELL K	$\mathcal{M}$	Α,	56	7663	1 1	)	•

RUSSELL, KANSAS 67665			MEDICINE CODE			
SEC. TWP. / RANGE		ON LOCATION	JOB START	JOB FINISH		
DATE 7-01 -00 SEC. TWP. FRANCE 25W	5:00 PU	10:00 PH	COUNTY	STATE		
LEASE THEIS WELL # 1-35 LOCATION ENGLS	1/2	w, 1/3	CLARK	KANSAS		
OLD OR MEW (Circle one)	.,	1/=-		0		
CONTRACTOR MURITAN DELLE # 20	OWNER CHE	CAPEANE	OFFR	1/2		
TYPE OF JOB TROP. CASING	OWNER CAPE	SHICKL		.,,-		
HOLE SIZE 778" T.D. 59151	CEMENT					
CASING SIZE 4'3" X H. 6 DEPTH 5892'	AMOUNT ORD	ERED				
TUBING SIZE DEPTH	75sy 65:	35:6 +1	4 # FLO-S	EAL		
DRILL PIPE DEPTH	350g UA	<u>es # +27</u>	10CC+.61	FL-10+4		
TOOL DEPTH PRES. MAX 1700# MINIMUM	COMMON H	350	@ 1190	2765.00		
MEAS. LINE SHOP JOINT 37-74	POZMIX		_ <i>@ <u>'7.72_</u></i> _@	2/05.00		
CEMENT LEFT IN CSG.	GEL GEL	») «»  • <del>«</del>				
PERFS/	CHLORIDE_	8	@28.00	224.00		
DISPLACEMENT 92314 BBIS TRESN 420	Acu	75	@ 2.05	528-15		
EQUIPMENT	FLO-SEAL	106#	<u> </u>	121.90		
1 1	FL-10	197#	_@_ <i>7.as_</i> _	14282S		
PUMPTRUCK CEMENTER KEUTA DRUKALOT			_@			
# 343 HELPER MARK BRUNGAROT	HANDI DICILL	<u> </u>	_@	7/4/ 76		
BULKTRUCK	HANDLING# MILEAGE #2		_@ <u>1.05</u>	1321 00		
#214-314 DRIVER DAVID FILLD	MILEAGE 72		.04	1326.00		
BULK TRUCK	KCC	RE	LEASED	di Louis		
# 260 DRIVER JOY UNICHOUS		Alid	^	\$6840.18		
	AUG 08 2	3000 AUG	A 9 5001			
REMARKS:	CONFIDENT	TIALFROM	Chicupa			
ALN 41/2" CSG. 4 BREAK CYRIMATION	OCIAL IDELA	I I A (C HO IVI C	UNFIDE			
PLUB RATHOLE/15 SV ALL + 44 FID-SEAL	DEPTH OF JOB	256	392			
PLUS MOUSE NOIS / 10 5 ALL + 14# FLO-SEAL				1378.00		
MATY DOSE ALL + THO-SEAL	EXTRA FOOTA		_ @			
MEX 3504 H+ 21/2 CC+ 14# F-5+ -6% AT.1		18	. @ <i>3.00</i>			
DESPISAT AUG TO 5854 / 934 BBK NI	PLUG 48	" TRP		34.00		
FIGAT DID MOLD.			_@			
	<del></del>	<del></del> -	_ @			
				11 /4 Ga no		
CHARGE TO: CHEAPEAKE OPER. Co			TOTAL	#1650.00		
STREET 60 Box 18496		FLOAT EQU	IPMENT			
CITY OK C. ty STATE OK 719 7.315	4	Δ				
/	I- BUTDE -	WOF	@ 125,00	125.00		
•	1-ATUINS	·	@310.00			
		LIZERS	@ 45.00	195.00		
	2-BASKET	<u></u>	_@ <i>1<u>kb.00</u>_</i>	252.00		
To Allied Cementing Co., Inc.	<del></del>		_@			
You are hereby requested to rent comenting equipment				et (A) ( 3 aa		
and furnish cementer and helper to assist owner or			TOTAL	# 1062.00		
contractor to do work as is listed. The above work was						
done to satisfaction and supervision of owner agent or	TAX		•			
contractor. I have read & understand the "TERMS AND	TOTAL CHARG	## 955 <sub>2</sub>	2. <i>\</i> S			
CONDITIONS" listed on the reverse side.		955.8				
	DISCOUNT	60.00	IF PAII	O IN 30 DAYS		
	<b>Æ</b> ♂.	596.93				
SIGNATURE July Mangher		LOE BROVE	SHER			
			ED NAME			

## ALLIED CEMENTING CO., INC. Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT AL MONIGIAZ LONGZ

	<del></del>		T	<del></del>	<del></del>		
DATE 6-25-00	SEC_	345_	RANGE	CALLED OUT	ON LOCATION 3.00 Am	JOB START	JOB FINISH 6: 45 An
LEASE Theis	WELL#	L35		lewood KS		COUNTY	
OLD OR NEW Cir	<del>_</del>		1/2 w. /N			AUS O SUN	COMPORATION
	111		124	<del></del>	chesape	7 0	Į, Ž
CONTRACTOR Z	Hurt 1	1	20	OWNER A	ChesApe	ALLES,	\$
TYPE OF JOB	131 FAC		,,		/	\$ 5	, ,
HOLE SIZE /2 CASING SIZE 8	18 × 2	<u>T.D</u>	PTH /3 2 1	_ CEMENTAMOUNT OR	•	Z.	
TUBING SIZE	10.70		PTH 72. <u>2. C.</u>	450	5 25:35:	6+3/Ecc	+/4 /6-80
DRILL, PIPE			PTH	150 sx	PHS5 C+	3%.cc	
TOOL			PTH	_		,,	
	<u>60</u>		MIMUM 200	COMMON_C	150		1402.50
MEAS, LINE		SH	DEJOINT 44.67				
<u>CEMENT LEFT IN</u> PERFS.	CSG.	·		GEL CHLORIDE	30	@	560.00
DISPLACEMENT	83	8.B/s	For ChuAle	- Axw	450	@ 7.05	
		IPMENT		FLO-SEA		@ 1.15	129.95
	200						
PUMP TRUCK (	CEMENTE	R. CAR	1 Baldina		· · · · · · · · · · · · · · · · · · ·	_@	
<b>~</b> // ``	HELPER	SHO	ne winson	HANDLING	£00	_@ <del></del>	630.00
BULK TRUCK		) 		_	600 × 78	@ 1.05 .04	1872.00
-t-/-:	DRIVER Z	<u>Jave</u>	<u> </u>	MILLANGE			1010.00
BULK TRUCK # <b>3⊘</b> ∤ I	DRIVER Z	9	£	KCC		TOTAL	#7766.9
	HZ	MUC.		AUG 0 8 200	30		•
	REM	IARKS:		AUG O D LIT	IAI SERVI	CE	
				CONFIDENT	IAI		
Pipe on Bo	Hom. ir	Reak !	circulation.	***	)B <u> </u>		
NM/L 4SC			Vicc + Ky Flosen	_	K CHARGE 0-	300'	470.00
<u> </u>	_ <u>5x_C</u>	Ass <	+3/cc	EXTRA FOOT	IAGE <u>10221</u>	@43	439.46
<u></u> . <u>_5ω</u> ,	<u> </u>	alves.	+ Release of	MILEAGE 7	78 05/01	-@ <u>3:00</u>	234.00
<del>1</del> 2	) lace	<i>₩</i> ;7५ <u>.</u> _	82 DDD JIEZUM	ALL TUO	27 018	_@ . <u>(Q(Q)</u> _ 	10.00
T/o/	71 / 1/e	7			<del></del>	```@ 	• 'нги-
<u></u> <u></u>				<del>-</del>		<u> </u>	
_	1		,			TOTAL	#1233.46
charge to: $\angle$	DESAL	reake	· Operating				
STREET					FLOAT EQU	IPMENT	
				<del></del>	* ************************************		
CITY	STA	TE	ZIP	· , 2000 >		_@	>H ++>=H-+
Fax 316-2	<b>グス</b> ト ス・	546		.,		_ ``	
14x / 1 ==						. @	-717, 100
					(+ (1	_ @	e en tratage
To Allied Coment	ing Co., It	nc.			<del></del>		
You are hereby re	quested to	rent cen	nenting equipment				
and furnish cemer		-				TOTAL	
			he above work was				
	_		of owner agent or I the "TERMS AN	TAX		-	;
CONDITIONS" I				ቸርሞለ፤ ሮሀሊ፣	RGE 900	0.4/_	
COMMITTEE I	man and the		y Didvi	DISCOLINT	900.61	<b>5</b> TR DATE	D IN 30 DAVC
<i>A</i>	· ·	1	,	118-4-2	8100-31	——	P III DO DVII O
signature	1/1	111	wahen		BROUGHE	P	
PIGNATOKE		<u> </u>		<u> </u>		ED NAME	
					4 1011 1 1		