This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.  $\frac{\sqrt{\text{Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)}}{\text{KCC} # (316) 263-3238. (Kules 82-2-105 & 82-2-125)}$ 

OPERATOR Seagull Operating Company Lict7118	API NO.15 025-20,797-00-00								
ADDRESS 1215 Mid-South Towers	COUNTY Clark								
Shreveport, Louisiana 71101	FIELD McKinney								
**CONTACT PERSON Warren E. Richardson PHONE 316 775 3613	· · · · · · · · · · · · · · · · · · ·								
PURCHASER None	LEASE Theis C								
ADDRESS									
	WELL LOCATION C NW SW NE								
DRILLING Aldebaran Drilling Company, Inc.	1650 Ft. from North Line and								
CONTRACTOR	1650 Ft. from <u>East</u> Line of								
ADDRESS P.O. Box 18611	theSEC34 TWP34 RGE. 25W								
Wichita, KS 67207	WELL PLAT								
PLUGGING CONTRACTOR ADDRESS	KCC KGS (Office Use)								
TOTAL DEPTH 6000' PBTD 5724'	34 RECEIVED STATE CORPORATION COMMISSION								
SPUD DATE 5/19/84 DATE COMPLETED 6/22/84									
ELEV: GR 2003' DF 2010' KB 2011'	JUN 2 6 1984 6-26-84								
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	CONSERVATION DIVISION Wichita, Kansas								
Amount of surface pipe set and cemented 849:  A F F I D A V I  STATE OF Kansas , COUNTY OF B	<u>T</u>								
E. Richardson OF LAWFUL AGE, BE									
DEPOSES THAT HE IS <u>Engineer</u> (FOR)	,								
OPERATOR OF THE Theis C LEASE									
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO									
SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY	<del></del>								
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	· <del>····</del>								
FURTHER AFFIANT SAITH NOT.	(5) Jan & Richardson.								
SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF	June, 1984								
	E. Jan Likaden								
MY COMMISSION EXPIRES: 5/19/86	NOTARY PUBLIC								
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or i	nitial test by the Commission is								

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in prossures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings tel = surface, intermediate, production, etc.	FORMATI	ON DESCRIPTION,	CONTENTS, ET	G.	TOP		BOTTOM	NAME		DEPTH
Report of all strings test—nurfece, intermediate, production, other CASING RECORD (Rec) or (Used)  No Cores No Drill Stem Tests  No Drill Interval Stem Tests  No Treatment  Production of Mod of metaloid used  No Treatment  Production of Stem Tests  No Drill Interval							-	Chase		23321
Report of all strings set — surface, intermediate, production, set. CASING RECORD (New or (Used))  No Drill Stem Tests  No Drill Stem T		1	•	•				Wabuns	ș <b>ee</b>	3422 .
Report of all strings set—surface, intermediate, predection, stc. CASHG RECORD (Now or (Used))  No Cores  No Drill Stem Tests  No Drill Stem Tests  No Drill Stem Tests  Type sement Socks Type and return to the sement		F-		•						4308
Report of all strings set—turface. Intermediate, production, etc. CASING RECORD (New) or (Used)  No Drill Stem Tests  No Drill Drill Drill Stem Tests  No Drill Drill Stem Tests  No Drill Drill Dr								Lansii	ag	4409
Report of all strings set—surface. Intermediate, production, etc. CASING RECORD (New or (Used))  Progress of sells strings set—surface. Intermediate, production, etc. CASING RECORD (New or (Used))  Progress of sells set as set of the production of the sells of the		ئىد جى س	,	.,			-			
No Cores No Drill Stem Tests		·,		•	ĺ		1.00	Cherol	cee SI	
Report of all strings set—surface, latermedicite, preduction, etc. CASING RECORD (New) Or (Used)  Purpose of, riding Size hole duffied Size coding set without the/re Satting depth Types consent Socie Transference  Conductor 24 16 54 70 Red1-Mix —  Conductor 24 16 54 70 Red1-Mix —  Surface 12  8 5/8 23 749 Common 500 2 g gel 3%  Surface 12  8 5/8 23 749 Common 500 2 g gel 3%  Surface 17  8 8 5/8 23 749 Common 500 2 g gel 3%  Surface 17  8 8 5/8 23 749 Common 500 2 g gel 3%  Surface 18  8 5/8 23 749 Common 500 2 g gel 3%  Surface 19  8 5/8 CFR-2  LINER RECORD PERFORATION RECORD  TOBING RECORD 4 1ets - 46" 5669-567  TUBING RECORD 4 1ets - 46" 5669-567  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amenda and Mind of material used Depth intervel frequent  No Treatment  Fredering mathed (Nowing, pumping, gas lift, ch.) Gravity  Find Ting  Fredering mathed (Nowing, pumping, gas lift, ch.) Gravity  Find Ting  Fredering mathed (Nowing, pumping, gas lift, ch.) Gravity  Find Ting  Fredering mathed (Nowing, pumping, gas lift, ch.) Gravity  Find Ting  Fredering mathed (Nowing, pumping, gas lift, ch.) Gravity  Find Ting  Find Ting  Fredering mathed (Nowing, pumping, gas lift, ch.) Gravity  Find Ting  Find			•		<b> </b> 		1 %			5644
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of shiring like hole drilled like college set (in O.D.) to (Used)  Purpose of shiring like hole drilled like college set (in O.D.) to (Used)  Purpose of shiring like hole drilled like college set (in O.D.) to (Used)  Purpose of shiring depth type content  Social Virgo content  Social Virgo content  Social Conductor  24 16 54 70 Red1-Mix	ļ	No' Cores		•	,					
Raport of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Physics of string Sue hole diffied Size coing ast Weight bu/fit. Setting depth Type coment South Type and percent (in C.S.) at Weight bu/fit. Setting depth Type coment South Type and percent conditions.  Conductor 24 16 54 70 Redi-Mix 500 2 get 1 get	•		Stem Test	ts			1.	·		.
Purpose of string Size hole drilled Size casing, set Weight ibs/ft. Setting depth Type cement Socks Type and percent definition.  Conductor 24 16 54 70 Redi-Mix	<b>1</b> .					1				ı
Purpose of string Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type cement Socks Type and percent of the O.S. Type										
Purpose of string Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type cement Socks Type and percent of the O.S. Type	! 			•						
Purpose of string Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type cement Socks Type and percent of the O.S. Type				,		İ				
Purpose of string Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type cement Socks Type and percent of the O.S. Type	-						, ,	:		
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Purpose of string Size hole drilled Size cosing set Weight ibs/ft. Setting depth Type cement Socks Type and percent of the O.S. Type	, ,	•		•						·
Purpose of string Size hole drilled Size casing set weight ibs/ft. Setting depth Type cement Socks Type and percent additives.  Conductor 24 16 54 70 Redi-Mix	,		,			ĺ				<u></u> .
Purpose of string Size hole drilled Size casing set weight ibs/ft. Setting depth Type cement Socks Type and percent additives.  Conductor 24 16 54 70 Redi-Mix			•		:		•			
Purpose of string Size hole drilled Size casing set weight ibs/ft. Setting depth Type cement Socks Type and percent additives.  Conductor 24 16 54 70 Redi-Mix									· <u> </u>	·
Conductor 24 16 54 70 Red1-Mix	Report of all string		<del> </del>		c. CASING	REC	ORD (New	or (Used	)	
Surface 12½ 8 5/8 23 749 Common 500 2 % gel 3% 10% salt 1		Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Туро	ond porcent additives
Production   7 7/8   4   10.5   5999   50/50 Poz   200   10% salt   75% CFR-2	Conductor	24	16	514	_70	٠R	edi-Mix		,	<u>:</u>
Production   7 7/8   4   10.5   5999   50/50 Poz   200   .75% CFR-2	Surface	121	8 5/8	23	<u>749</u>	C	ommon	500_		
LINER RECORD  PERFORATION RECORD  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING REC-DRD  Size Setting depth Packor set at  2 3/8"  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  No Treatment  Producing mathod (flowing, pumping, ges lift, atc.)  Flowing  RATE 2F PROPULCTION OIL Gas-oil ratio PER 24 HOURS  Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  5669-567  Gravity  Flowing  Gas-oil ratio Bibls. BOO MCF O bbis. Cas-oil ratio Perforations	Production	7 7/8	41/2	10.5	5999		50/50 Poz	200	.75%	CFR-2
TUBING RECORD  TUBING RECORD  1 jets146" 5669-567  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  No Treatment  Producing method (ficwing, pumping, ges lift, atc.)  Flowing  RATE OF PROPUCTION PER 24 HOURS  Disposition of gas (vented, used on lease or sold)  Perforations	·	LINED BECOM							f .	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval freated  No Treatment  Producing method (ficwing, pumping, ges lift, etc.)  Flowing  RATE OF PROPULCTION PER 24 HOURS  Disposition of gas (vented, used on lease or sold)  Perforations				Sacks cement		<u> </u>				oth interval
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval freated  No Treatment  Producing method (ficwing, pumping, ges lift, etc.)  Flowing  RATE OF PROPULCTION PER 24 HOURS  Disposition of gas (vented, used on lease or sold)  Perforations	TURING PECAPA		 DRD			<del> </del>				<del></del>
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  No Treatment  Producing method (ficwing, pumping, ges lift, etc.)  Flowing  RATE 2F PROPUCTION PER 24 HOURS  Oil Gas-oil ratio bbls.  Boo MCF O bbls.  Perforations				je	ets = .46"   5		<u>69-5675                                   </u>			
Date of first production  Producing method (flowing, pumping, ges lift, atc.)  Flowing  RATE OF PROPUCTION PER 24 HOURS  Disposition of gas (vented, used on lease or sold)  Perforations	2 3/8"		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD	<u> </u>		<del></del>
Date of first production  Producing method (flowing, pumping, ges lift, etc.)  Gravity  RATE OF PROPUCTION PER 24 MOURS  Oil Gos  Bloom Bisposition of gas (vented, used on lease or sold)  Perforations		Amol	int and kind of	motorial used	<del></del> -	•		Dep	th intervo	treated
RATE OF PROPUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold)  Flowing Gravity  Gravity  Gravity  Flowing  Gravity  Flowing  F	No Treatment	<u> </u>		· <u>-</u>				<del></del>	<del></del>	
RATE OF PROPUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold)  Flowing Gravity  Gravity  Gravity  Flowing  Gravity  Flowing  F		·				_	<u>.</u>			
RATE OF PROPUCTION PER 24 HOURS  Disposition of gas (vented, used on lease or sold)  Flowing  Gas-oil ratio Bissosition of gas (vented, used on lease or sold)  Flowing  Gas-oil ratio Bissosition of gas (vented, used on lease or sold)	Date of first production		Producin	g method (flow	ing, pumping, g	es Uft	, atc.)	Crawit		
Perforations  RATE OF PROPUCTION PER 24 HOURS  — 6bls. 800 MCF 0 6bls. — 6bls. — 6 6bl	Flowing									
Periorations	PER 24 HOURS 6bls.			800	- 1	0 /0 bbls CF			CFPB	
	Disposition of gas (vented)	-		Vented			Perforati	ons 566	9-567	