

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Seagull Operating Company Lic # 7118 API NO. 15 025-20,797-00-00

ADDRESS 1215 Mid-South Towers COUNTY Clark

Shreveport, Louisiana 71101 FIELD McKinney

**CONTACT PERSON Warren E. Richardson PROD. FORMATION Morrow

PHONE 316 775 3613 LEASE Theis C

PURCHASER None WELL NO. 1

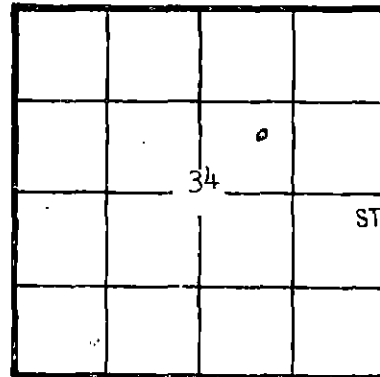
ADDRESS WELL LOCATION C NW SW NE

DRILLING Aldebaran Drilling Company, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 1650 Ft. from East Line of

Wichita, KS 67207 the SEC. 34 TWP. 34 RGE. 25W

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

RECEIVED STATE CORPORATION COMMISSION

JUN 26 1984 6-26-84 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 6000' PBD 5724'

SPUD DATE 5/19/84 DATE COMPLETED 6/22/84

ELEV: GR 2003' DF 2010' KB 2011'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 849' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren

E. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR)(OF) Seagull Operating Company

OPERATOR OF THE Theis C LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF June, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Warren E. Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF June, 19 84.

O. James Richardson NOTARY PUBLIC

MY COMMISSION EXPIRES: 5/19/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|--------------|-------|
| No Cores No Drill Stem Tests | | | Chase | 2332' |
| | | | Wabunsee | 3422 |
| | | | Hebner | 4308 |
| | | | Lansing | 4409 |
| | | | Stark Shale | 5039 |
| | | | Cherokee Sh. | 5362 |
| | | | Morrow Sh. | 5644 |
| | | | Mississippi | 5712 |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------|
| Conductor | 24 | 16 | 54 | 70 | Redi-Mix | - | - |
| Surface | 12 1/2 | 8 5/8 | 23 | 749 | Common | 500 | 2 % gel 3% CaCl 10% salt |
| Production | 7 7/8 | 4 1/2 | 10.5 | 5999 | 50/50 Poz | 200 | .75% CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | jets - .46" | 5669-5675 |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2 3/8" | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| No Treatment | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| | Flowing | |

| | | | | |
|--|--------------|---------|-------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
| | - | 800 MCF | 0 % | |
| Disposition of gas (vented, used on lease or sold) | Perforations | | | |
| Test Gas Vented | 5669-5675' | | | |