

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND TEST

API NO. 15- 025-21200-001 00-00

County Clark
100' S of E/2-NW - SE Sec. 33 Twp. 34S Rge. 25 X E W

Operator: License # 32459

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, TX 75711

Purchaser: GPM

Operator Contact Person: Ronnie Howell

Phone (580) 256-3101

Contractor: Name: Big A Drilling Company

License: 31572

Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: 5-18-00

Well Name: MAY 18 2000

Comp. Date Old Total Depth

Deepening Re-perf. Conversion to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/19/00 1/30/00 2/15/00
Spud Date Date Reached TD Completion Date

1,880 Feet from (S) N (circle one) Line of Section

1,650 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
X NE, (SE) NW or SW (circle one)

Lease Name Cox "33" Well # 1A

McKinney

Producing Formation Chester

Elevation: Ground 2,010' KB 2,020'

6,250' PBTD 6,168'

Amount of Surface Pipe Set and Cemented at 819 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 9/1 7-11-00
(Data must be collected from the Reserve Pit)

Chloride content 5,500 ppm Fluid volume 3,600 bbls

Dewatering method used evaporation KCC

Location of fluid disposal if hauled offsite: MAY 17 2000

Operator Name N/A

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

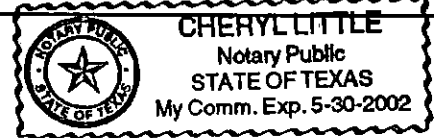
Signature Janet Burns

Title Reg. Tech. Date 5/17/00

Subscribed and sworn to before me this 17th day of May, 2000

Notary Public Cheryl Little

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
MUD LOG
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Mewbourne Oil Company Lease Name Cox "33" Well # 1A

Sec. 33 Twp. 34S Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Z-Densilog-Comp. Neutron Log-
 Minilog-GammaRay
 Dual Induction Focused Log-High Resolution
 GammaRay

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
B/Heebner Shale	4343'	-2324'
Lansing K/C	4515'	-2496'
Swope LS	5079'	-3060'
Altamont	5262'	-3243'
Fort Scott	5364'	-3345'
Cherokee	5566'	-3547'
Morrow Shale	5674'	-3655'
Chester SS	5699'	-3679'
Chester LS	5706'	-3684'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	80'	Grout	10 1/2 yds.	-----
Protection	17 1/2"	13 3/8"	48#	247'	Class C	290	CaCl2: 3%
Surface	12 1/4"	8 5/8"	24#	819'	Midcon 2 Prem. Class C	145 125	CaCl2: 3% CaCl2: 2%
Production	7 7/8"	4 1/2"	10.5#	6250'	Class H	305	10% NaCl; 10% .5% FL50

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	N/A			
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	5807-5811', 5784-5790', 5770-5775', 5750-5754', 5722-5725', 5688-5692'	Fraced w/1786 bbls 15% gelled HCL acid; 25# cross-linked gel & 25# gelled water (no prop)

TUBING RECORD

Size 2 3/8" Set At 5655' Packer At None Liner Run Yes No

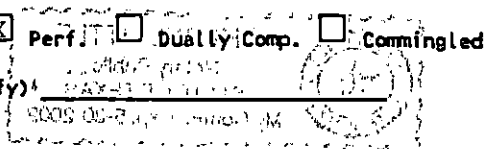
Date of First, Resumed Production, SWD or Inj. 2/15/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas Oil Ratio	Gravity
	0	475	5		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled Other (Specify)

Production Interval: _____



BJ Services Company



CUSTOMER (COMPANY NAME) Mewbourne Oil Co.				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO:		STREET OR BOX NUMBER Route 3, Box 116-8			CITY Woodward		STATE Oklahoma		ZIP CODE 73801		MAY 17 2000 KCC CONFIDENTIAL
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES SUPERVISOR Tracey Arnold		WELL TYPE: New Well		CONFIDENTIAL		
BJ SERVICES DISTRICT Perryton				JOB DEPTH (ft) 258		WELL CLASS: Gas					
WELL NAME AND NUMBER Cox 1A				TD WELL DEPTH (ft) 258		GAS USED ON JOB: No Gas					
WELL LOCATION:		LEGAL DESCRIPTION Sec. 33-34S-25W			COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE: Conductor		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
100020	Class C Cement				sacks	1				1,979.45	
100112	Calcium Chloride				lbs	818				212.43	
100295	Cello Flake				lbs					87.64	
160143	Cement Plug, Wooden, Top 13 3/8 in				ea					171.50	
SUB-TOTAL FOR Product Material										2,451.02	
M100	Bulk Materials Service Charge				cu ft					391.51	
SUB-TOTAL FOR Service Charges										391.51	
F001	Cement Pump Casing, 0 - 300 ft				6hrs					382.20	
J225	Data Acquisition, Cement, Standard				job	1				347.90	
J390	Mileage, Heavy Vehicle				miles	200				372.40	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	200				225.40	
SUB-TOTAL FOR Equipment										1,327.90	
ARRIVE LOCATION:		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. CUSTOMER AUTHORIZED AGENT			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. X CUSTOMER AUTHORIZED AGENT X BJ SERVICES APPROVED		
CUSTOMER REP. Earl Reavis		01	19	2000	07:30						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											

ORIGINAL



Halliburton Energy Services, Inc.

ORIGINAL

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

KCC

MAY 17 2000

CONFIDENTIAL

INVOICE **CONFIDENTIAL**

Ship/Well Address: MEWBOURNE COX 33#1A MEADE COX MEADE KS 67864	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No. 90274780	Date 01/22/2000
		Customer PO No. N/A	Date
		Delivery No. 80481658	Date 01/20/2000
		Job Location Lund	Order/Ticket No. 382880
		Shipping Point LIBERAL Shipping Pt	Manual Ticket No. 01/13/2000
		Service Location Liberal, KS, USA	Customer No. 316886
		Payment Terms Net due in 20 days	Payment Due Date 02/11/2000

TO:
BIG A DRILLING
PO BOX 1856
LIBERAL KS 67905
USA

Ray w/ Jim

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BOM JP010	1	JOB		
1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Discount : \$164.25- With the following configuration: Number of Units 000-117	90	MI	3.65	328.50
2	MILEAGE FOR CEMENTING CREW,ZI Discount : \$96.75- With the following configuration: Number of Units 000-119	90	MI	2.15	193.50
11	CEMENT CASING DEPTH CHARGE Discount : \$815.00- With the following configuration: CHARGE BY FT OR RANGE OF FEET ON COMMISSION	1	UN	1,630.00	1,630.00
	001-018	845	ft		

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MAY 7 2002
FROM CONFIDENTIAL

RECEIVED
MAY 18 2000
CONSERVATION DIVISION
WICHITA, KS

Tim

Terms: If customer does not have an approved open account with Halliburton all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

J/S



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Halliburton Energy Services, Inc.

ORIGINAL
KCC

MAY 17 2000

Reference Number	Description	QTY	U/M	Unit Price	Amount
100004616	BASKET - CMT: 8-5/8 CSG - SLIP-ON-S Discount : \$146.00- BASKET - CEMENT - 8-5/8 CSG - SLIP-ON BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS	2	EA	146.00	292.00
100005045	HALLIBURTON WELD-A KIT Discount : \$9.22- 890.10802 HALLIBURTON WELD-A KIT	1	EA	18.43	18.43
15079	SBM MIDCON 2 PREMIUM PLUS Discount : \$1,339.80- 504-282	145	SK	18.48	2,679.60
100012205	CLASS C CEMENT Discount : \$980.63- 504-050516.00289 CEMENT - CLASS C - PREMIUM - BULK	125	SK	15.69	1,961.25
100005053	CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$117.25- 809-406890.30872 CALCIUM CHLORIDE - HI TEST PELLET - 94.97% CACL 2 - 809 BAG	5	SK	46.90	234.50
100005049	FLOCELE - 3/8 - 25 LB SACK - Discount : \$71.06- XXXXXXXX 890.50077 FLOCELE - 3/8 - 25 LB SACK	68	LB	2.09	142.12

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WICHITA, KS

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BJ Services Company



CUSTOMER (COMPANY NAME) Mewbourne Oil Co.		CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER		
MAIL INVOICE TO Route 3, Box 116-8		STREET OR BOX NUMBER		CITY Woodward		STATE Oklahoma		ZIP CODE 73801		
DATE WORK COMPLETED 01 31 2000		BJ SERVICES SUPERVISOR Billy Rabe		JOB DEPTH(ft) 6,500		WELL TYPE: New Well		WELL CLASS: Gas		
BJ SERVICES DISTRICT Perryton		WELL NAME AND NUMBER Cox 33-1A		TD WELL DEPTH(ft) 6,500		GAS USED ON JOB: No Gas		JOB TYPE CODE: Long String		
WELL LOCATION: Sec 33 - 34S - 25W		LEGAL DESCRIPTION		COUNTY/PARISH Clark		STATE Kansas		PERCENT DISC.		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT			
100022	Glass H. Cement	sacks	305				1,974.23			
100267	FL-50	lbs	144				910.22			
100318	A-10	lbs	2867				590.03			
100404	Sodium Chloride	lbs	1798				167.39			
121110	Cement Plug, Rubber Top 4 1/2 in.	ea	1				35.33			
398108	Mud Clean II	gals	500				196.00			
499634	Kol Seal	lbs	610				164.40			
SUB-TOTAL FOR Product Material								4,037.60		
M100	Bulk Materials Service Charge	cu ft	380				316.54			
SUB-TOTAL FOR Service Charges								316.54		
ARRIVE LOCATION: MO. DAY YEAR TIME 01 31 2000 19:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.				
CUSTOMER REP. Mr Reavis		<input checked="" type="checkbox"/> <i>Steve Stahlman</i> CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> <i>Steve Stahlman</i> BJ SERVICES APPROVER <input checked="" type="checkbox"/> <i>[Signature]</i>				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS										

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MAY 18 2000

CONSERVATION DIVISION
 WICHITA, KS

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BJ Services Company



CUSTOMER (COMPANY NAME) Newbourne Oil Co.		CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK MO. DAY YEAR COMPLETED 01 31 2000		BJ SERVICES SUPERVISOR Billy Rabe		WELL TYPE : New Well					
BJ SERVICES DISTRICT Perryton		JOB DEPTH(ft) 6,500		WELL CLASS : Gas					
WELL NAME AND NUMBER Cox 33-34S-25W		TD WELL DEPTH(ft) 6,500		GAS USED ON JOB : No Gas					
WELL LOCATION : Sec 33 - 34S - 25W		COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Long String			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F014	Cement Pump Casing, 6001 - 6500 ft	6hrs	1				1,298.50
J225	Data Acquisition, Cement, Standard	job	1				347.90
J390	Mileage, Heavy Vehicle	miles	200				372.40
J391	Mileage, Auto, Pick-Up or Treating Van	miles	200				225.40
SUB-TOTAL FOR Equipment							2,244.20
J401	Bulk Delivery, Dry Products	ton-mi	1705				1,061.02
SUB-TOTAL FOR Freight/Delivery Charges							1,061.02
013150	Guide Shoe, Cement Nose, 4-1/2 in	ea	1				78.40
017129	Stop Collar, 4-1/2 in	ea	1				19.99
017213	Centralizer, with Fins, 4-1/2 in	ea	8				329.28
017293	Insert Float, AFU, LTC, 4-1/2 - 8rd	ea	1				159.25
460141	Thread Locking Compound	ea	1				16.14
SUB-TOTAL FOR Float Equipment							602.06

ARRIVE MO. DAY YEAR TIME LOCATION : 01 31 2000 19:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. Mr Reavis	<i>Steve Stahl</i> CUSTOMER AUTHORIZED AGENT	X CUSTOMER AUTHORIZED AGENT <i>Steve Stahl</i> BJ SERVICES APPROVED X <i>[Signature]</i>

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