

CONFIDENTIAL ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21192-00-00 County Clark E/2 - NW- SE- Sec. 33 Twp. 34S Rge. 25 X W

Operator: License # 32459

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, TX 75711

Purchaser:

Operator Contact Person: Janet Burns

Phone (903) 561-2900

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Gary Wilson

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW RECEIVED Abd.

Gas ENHR KANSAS CORPORATION COMMISSION

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: LOST HOLE

Operator: MAR 15 2000 3-15-00

Well Name: CONSERVATION DIVISION

WICHITA, KS

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1/14/00 1/14/00 1/15/00

Spud Date Date Reached TD Completion Date

P&A d

1980 Feet from SN (circle one) Line of Section

1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Cox "33" Well # 1

Field Name McKinney

Producing Formation

Elevation: Ground 2,010' KB

Total Depth 502' PBTB

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

Drilling Fluid Management Plan P&A, 5-25-00 UO.

(Data must be collected from the Reserve Pit)

Pit subsequently used for Cox "33" #1A

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Burns

Title Prod. Clerk Date 3/14/00

Subscribed and sworn to before me this 14th day of March

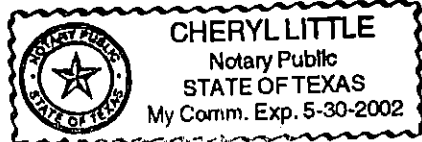
2000

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)



SIDE TWO

Operator Name: Mewbourne Oil Company

Lease Name: Cox "33"

Well # 1

Sec. 33 Twp. 34S Rge. 25

East
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	40'	Grout	7 1/2 yds	-----

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

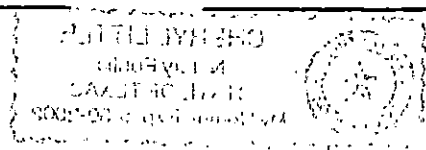
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Quality Control Commingled Other (Specify) _____



BJ Services Company

ORIGINAL 

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO				STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES SUPERVISOR Billy Rabe		WELL TYPE : New Well		RECEIVED KANSAS CORPORATION COMMISSION MAR 15 2000 CONSERVATION DIVISION WICHITA, KS		
		01	14	2000			WELL CLASS : Gas				
BJ SERVICES DISTRICT Perryton					JOB DEPTH(ft) 250		WELL CLASS : Gas				
WELL NAME AND NUMBER Cox 1-33					TD WELL DEPTH(ft) 250		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION Sec 33 - 34S - 25W			COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Plug & Abandon		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
100020	Class C Cement				sacks	440				3,003.31	
100112	Calcium Chloride				lbs	818				212.43	
100295	Cello Flake				lbs	73				87.64	
	SUB-TOTAL FOR Product Material									3,303.38	
M100	Bulk Materials Service Charge				cu ft	460				383.18	
	SUB-TOTAL FOR Service Charges									383.18	
F052	Cement Pump Tubing, 301 - 500 ft				6hrs	1				433.65	
F088	Cement Pump Tubing, Additional hrs				hrs	14				2,229.50	
J225	Data Acquisition, Cement, Standard				job	1				347.90	
J390	Mileage, Heavy Vehicle				miles	200				372.40	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	200				225.40	
	SUB-TOTAL FOR Equipment									3,608.85	
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Mr Howell		01	14	2000	17:45						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BJ SERVICES APPROVED <i>J. Chang</i>					


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PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J401	Bulk Delivery, Dry Products	ton-mi	2135				1,328.61
	SUB-TOTAL FOR Freight/Delivery Charges						1,328.61
017073	Centralizer, with Pins, 13-3/8 in	ea	1				78.40
017125	Cement Basket, Slip On, 13-3/8 in	ea	1				284.20
017212	Alum Baffle Plate, Slip On, 13-3/8	ea	1				239.61
	SUB-TOTAL FOR Float Equipment						602.21
	FIELD ESTIMATE						9,226.23

ARRIVE LOCATION :	MO. 01	DAY 14	YEAR 2000	TIME 17:45	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
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					CUSTOMER AUTHORIZED AGENT	

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