

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: Oil Producers Inc. of Kansas

Address P.O. Box 8647

City/State/Zip Wichita, Ks. 67208

Purchaser: NA

Operator Contact Person: John S. Weir/Diana Richecky

Phone (316) 681-0231

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: William H. Shepherd

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A 7-6-95

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/PBTD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-22-94 05-02-95 05-04-95
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21,132-00-00

County Clark

NE - NW - Sec. 29 Twp. 34S Rge. 25 E

4620 Feet from N (circle one) Line of Section

3300 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Graves Well # 2-29

Field Name McKinney

Producing Formation NA

Elevation: Ground 2059 KB 2064

Total Depth 5986' PBTB 6000'

Amount of Surface Pipe Set and Cemented at 735.0 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JN 1-17-96
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 1600 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil Co.

Lease Name Harmon #1 License No. 5993

Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. 22,304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir

Title President Date 7/5/95

Subscribed and sworn to before me this 5th day of July, 1995.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name Graves Well # 2-29
 Sec. 29 Twp. 34 Rge. 25 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4346	(-2282)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing KC	4508	(-2444)
List All E.Logs Run:		Stark	5072	(-3008)
		Marmaton	5191	(-3127)
		Cherokee	5379	(-3315)
		Morrow	5678	(-3614)
		Morrow Sand	5724	(-3660)
		Miss	5763	(-3699)
		LTD	5986	(-3922)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	28#	735.0'	65/35pos	240	6%gel, 3%cc 1/4# floeal/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open-Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

DST REPORT API#15-025-21132

GENERAL INFORMATION

DATE	: 5-1-95	TICKET	: 19746
CUSTOMER	: OIL PRODUCERS INC OF KS	LEASE	: GRAVES
WELL	: #2-29	TEST: 1	GEOLOGIST: SHEPHERD
ELEVATION	: 2064 KB	FORMATION	: MORROW
SECTION	: 29	TOWNSHIP	: 34S
RANGE	: 25W	COUNTY: CLARK	STATE : KS
GAUGE SN#	: 1562	RANGE : 3900	CLOCK : 12

15-025-21132

WELL INFORMATION

PERFORATION INTERVAL FROM:	5683.00 ft	TO:	5760.00 ft	TVD:	5760.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	5700.0 ft		5703.0 ft		
TEMPERATURE:	138.0				
DRILL COLLAR LENGTH:	330.0 ft	I.D.:		2.250 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	5326.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	77.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	5678.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	5682.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	ABERCROMBIE #5	VISCOSITY :	48.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.000 cc
WEIGHT :	9.100 ppg	SERIAL NUMBER:	401
CHLORIDES :	2000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD-WEAK TO FAIR BLOW 6 INCHES IN
BUCKET. FINAL FLOW PERIOD-NO FLOW TAKEN.
31FT OF DRILL COLLAR IN ANCHOR.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
25.0	0.0	0.0	0.0	100.0	WATERY MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 2,900 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	30.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.1229	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.1229	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2735.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	80.00	82.00
INITIAL SHUT-IN	30.00		250.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 2725.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2789.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	94.00	81.00
INITIAL SHUT-IN	27.00		230.00
FINAL FLOW	0.00	0.00	0.00

FINAL HYDROSTATIC PRESSURE: 2752.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 5-1-95	TICKET : 19746
CUSTOMER : OIL PRODUCERS INC OF KS	LEASE : GRAVES
WELL : #2-29 TEST: 1	GEOLOGIST: SHEPHERD
ELEVATION: 2064 KB	FORMATION: MORROW
SECTION : 29	TOWNSHIP : 34S
RANGE : 25W COUNTY: CLARK	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	94.00	94.00
5.00	80.00	-14.00
10.00	76.00	-4.00
15.00	72.00	-4.00
20.00	72.00	0.00
25.00	72.00	0.00
30.00	81.00	9.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	92.00	92.00	0.00
6.00	105.00	13.00	0.00
9.00	130.00	25.00	0.00
12.00	151.00	21.00	0.00
15.00	169.00	18.00	0.00
18.00	191.00	22.00	0.00
21.00	207.00	16.00	0.00
24.00	218.00	11.00	0.00
27.00	230.00	12.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN

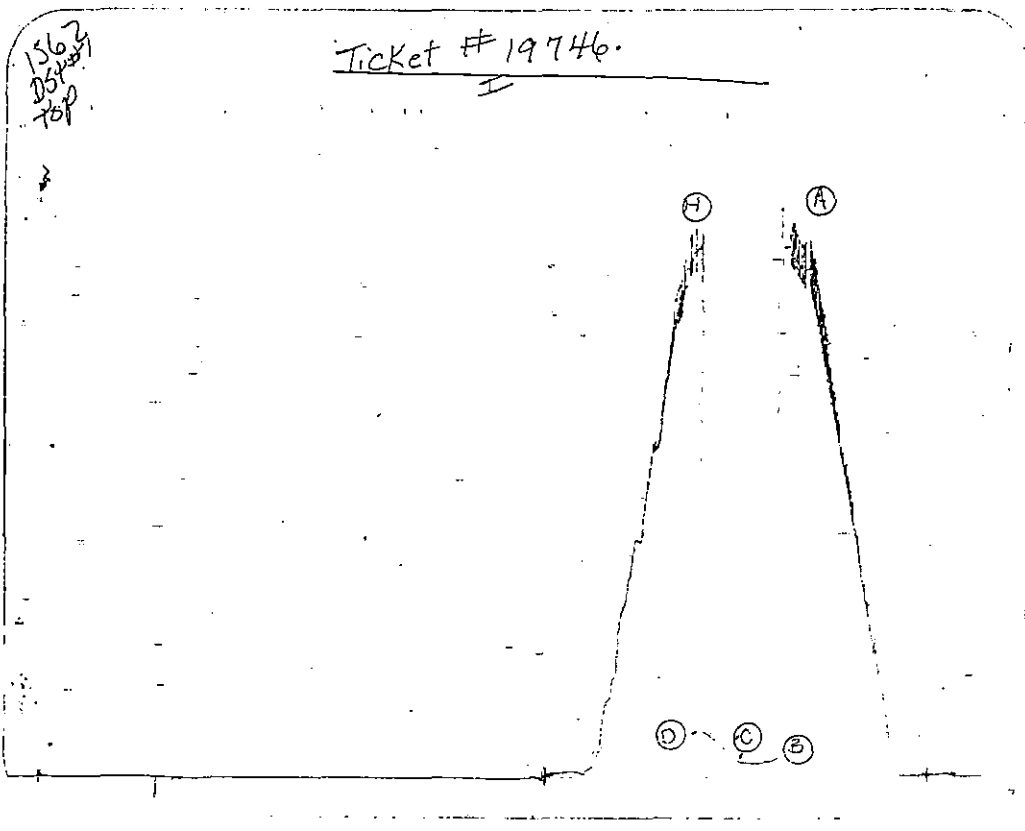
Time
(min)

Pressure

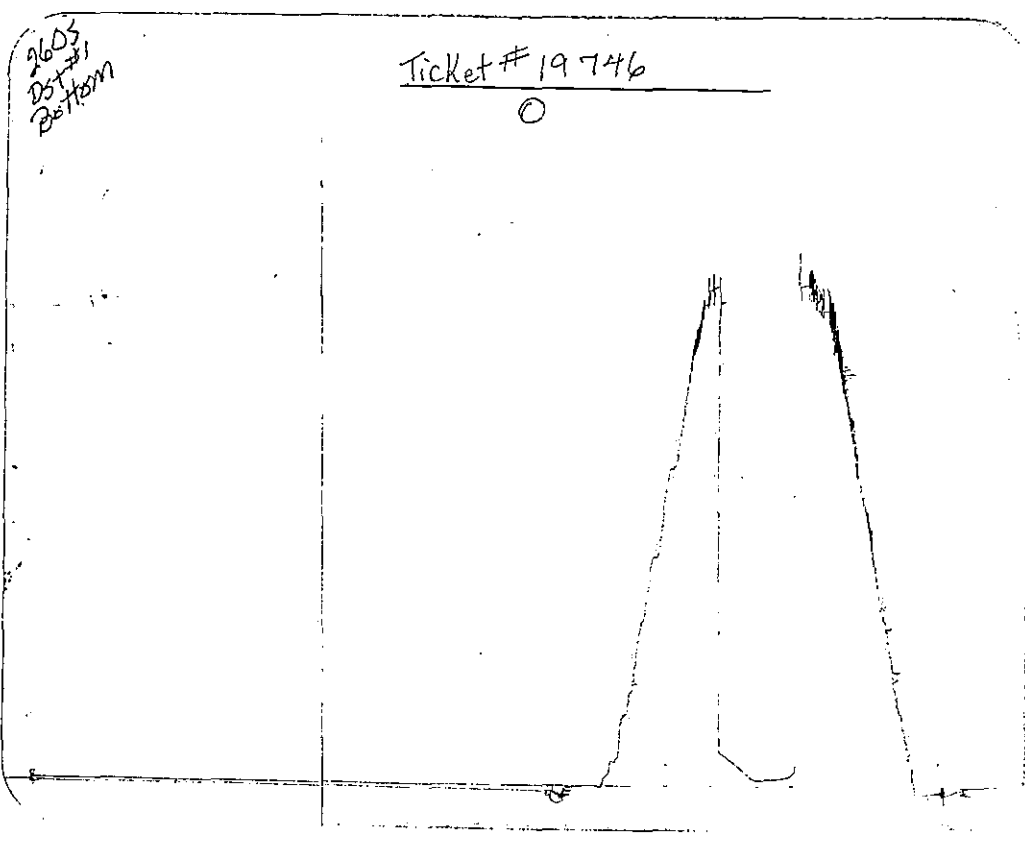
Delta P

Horner T

No Data Entered



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 5-3-95
CUSTOMER : OIL PRODUCERS INC OF KS
WELL : #2-29 TEST: 2
ELEVATION: 2064 KB
SECTION : 29
RANGE : 25W COUNTY: CLARK
GAUGE SN#: 1562 RANGE : 3900
TICKET : 19747
LEASE : GRAVES
GEOLOGIST: SHEPHERD
FORMATION: CHESTER
TOWNSHIP : 34S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5810.00 ft TO: 5860.00 ft TVD: 6000.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 5817.0 ft 5820.0 ft
TEMPERATURE: 1.0
DRILL COLLAR LENGTH: 210.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 5573.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 50.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 5805.0 ft SIZE: 6.630 in
PACKER DEPTH: 5810.0 ft SIZE: 6.630 in
PACKER DEPTH: 5860.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE #5
MUD TYPE : CHEMICAL
WEIGHT : 0.000 ppg
CHLORIDES : 0 ppm
JARS-MAKE : WTC
DID WELL FLOW?: NO
VISCOSITY : 0.00 cp
WATER LOSS: 0.000 cc
SERIAL NUMBER: 401
REVERSED OUT?: NO

COMMENTS

Comment

MISRUN HIT BRIDGE 13 STANDS IN/COME OUT TO
RECONDITION HOLE.
31FT OF DRILL COLLAR BETWEEN PACKERS.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

140FT OF TAIL PIPE.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
					No Data Entered

RATE INFORMATION

OIL VOLUME:	0.0000	STB			
GAS VOLUME:	0.0000	SCF			
MUD VOLUME:	0.0000	STB			
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0000	STB			
					TOTAL FLOW TIME: No Events Created
					AVERAGE OIL RATE: 0.0000 STB/D
					AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 0.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00
FINAL FLOW	0.00	0.00	0.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 0.00

OFFICE TIME & PRESSURE INFORMATION

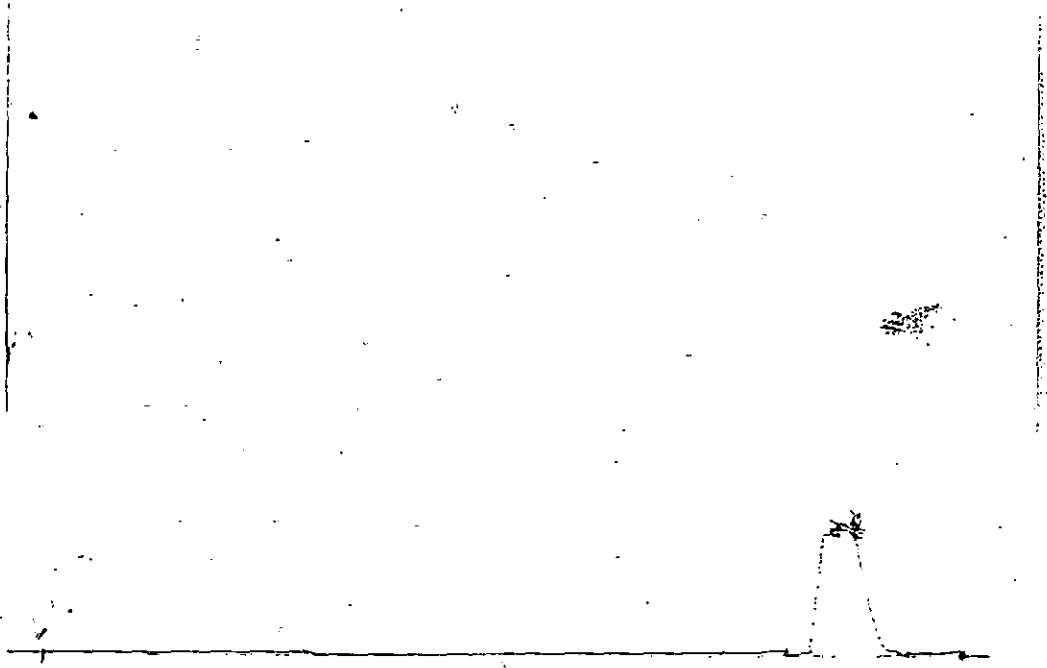
INITIAL HYDROSTATIC PRESSURE: 0.00

Description	Duration	p1	p End
INITIAL FLOW	0.00	0.00	0.00
INITIAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 0.00

1562
251#2
Top

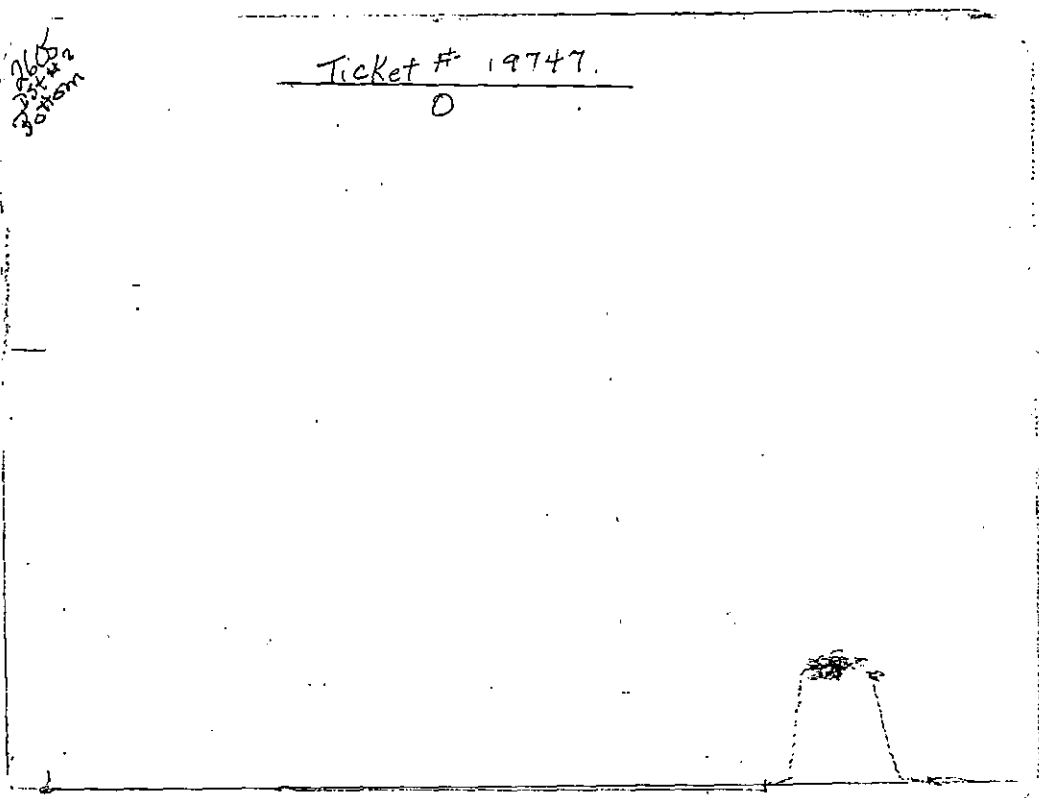
Ticket # 19747
I



Inside Recorder

2662
251#2
Bottom

Ticket # 19747.
O



Outside Recorder

1565
STRADOLE
D5422

Ticket # 19747
BSR



Inside Recorder

Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 5-3-95
CUSTOMER : OIL PRODUCERS INC OF KS
WELL : #2-29 TEST: 3
ELEVATION: 2064 KB
SECTION : 29
RANGE : 25W COUNTY: CLARK
GAUGE SN#: 1562 RANGE : 3900
TICKET : 19749
LEASE : GRAVES
GEOLOGIST: SHEPHERD
FORMATION: CHESTER
TOWNSHIP : 34S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5770.00 ft TO: 5860.00 ft TVD: 6000.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 5780.0 ft 5783.0 ft
TEMPERATURE: 140.0
DRILL COLLAR LENGTH: 210.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 5533.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 90.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 5765.0 ft SIZE: 6.630 in
PACKER DEPTH: 5770.0 ft SIZE: 6.630 in
PACKER DEPTH: 5860.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE #5
MUD TYPE : CHEMICAL
WEIGHT : 9.200 ppg
CHLORIDES : 5000 ppm
JARS-MAKE : WTC
DID WELL FLOW?: NO
VISCOSITY : 46.00 cp
WATER LOSS: 8.800 cc
SERIAL NUMBER: 401
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-WEAK BUILDING TO A 4 INCH BLOW
FINAL FLOW PERIOD- 1 INCH BLOW.
62FT OF DRILL COLLAR BETWEEN PACKERS / 140FT OF

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

TAIL PIPE.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
210.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 5,600 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	40.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	1.0327	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	1.0327	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2873.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	150.00	170.00
INITIAL SHUT-IN	30.00		200.00
FINAL FLOW	10.00	170.00	180.00
FINAL SHUT-IN	45.00		210.00

FINAL HYDROSTATIC PRESSURE: 2843.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2833.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	142.00	153.00
INITIAL SHUT-IN	30.00		189.00
FINAL FLOW	10.00	189.00	178.00
FINAL SHUT-IN	39.00		228.00

FINAL HYDROSTATIC PRESSURE: 2816.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 5-3-95	TICKET : 19749
CUSTOMER : OIL PRODUCERS INC OF KS	LEASE : GRAVES
WELL : #2-29 TEST: 3	GEOLOGIST: SHEPHERD
ELEVATION: 2064 KB	FORMATION: CHESTER
SECTION : 29	TOWNSHIP : 34S
RANGE : 25W COUNTY: CLARK	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	142.00	142.00
5.00	143.00	1.00
10.00	143.00	0.00
15.00	145.00	2.00
20.00	147.00	2.00
25.00	151.00	4.00
30.00	153.00	2.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	158.00	158.00	0.00
6.00	161.00	3.00	0.00
9.00	164.00	3.00	0.00
12.00	169.00	5.00	0.00
15.00	173.00	4.00	0.00
18.00	176.00	3.00	0.00
21.00	182.00	6.00	0.00
24.00	185.00	3.00	0.00
27.00	189.00	4.00	0.00
30.00	189.00	0.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	189.00	189.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

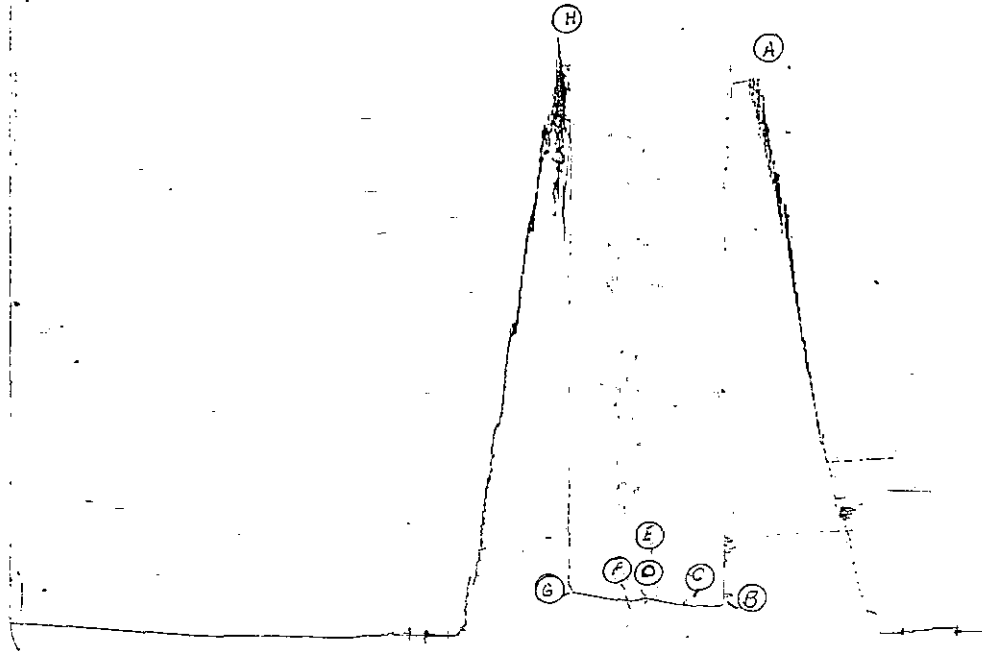
Time (min)	Pressure	Delta P
5.00	183.00	-6.00
10.00	178.00	-5.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	186.00	186.00	0.00
6.00	188.00	2.00	0.00
9.00	192.00	4.00	0.00
12.00	196.00	4.00	0.00
15.00	198.00	2.00	0.00
18.00	202.00	4.00	0.00
21.00	207.00	5.00	0.00
24.00	211.00	4.00	0.00
27.00	215.00	4.00	0.00
30.00	218.00	3.00	0.00
33.00	221.00	3.00	0.00
36.00	224.00	3.00	0.00
39.00	228.00	4.00	0.00

1562
D51 #33
Bottom
Top

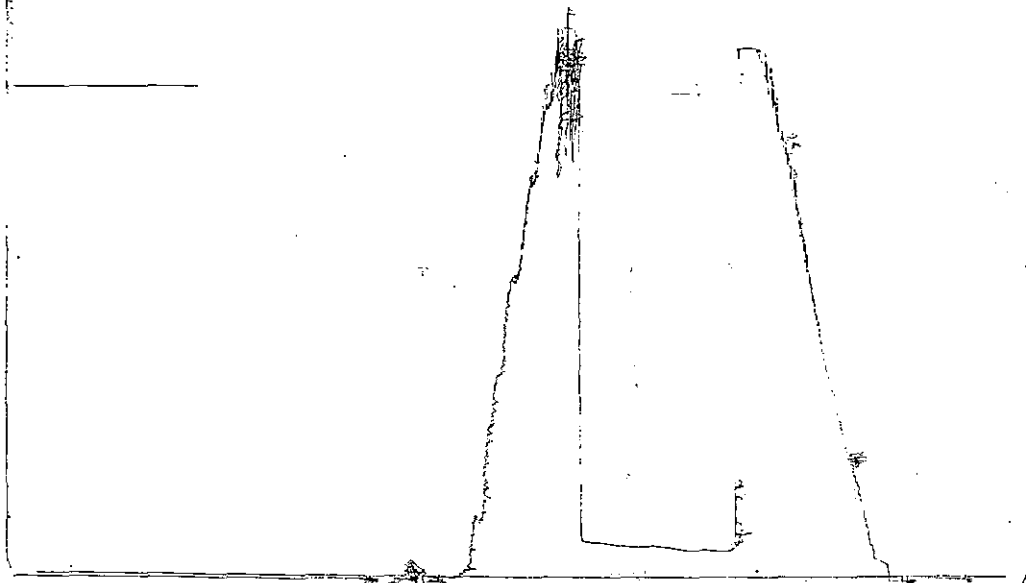
Ticket # 19749
I



Inside Recorder

1603
D51 #33
Bottom

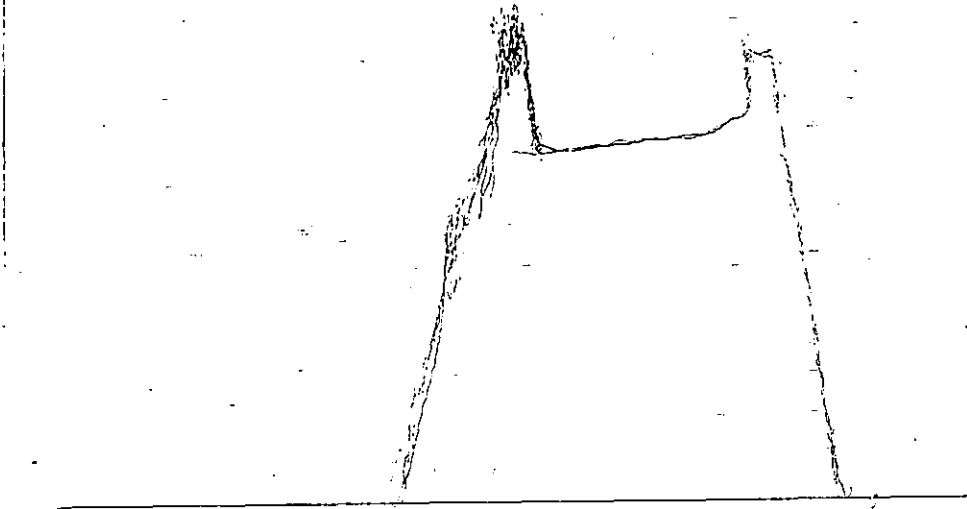
Ticket # 19749
D



Outside Recorder

1185
SIRADALC
DST-12

Ticket # 19749
BSR



Inside Recorder

Outside Recorder

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Oil Producers Inc., of Kansas Invoice No. 68774
P. O. Box 8647 Purchase Order No. _____
Wichita, KS 67208 Lease Name Graves 2-29
 Date 4-24-95

Service and Materials as Follows:

Common 100 sks @\$6.10 \$ 610.00
 Gel 2 sks @\$9.50 19.00
 Chloride 11 sks @\$28.00 308.00
 Litewate 240 sks @\$5.65 1,356.00
 FloSeal 60# @\$1.15 69.00

Handling 340 sks @\$1.05 357.00
 Mileage (750) @\$0.04 per sk per mi 1,020.00
 Surface 445.00
 Extra Footage 435' @\$0.41¢ 178.35
 1 plug 90.00

1 Sawtooth Shoe-----\$240.00
 1 AFU Insert----- 258.00
 1 Centralizer----- 61.00
 1,038.27 1 Cement Basket----- 180.00

Total

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

Lease GRAVES
 OPS Drilling
 Desc. Cement

\$2,362.00

2,090.35

739.00

\$5,191.35

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

To: Oil Producers Inc., of Kansas Invoice No. 68773
P. O. Box 8647 Purchase Order No. _____
Wichita, KS 67208 Lease Name Graves 2-29
 Date 4-23-95

Service and Materials as Follows:

Common 200 sks @\$6.10 \$1,220.00
 Gel 4 sks @\$9.50 38.00
 Chloride 10 sks @\$28.00 280.00
 Litewate 100 sks @\$5.65 565.00
 FloSeal 25# @\$1.15 28.75

Handling 300 sks @\$1.05 315.00
 Mileage (75) @\$0.04 per sk per mi 900.00
 Conductor 445.00
 Hi @\$2.35 pay trk chg 176.25
 1 plug 70.00
 Additional hours (5) @\$90.00 450.00

937.60

1 Cement Basket-----\$200.00

Total

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

Lease GRAVES
 OPS Drilling
 Desc. Cement

\$2,131.75

2,356.25

200.00

\$4,688.00

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 0 6 1995
 CONSERVATION DIVISION

ALLIED, INC. 1308

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE	SEC.	TWP.	RNGE	SECTION	TOWNSHIP	COUNTY	STATE
4/28/95	29	34s	25w	61	10	Clark	KS
LEASE		WELL #		LOCATION			
Graves		2-29		Englewood 3 1/4 NW 1/4 S15			

CONTRACTOR		OWNER	
Hercrumbie RTD #5		Samt	
TYPE OF JOB		CEMENT	
Cmt 5/8 Surface CSG		CEMENT	
HOLE SIZE	T.D.	AMOUNT ORDERED	
12 1/2	737	240 sks 65/35 6' seal 3' seal 4" float seal	
CASING SIZE	DEPTH	150 sks Class H + 2' seal - 1 3/8" casing	
5 1/2	735		
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
750	90		
MEAS. LINE	SHOE JOINT		
	47		
CEMENT LEFT IN CSG.			
	42		
PERFS.			

EQUIPMENT

PUMP TRUCK	CEMENTER	HANDLING	MILEAGE
# 266	Max Ball		
BULK TRUCK	HELPER		
# 257	Justin Hart		
BULK TRUCK	DRIVER		
#	John Kelley		
BULK TRUCK	DRIVER		
#			

REMARKS:

Cmt 5/8 surface CSG with 740 sks 65/35 6' seal + 13 1/2' casing 4" float seal 150 sks Class H + 2' seal 3 1/8" casing 4" float seal. Cement did circulate.

DEPTH OF JOB	PUMP TRUCK CHARGE	EXTRA FOOTAGE	MILEAGE	PLUG 5/8 Rubber 1/4"

CHARGE TO: Oil Producers of Kansas
STREET _____
CITY _____ STATE _____ ZIP _____

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FLOAT EQUIPMENT	
1-5/8" 500' Reel 5' Hoop	@
1-8" AFN Insert	@
1-8" Centralizer	@
1-8" Cement Basket	@

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS