

SIDE ONE
 (Rules 82-3-130 and 82-3-107) **DOCKET NO.** NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F ~~XX~~ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 **EXPIRATION DATE** 01/01/85
OPERATOR Zinke & Trumbo, LTD **API NO.** 15-119-20,665-00-00
ADDRESS 111 W. 5th, Suite 220 **COUNTY** Meade
Tulsa, OK 74103 **FIELD** West McKinney
**** CONTACT PERSON** Mr. Ron Crowell **PROD. FORMATION** Morrow & Chester
PHONE 918-592-5096 Indicate if new pay.
PURCHASER Northern Natural Gas (gas) **LEASE** Fincham
ADDRESS 2223 Dodge Street **WELL NO.** 3-31
Omaha, NE 68102 **WELL LOCATION** SE/SE/NW
DRILLING CONTRACTOR Damac Drilling **2310 Ft. from** North **Line and**
ADDRESS P.O. Box 1164 **2310 Ft. from** West **Line of** (EX
Great Bend, KS 67530 **the** NW **(Qtr.)** SEC 31 TWP 34S RGE 26 **(W).**

PLUGGING CONTRACTOR N/A
ADDRESS _____

WELL PLAT (Office Use Only)

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 31 | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 6300' **PBTD** 6250'
SPUD DATE 07/16/84 **DATE COMPLETED** 11/02/84
ELEV: GR 2214' **DF** 2223' **KB** 2224'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1479' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Commingled oil. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

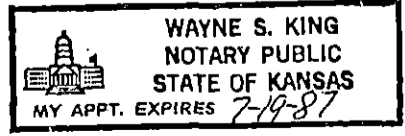
A F F I D A V I T

Keith Hill, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 1984.



Wayne S. King
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Zinke & Trumbo, LTD LEASE NAME Fincham SEC 31 TWP 34S RGE 26 (W)

WELL NO 3-31

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc: | Top | Bottom | Name | Depth |
|---|-------|--------|------|-------|
| _____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey. | | | | |
| Surface | 0' | 63' | | |
| Red Bed | 63' | 410' | | |
| Red Bed & Shale | 410' | 955' | | |
| Shale | 955' | 3193' | | |
| Lime & Shale | 3193' | 6300' | | |
| DST #1, 5906'-5937' 20-40-50-60 Recovered 70' gas cut mud | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------|-------|------------------------------|
| Surface | 12 1/4" | 8-5/8" | 23# | 1479' | Lite | 550 | 3% cc |
| | | | | | 60/40 POZ | 200 | 2% gel, 3% cc |
| Production | 7-7/8" | 4-1/2" | 10.5# | 6297' | Class H | 50 | 8% gel, 10% salt, 12% Kolite |
| | | | | | Self-Stress II 250 | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| N/A | | | 2 | DP | 5918'-5934' |
| TUBING RECORD | | | 2 | DP | 6000'-6031' |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" | 5967' | 5967' | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| X 1) Acidize with 2500 gallons 2% KCL water with Cla-Sta and Flo-back-10 - Frac with 30,000 gallons 70% foamed 2% KCL water with gel, Flo-back-10 surfactant, Cla-Sta & 12,400# 20/40 sand | 5918'-5934' |
| 2) Acidized with 1500 gallons 15% DS-30 & 100 ball sealers - Frac with 15,000 gallons 15% NE acid & 17,500 gallons Apollo-20 gelled water | 6000'-6031' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | |
|--|---|----------------------------------|-------|---------------|
| Waiting on pipeline conn. | Flowing | 0.838 | | |
| Estimated Production - L.P. | Oil | Gas | Water | Gas-oil ratio |
| | 35 bbls. | 417 MCF | 5 % | 1.67 bbls. |
| Disposition of gas (vented, used on lease or sold) | | 5918'-34' perforations 6000'-31' | | |
| Will be sold | | | | |