

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE 6/30/85  
OPERATOR Sho-Bar Energy, Inc. API NO. 15-119,20,650-00-00  
ADDRESS Box 217 COUNTY Meade  
Harper, KS 67058 FIELD McKinney  
\*\* CONTACT PERSON Allen Barby PROD. FORMATION \_\_\_\_\_  
PHONE 405-921-3336

PURCHASER \_\_\_\_\_ LEASE Fincham  
ADDRESS \_\_\_\_\_ WELL NO. 1-30  
WELL LOCATION SE SE SE

DRILLING CONTRACTOR DaMac Drilling, Inc. 330 Ft. from S Line and  
ADDRESS Box 1164, 624 Washington 330 Ft. from E Line of  
Great Bend, KS 67530 the SE (Qtr.) SEC 30 TWP 34 RGE 26 (W)

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

		30	
			0

TOTAL DEPTH 6159 PBTD \_\_\_\_\_  
SPUD DATE 4/19/84 DATE COMPLETED 5/3/84  
ELEV: GR 2275 DF 2283 KB 2285  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1220' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Shut-in Gas) Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

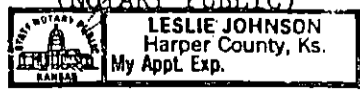
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22<sup>nd</sup> day of May, 1984.

Leslie Johnson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 18 Feb 1985



RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 24 1984  
CONSERVATION DIVISION  
Wichita, Kansas

5-24-84

OPERATOR Sho-Bar Enegy, Inc. LEASE Fincham 1-30 SEC. 30 TWP 34 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-30

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
DST #1 (5954-5988) 30-60-90-60/ Strong blow/Gas to surface in 2 minutes/Gauge 2858 MCF in 10 min./ 3931 MCF in 20 min./4110 MCF in 30 min./3931 MCF in 40 min./4051 MCF in 50 min./4110 MCF in 60 min/ 4349 MCF in 70 min/4349 MCF in 80 min/4110 MCF in 90 min/4051 MCF in 100 min/4051 MCF in 110 min/ 4051 MCF in 120 min. Rec. 15' Condensate. ISIP/1950# FSIP/1919# IFP/430-717# FFP/613- 717#. Temp. 120°F. Pipe strap @ 5988' Strap 5995.15' Board 5997' 88" Board long 2.73'				ELECTRIC LOG TOPS Heebner 4500(-2215) Lansing 4666(-2381) Cherokee 5572(-3287) Morrow Shale 5902(-3617) Morrow Sand- Stone 5964(-3679) Chester 5986(-3701) TD 6159(-3874)	
If additional space is needed use Page 2,					

RELEASED  
 JUN 10 1985  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
152 Joints	5 1/2		15.5	6158	50/50 POZ.	150	3/4% CFR2 10% Salt 10% Gilc
31 Joints	8 5/8		24	1220	60/40 POZ.	550	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations