

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5254
name Midco Exploration, Inc.
address 200 E. First, Suite 411
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Harvey Gough
Phone (316) 267-3613

Contractor: license # 5814
name Trans-Pac Drilling, Inc.

Wellsite Geologist Bob Douglass
Phone (316) 722-4873

PURCHASER Clear Creek
K.C.C.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-25-84 12-09-84 12-11-84
Spud Date Date Reached TD Completion Date

6175' 5599
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1545 KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 119-20,680-00-00
County Meade
SE SE NE Sec 30 Twp 34S Rge 26 West
2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

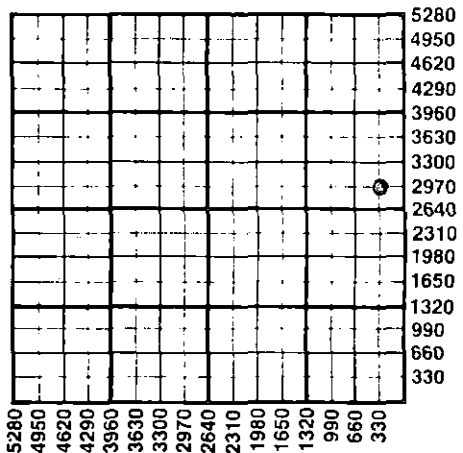
Lease Name Rogers Well# 1

Field Name Wildcat MCKINNEY

Producing Formation Marmaton

Elevation: Ground 2335 KB 2343

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Landowner
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough
Title Vice-President Date Feb. 28, 1985

Subscribed and sworn to before me this 28th day of February

Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAR 01 1985
Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas 3-1-85

Sec 30 Twp 34 Rge 26

Operator Name Midco Exploration Lease Name Rogers Well# 1 SEC SE TWP SE RGE NE East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4560-2217	
Toronto	4573-2230	
Lansing	5286-2943	
Hertha	5360-3017	
Marmaton	5435-3092	
Cherokee	5623-3280	
Atoka	5790-3447	
Morrow Sh	5950-3607	
Chester	6052-3709	
T.D.	6175-3832	

DST #1 5487-5511, 30-60-60-60. GTS 20" on final shut in. Rec 56' sli oil & gas cut mud (10% oil, 12% gas, 80% mud) 120' hy oil & gas cut mud (40% oil, 10% gas, 50% mud) 120' gassy oil, temp 44°. IFP 102-125#, ISIP 1950', FFP 79-125# FSIP 1917#.

DST #2 5950-6059, 30-60-60-60. Weak blow increasing to strong blow. Rec 140' mud. No final flow pressure due to plugging action in anchor. ISIP 1160#, FSIP 1194#. Temp 134°.

DST #3 6073-6175, 30-60-60-60. Weak blow. Rec 60' mud speck of oil. IFP 54-54#, ISIP 163#, FFP 54-54# FSIP 141#. Temp 133°.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	1545'	Light Weight	6 570s.	2% CC
Production	7 7/8	4 1/2	10.5	5599'	Common	150s.	3% CC
					Class H	50s.	8% Gel., 10% Salt
					12 lb gilsonite per sack		2% KCl.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4590-5496			500 gals FEL-A 15% acid 1 gal Lo-Surf 259, 1 gal HAL-60 10% Ferchek			5490-96
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size 2 3/8 set at 5495 packer at							
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
2-19-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
50 Bbls		MCF	None Bbls	CFPB	44°		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 5490-5496

Dually Completed. Commingled