

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4742
name Texaco Inc. for Texaco Producing Inc.
address P.O. Box 2420
City/State/Zip Tulsa, OK 74102

Operator Contact Person W. A. Wood
Phone (405) 375-5713

Contractor: license # N/A
name

Wellsite Geologist N/A
Phone

PURCHASER Kansas Power & Light

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWD: old well info as follows:
Operator Texaco Inc. for Texaco Producing Inc.
Well Name J. L. Beall #2
Comp. Date 12-29-86 Old Total Depth 6,200'
PBTB 6,150'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-22-83 11-30-83
Spud Date Date Reached TD Completion Date

6,200' 6,150'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1,318' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1,318' feet depth to surface w/ 820 SX cmt

API NO. 15 - 119-20626-00 Completion Date 11-30-83
County Meade
SW NE SW
1400' FSL & 1800' FWL 29 Twp 34S Rge 26 East
(location) Sec 22 West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

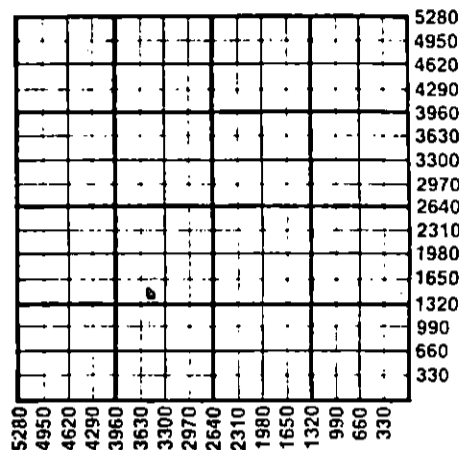
Lease Name J. L. Beall Well# 2

Field Name McKinney

Producing Formation Morrow & Chester

Elevation: Ground KB 2,348

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title District Commission Engineer Date 1-9-87

Subscribed and sworn to before me this 16th day of January 19 87

Notary Public [Signature] Date Commission Expires 8-3-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

JAN 20 1987

CONSERVATION DIVISION
Wichita, Kansas

1-20-87

Form ACO-1 (7-84)

Sec. 29 Imp. 34. line 260

Operator Name Texaco Inc. for Texaco Producing Inc. Lease Name J. L. Beall Well# 2 SEC 29 TWP 34S RGE 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

N/A - OWWO

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor.....		16"	65#	85'	Grout	8 Yd3	
Surface.....	12-1/4"	8-5/8"	24#	1,318'		820 sx	
Production.....	7-7/8"	4-1/2"	9 1/2 & 10 1/4	6,199'		365	50-50 POZ&CL.H

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	6,036-6,045'	700 Gal. 7-1/2% NEA 20,000 Gal. 75% N2 foam w/20,000# 20/40 Sd.	6,036-45'

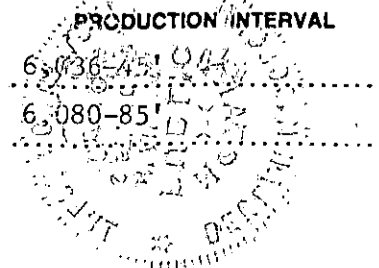
TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production 11-30-83	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours 12-22-86	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Morrow 25 BC Chester 3BC Bbls	1,550 980 MCF	2 1 Bbls		CFPB

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1983

OPERATOR Getty Oil Company API NO. 15-119-20,626-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD McKinney

** CONTACT PERSON Frank Renard PROD. FORMATION Chester

PHONE 913-628-1039

PURCHASER Kansas Power & Light Company LEASE J. L. Beall

ADDRESS Box 889 WELL NO. 2

Topeka, Kansas 66601 WELL LOCATION SW/4 NE/4 SW/4

DRILLING Zenith Drilling Corporation, Inc. 1400Ft. from South Line and

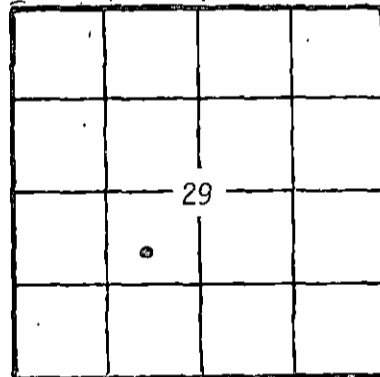
CONTRACTOR ADDRESS 505 4th Financial Center 1800Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 34 S RGE 26 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 6200' PBTB 6150'

SPUD DATE 8-22-83 DATE COMPLETED 11-30-83

ELEV: GR 2337' DF 2346' KB 2348'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C21,232

Amount of surface pipe set and cemented 1318' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

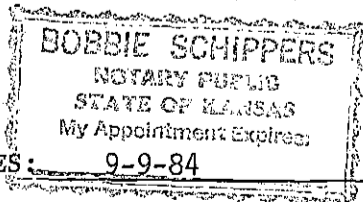
Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December

19 83 .



Bobbie Schippers (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-9-84

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 6 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Getty Oil Company

LEASE J. L. Beall

SEC. 29 TWP. 34S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Clay	0	132		
Sand & Red Bed	132	550		
Red Bed	550	1331		
Anhydrite	1331	2035		
Anhydrite & Red Bed	2035	2760		
Lime & Shale	2760	3335		
Dolomite	3335	4220		
Lime & Shale	4220	4960		
Shale	4960	5140		
Lime & Shale	5140	6200		
			Cherokee Top	5664'
			Morrow Top	5974'
			Chester Top	6050'
			Chester Lime Top	6060'
Ran DIL 6190-1330' Compensated Neutron-Density 6188-4190' MicroLog 6187-4171'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	85'	Grout	8 Cu.Yd.	2% CaCl2
Surface	12 3/4"	8-5/8"	24	1331'	Ball. Lite Class "H"	550 150	2% CaCl2 & 1/4#/sk flocele 3% CaCl2
Production	7-7/8"	4 1/2"	10.5		50-50 Pozmix	290	10% Salt, 3/4% CFR-2 & 12.5#/sk. gilsonite
			9.5	6199'	Class "H" Neat	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38" SSB II	6080-85'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6096'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Acidized w/ 500 gal. 7 1/2% De-Mud acid. Flushed w/ 24 bbl. 2% KCl wtr.	6080-85'
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Acidized w/ 3600 gals. 15% XL-5 acid. Flushed w/ 24 bbl. 2% KCl wtr.	6080-85'
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Date of first production Waiting on PL connection	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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Estimated Production -I.P.	Condensate 15 bbls.	Gas 617 MCF	Water %	TP - 180 psi	CP - 270 psi CFPB
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Disposition of gas (vented, used on lease or sold) Will be sold - waiting on PL connection.	Perforations 6080-85
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