

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Getty Oil Company

API NO 5 119-20,558-00-00

ADDRESS 2705 Vine, Unit #4

COUNTY Meade

Hays, Kansas 67601

FIELD McKinney

\*\*CONTACT PERSON Frank Renard

PROD. FORMATION Chester & Morrow

PHONE 913-628-1039

LEASE Henry Taylor

PURCHASER The Kansas Power & Light Company

WELL NO. 2

ADDRESS Box 889

WELL LOCATION Sec. 28-T34S-R26W

Topeka, Kansas 66601

1234 Ft. from West Line and

DRILLING Murfin Drilling Company

1456 Ft. from South Line of

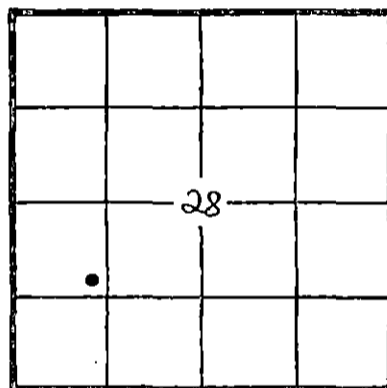
CONTRACTOR

ADDRESS 617 Union Center Building

the SW/4 SEC. 28 TWP. 34S RGE. 26W

Wichita, Kansas 67202

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 6199' PBDT 6143'

SPUD DATE 2-1-82 DATE COMPLETED 4-20-82

ELEV: GR 2329' DF 2339' KB 2341'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1338' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Frank Renard OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Superintendent (FOR)(OF) Getty Oil Company

OPERATOR OF THE Henry Taylor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT KNOWS THE CONTENTS HEREOF AND IS NOT.

RECEIVED  
MAY - 6 1982  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS

5-5-82

(S) Frank Renard

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF May, 19 82.

BOBBIE SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires 9-9-84

Bobbie Schippers  
NOTARY PUBLIC

MY COMMISSION EXPIRES

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Gravel	0	60		
Water Sand	60	80		
Clay	80	91		
Red Bed	91	695		
Red Bed	695	1260		
Anhydrite	1260	1357		
Lime & Shale	1357	1891		
Lime & Shale	1891	2295		
Shale	2295	2463		
Lime & Shale	2463	5467		
Lime & Shale	5467	5667	Marmaton	5467-5667
Lime & Shale	5667	5959	Cherokee	5667-5959
Sand & Shale	5959	6000	Morrow	5959-6000
Sand & Shale	6000	6032	Morrow Sand	6000-6032
Lime & Shale	6032	6199	Chester	6032-6199
Ran Schlumberger Dual Induction SFL 6199-1338'. Ran Compensated Neutron-Formation Density Log 6199-4150'.				
Ran Welex Bond Log 6143-4100'.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	91'	Redi-Mix	9 yds.	
Surface	12-1/4"	8-5/8"	24	1338'	Lite Class "H"	550 155	2% CaCl2 3% CaCl2
Production	7-7/8"	4-1/2"	10.5 9.5	6191'	Class "H"	300	50-50 Pozmix w/ 10% Salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	3-1/8" Welex SSB II	6137-40'
<b>TUBING RECORD</b>			2	"	6038-46'
Size	Setting depth	Packer set at	2	"	6008-12'
2-3/8" OD	6140'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
5500 gal. 28% retarded HCl & 8250 gal. 7-1/2% HCl	6115-30' 6137-40'
Acid frac 24,000 gal. Titan XL-III & 20,250# 20/40 Sand	6008-12' 6038-46'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in for P.L. Connection	Flowing	.60
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 24 bbls.	Gas 594 MCF
	Water 36 BPD	Gas-oil ratio FTP 70#
		FCP 385#
Disposition of gas (vented, used on lease or sold)	Perforations 6137-40'	
Will be sold - Waiting on P.L. connection	6115-30'	6038-46' 6008-12'