

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Getty Oil Company

API NO. 15-119-20,559-00-00

ADDRESS 2705 Vine, Unit #4

COUNTY Meade

Hays, Kansas 67601

FIELD McKinney

**CONTACT PERSON Frank Renard

PROD. FORMATION Miss. Chester

PHONE 913-628-1039

LEASE D. G. Taylor

PURCHASER The Kansas Power & Light Company

WELL NO. 2

ADDRESS Box 889

WELL LOCATION Sec. 27-T34S-R26W

Topeka, Kansas 66601

1320 Ft. from West Line and

DRILLING Murfin Drilling Company

1440 Ft. from South Line of

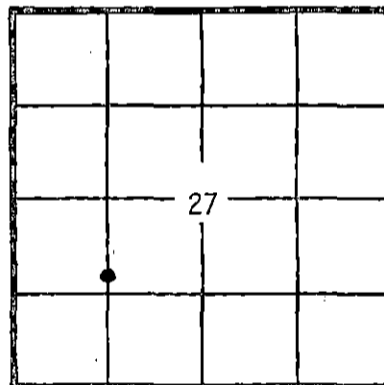
CONTRACTOR

ADDRESS 617 Union Center Building

the SW/4 SEC. 27 TWP. 34S RGE. 26W

Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 6193' PBDT 6106'

SPUD DATE 3-5-82 DATE COMPLETED 4-26-82

ELEV: GR 2289' DF 2299' KB 2301'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 6179' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I,

Frank Renard OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Superintendent (FOR)(OF) Getty Oil Company

OPERATOR OF THE D. G. Taylor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYETH NOT.

RECEIVED
STATE CORPORATION COMMISSION
MAY - 5 1982
CONSERVATION DIVISION
Wichita, Kansas

5-5-82

(S) Frank Renard

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF May, 19 82.

BOBBIE SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 9-9-84

Bobbie Schippers
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	1304		
Shale	1304	1400		
Anhydrite	1400	1805		
Lime & Shale	1805	5912		
Sand & Shale	5912	5955	Morrow	5912-5955
Sand & Shale	5955	6000	Morrow Sand	5955-6000
Lime & Shale	6000	6193	Chester	6000-6193
Ran Gearheart Dual Induction L.L. 6192-1304'. Ran Compensated Neutron- Formation Density Log 6192-4126'.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	77'	Redi-Mix	7.5yds	
Surface	12-1/4"	8-5/8"	24	1304'	Lite Class "H"	540 150	2% CaCl ₂ 3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5 9.5	6179'	Class "H"	300	50-50 Pozmix w/ 10% Salt, 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 Wellex SSBII	6038-56'
					6064-84'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" OD	5997'	6002'	2	"	5960-68'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
3000 gal. 7-1/2% De-mud Acid using 96 ball sealers	6038-56' 6064-84'			
5000 gal. 28% NE Acid using 50 ball sealers	6038-56' 6064-84'			
Squeezed Morrow Sand Perforations with 75 sx. Class "H" to 2000 pzi standing w/ 70 sx. to formation.	5960-68'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
Shut in for P.L. Connection	Flowing			
	Gravity .60			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1 bbls.	887 MCF	XX 1BPD	FTP 180# CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
Will be sold - Waiting on P.L. Connection		6038-56' 6064-84'		