

COPY

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION-DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20893-00-00
County Meade
E/2 - NW - NW Sec. 23 Twp. 34S Rng. 26 X ^E

ORIGINAL

660 Feet from S (circle one) Line of Section
1125 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Goodnight Well # 1-23

Field Name McKinney

Producing Formation Morrow

Elevation: Ground 2247' KB 2260'

Total Depth 6,115' PSTD _____

Amount of Surface Pipe Set and Cemented at 882 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cat. _____

Drilling Fluid Management Plan ALT 1 8/21 8-22-94
(Data must be collected from the Reserve Pit)
NOTE: What little fluid was in pit has evaporated.

Chloride content _____ ppm Fluid volume 0 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Halliburton Oil Producing Co.

Lease Name Goodnight #1-23 License No. 05988

NW Quarter Sec. 23 Twp. 23S S Rng. 26 X ^E

County Meade Docket No. _____

Operator: License # 05988

Name: Halliburton Oil Producing

Address 525 Central Park Drive

Central Park I - Suite 210

City/State/Zip Oklahoma City, OK 73103

Purchaser: Rangeline Corporation

Operator Contact Person: Tom Carroll

Phone (405) 525-3371

Contractor: Name: H-40 Drilling, Inc

License: 30692

Wellsite Geologist: Kevan Marsh

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIGW _____ Temp. Abd. _____
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

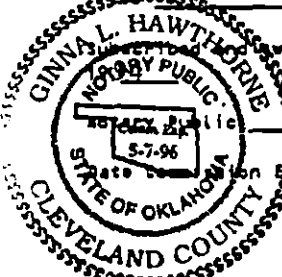
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Comingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

2/20/94 2/28/94 4/18/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. RECEIVING TICKETS MUST BE ATTACHED. Submit CP-4 forms with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Carroll
Tom Carroll, Vice President/Operations Date 5/27/94



Subscribed and sworn to before me this 27th day of May
Ginna L. Hawthorne
Ginna L. Hawthorne Date 5/7/96

RECEIVED
JUN 2 1994
6-2-94
CONSERVATION DIVISION
WICHTICA OFFICE
K.C.C. Confidentiality Attached
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)