

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 1, 1984

OPERATOR Getty Oil Company API NO. 15-119-20,635-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD McKinney

\*\* CONTACT PERSON Frank Renard PROD. FORMATION Morrow

PHONE 913-628-1039

PURCHASER The Kansas Power & Light Company LEASE Dora Taylor

ADDRESS Box 889 WELL NO. 2X

Topeka, Kansas 66601 WELL LOCATION SW/4 SE/4 Sec. 22

DRILLING Zenith Drilling Corporation 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 505 Fourth Nat'l. Center 2010 Ft. from East Line of

Wichita, Kansas 67201 the SE/4 (Qtr.) SEC 22 TWP 34S RGE 26 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG. \_\_\_\_\_

TOTAL DEPTH 6161' PBSD 5965'

SPUD DATE 8-12-83 DATE COMPLETED 10-7-83

ELEV: GR 2282' DF 2293' KB 2293'

DRILLED WITH ~~(WIRELINE)~~ (ROTARY) ~~(WIRELINE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C21,232

Amount of surface pipe set and cemented 1255' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORP. COM. COMMISSION

OCT 14 1983 10-14-83

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October

19 83.

BOBBIE SCHIPPERS NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 9-9-84

Bobbie Schippers (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Getty Oil Company LEASE Dora Taylor SEC. 22 TWP. 34S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2X

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Red Bed	0	1261		
Anhydrite	1261	2020		
Anhydrite and Lime	2020	2422		
Lime and Shale	2422	2660		
Anhydrite	2660	2875		
Anhydrite and Lime	2875	3030		
Lime and Shale	3030	3230		
Shale	3230	3475		
Shale and Lime	3475	3670		
Shale	3670	3845		
Dolomite	3845	3985		
Shale and Dolomite	3985	4210		
Dolomite and Shale	4210	4400		
Dolomite	4400	4522		
Lime and Shale	4522	5900	Marmaton Top	5385'
Shale	5900	6045	Cherokee Top	5595'
Lime and Shale	6045	6161	MorrowShaleTop	5895'
			MorrowSandTop	5935'
			Chester Top	5956'
Ran Gearhart DIL 6153-1279' GR 6154' to surface Compensated Density - CNL 6152-4073'				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) and (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	20"		48'	Redi-Mix	6 yds.	
Surface	12 1/4"	8-5/8"	24	1268'	Lite Class "H"	540 150	2%CaCl2 & 1/4#/sk Flo. 3% CaCl2
Production	7-7/8"	4 1/2"	10.5		50-50PozClass	275	10% Salt, 3/4% CFR2 & 12.5#/sk. gilsonite
			9.5	6157'	Class "H" Neat	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38" SSB II	6080-85'
			2	"	6052-57'
			2	"	6032-38'
Size	Setting depth	Packer set at	2	"	6016-23'
2-3/8"	5955'		2	"	5936-48'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gal. MSR. Flushed w/ 24 bbl. 2% KCl wtr.	6080-85'
Acidized w/ 500 gal. 15% MCA.	6052-57'
Acidized w/ 1300 gal. 15% MCA using 22 ball sealers & flushed w/ 24 bbl. KCl wtr.	6032-38' 6016-23'
Acidized w/ 700 gal. Hall. MOD 202 acid & flushed w/ 24 BSW.	6016-23'
** Acidized w/ 1000 gal. 7 1/2% MCA using 18 ball sealers & flushed w/ 24 bbl. KCl wtr.	5936-48'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in for P.L. connection	Flowing	64° API
Estimated Production -I.P.	Condensate 24 BPD Gas 569 bbls. MCF	Water 38 35 10 bbls. FCP 415# CFPB

Disposition of gas (vented, used on lease or sold)  
Will be sold - waiting on P.L. connection  
\*\*Fracture treat. 5936-48' w/ 29,800# 20-40 sand in 18,700 gal. 70% quality nitrogen foam.  
Perforations 6052-57', 6016-23', 6080-85', 6032-38', 5936-48'  
Producing from perfs 5936-48'.  
Other perfs are below bridge plug.