SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the information of the confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, coinjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held <u>confidential</u> . Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE #Application being prepared EXPIRATION DATE	
OPERATOR Getty Oil Company	API NO. 15-119-20,565-00-00
ADDRESS 2705 Vine, Unit #4	COUNTY Meade
Hays, Kansas 67601	FIELD McKinney
** CONTACT PERSON Frank L. Renard PHONE 913-628-1039	PROD. FORMATIONMorrow & Mississippian Chester
PURCHASER Kansas Power & Light Company	LEASE_ C. E. Wooldridge
ADDRESS Box 889, 4th Floor	WELL NO. 2
Topeka, Kansas 66601	WELL LOCATIONSec. 20-T34S-R26W
TIEVELVELV	NSTABO Ft. from North Line and
CONTRACTOR 7-19-82	1497 Ft. from West Line of
ADDRESS 617 Union Center Building JUL 1 0 1982	theNW/4(Qtr.)SEC2O TWP 34SRGE 26W.
Wichita, Kansas 67202 CONSERVATION DIVISION	<u> </u>
PLUGGING Wichita, Kansas CONTRACTOR	WELL PLAT (Office Use Only)
ADDRESS	KCC
	KGS
TOTAL DEPTH 6150' PBTD 6079'	SWD/REP
SPUD DATE 4-15-82 DATE COMPLETED 7-8-82	20 PLG
ELEV: GR 2340' DF 2350' KB 2352'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16.693	
Amount of surface pipe set and cemented 1331'	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
$\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\underline{\mathbf{A}}} \ \underline{\underline{\mathbf{V}}} \ \underline{\mathbf{I}} \ \underline{\underline{\mathbf{T}}}$	
Frank Renard , be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit. true and correct.
<u>\$</u>	Trank Kenned
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 15th	day ofJuly,
19 <u>82</u> .	
BOBBIE SCHIPPERS S  NOTARY PUBLIC  9-9state of kansas  My Appointment Expires:	(NOTARY PUBLIC)
** The person who can be reached by phone regarding information.	any questions concerning this

LEASE C. F. Wooldridge SEC. 20 TWP,345 RGE. 26W

FILL IN WELL LOG AS REQUIRED:  Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time fool open, flowing and shut-in pressures, and recoveries.  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP BOTTOM					SHOW GEO OR OTHE	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
				ТОР	ВОТТОМ		AME .	DEPTH
Loose Sand Red Beds Anhydrite Lime & Shal Shale Lime & Shal	e : e e e			0 77 1313 1331 1705 2550 5425 5617 5907 5941 5962	77 1313 1331 1705 2550 5425 5617 5907 5941 5962 6150		kee V V Sand	5425-5617 5617-5907 5907-5941 5941-5962 5962-6150
,					ļ			
		2				1:	. •	
	,			,				
,			•	* ,				
				. , .				1
	•			1				
	12							
Ran Schlumb Density Log 4250-6076'.						ated Neut 0 and Ce		rmation ( ond Log
Density Log	.6134-4150	O', Compu	iter Proc	essed Log	6134-415	o and Ce	ement B	
Density Log 4250-6076'.	.6134-4150	intermediate,	iter Proc	essed Log	6134-415	o and Ce	ement B	
Density Log 4250-6076'.  Report of all string	6134-415(	intermediate,	ter Proc	c. CASING Setting depth	RECORD (N Type coment	on and Co	ement B	ond Log  The and percent additives
Density Log 4250-6076'.  Report of all string Purpose of string onductor	6134-4150	intermediate,	production, etc.  Weight Ibs/ft.  65	casing  Setting depth	6134-415	ond Ce	ement B	ond Log  Pe and percent additives  CaC12 CaC12
Density Log 4250-6076'.  Report of all string purpose of string anductor urface	s set — surface, Size hole drilled	intermediate, Size cosing set (in 0.D.)	production, etc. Weight Ibs/ft.	CASING Setting depth  87 1  1331 1	RECORD (N Type coment Redi-Mix ite	on and Co	ement B	CaC12 CaC12 SO Pozmix w/ Salt & 3/4%
Density Log 4250-6076'.  Report of all string purpose of string onductor urface	s set — surface, Size hole drilled 26" 12-1/4"	intermediate,    Size cosing set (in 0.0.)   16"   8-5/8"   4-1/2"	production, etc.  Weight Ibs/ft.  65  24  10.5	CASING Setting depth  87 1  1331 1	RECORD (N Type coment Redi-Mix ite Class "H"	(ew) or (4)  Socks  9 yds  550  150	2% 0 2% 0 3% 50- 10% CFR	CaC12 CaC12 SO Pozmix w/ Salt & 3/4%
Density Log 4250-6076'.  Report of all string Purpose of string onductor urface roduction	5 set — surface, Size hole drilled 26" 12-1/4" 7-7/8"	intermediate,    Size cosing set (in 0.0.)   16"   8-5/8"   4-1/2"	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	CASING Setting depth  87 1  1331 1	RECORD (N Type coment Redi-Mix lite Class "H"	on and College of the second s	2% 3% 50- 10% CFR	CaC12 CaC12 50 Pozmix w/ Salt & 3/4%
Report of all string Purpose of string onductor urface roduction	set—surface, Size hole drilled 26" 12-1/4" 7-7/8"	intermediate, Size cosing set (in 0,D.)  16"  8-5/8"  4-1/2"	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	casing  Casing  Setting depth  87'  1331'  6144'	RECORD (N Type coment Redi-Mix lite Class "H" PER	9 yds 550 150 355	2% 3% 50- 10% CFR	CaC12 CaC12 50 Pozmix w/ Salt & 3/4%
Report of all string Purpose of string onductor urface roduction	Size hole drilled  26"  12-1/4"  7-7/8"  LINER RECORD	intermediate, Size cosing set (in 0,D.)  16"  8-5/8"  4-1/2"	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	casing  Casing  Setting depth  87'  1331'  6144'	RECORD (N Type coment Redi-Mix lite Class "H" PER	on and Control of the same of type 1/8"Welex	2% 0 2% 0 3% 50- 10% CFR	CaC12 CaC12 50 Pozmix w/ Salt & 3/4%
Report of all string Purpose of string onductor urface roduction	Size hole drilled  26"  12-1/4"  7-7/8"  LINER RECORDITION, ft.  TUBING RECORDITION AND ADDRESS AND AD	intermediate,  Size cosing set (in 0.0.)  16"  8-5/8"  4-1/2"  RD  Secks co	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	ESSED LOG CASING Setting depth  87'  1331'  6144'  Shore p	RECORD (N Type coment Redi-Mix lite Class "H" PER	few) or (4)  Socks  9 yds  55( 150  355  FORATION RE  Size & type  1/8"Welex  B II Gun	2% 0 2% 0 3% 50- 10% CFR	CaC12 CaC12 CaC12 Salt & 3/4% -2  Depth Interval 0-35' & 6041
Report of all string Purpose of string Onductor urface roduction	Size hole drilled  26"  12-1/4"  7-7/8"  LINER RECORDITION, ft.  TUBING RECORDITION, ft.  Amountains and applications are also as a second application and a second applications are also as a second application and a second application are also as a second are also as a second application are a second applica	intermediate,  Size cosing set (in 0.D.)  16"  8-5/8"  4-1/2"  RD  Sacks co	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	Setting depth  87 1  1331 1  6144 1  Shore p	RECORD (N Type coment Redi-Mix Lite Class "H" Class "H" PER Th. 3- SS	few) or (1)  Socks  9 yds.  550 150 355  FORATION RE  Size 6 type 1/8"Welex B II Gun	2% 3 3% 50- 10% CFR  6020 5949 5964	CaC12 CaC12 50 Pozmix w/ Salt & 3/4% -2  Septh Interval 0-35' & 6041  9-54', 5976-4 4-70' val treated
Report of all string Purpose of string Onductor urface roduction  2-3/8" OD  00 gal. 7-1/30 gal. 28%	Size hole drilled  26"  12-1/4"  7-7/8"  LINER RECORDING RECORDING PLANT AMOUNT	intermediate, Size cosing set (in 0.D.)  16"  8-5/8"  4-1/2"  RD  Sacks co	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	Setting depth  87'  1331'  6144'  Shore p	RECORD (N Type coment Redi-Mix Lite Class "H" Class "H" SS EEZE RECORD	and Co   seeks   9 yds   550   150   355   560   150   355   560   150   355   150   150	2% 3% 50- 10% CFR  6029 5949 5964 5964 -58' 04 -58' 04	CaC12 CaC12 50 Pozmix w/ Salt & 3/4% -2  Pepth Interval 0-35' & 6041  0-35' & 6041  0-4-70'  val treated
Report of all string Purpose of string onductor  urface roduction  7.4. [t]  2-3/8" OD  00 gal. 7-1/3 00 gal. 7-1/3 10 gal. 7-1/3 11 fraced w/	Size hole drilled  26"  12-1/4"  7-7/8"  LINER RECORDING RECORDING PLANT AMOUNT	intermediate,  Size cosing set (in 0.D.)  16"  8-5/8"  4-1/2"  RD  Seeks co	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5  Production, etc.  Weight Ibs/ft.  65  24  7-1/2% read in 30,0	CASING Setting depth  87'  1331'  6144'  Shots p  2  CEMENT SQUI  etarded	RECORD (N Type coment Redi-Mix Lite Class "H" PER FF. 3- SS	and Co   seeks   9 yds   550   150   355   560   150   355   560   6020   6020   6020   5949   3 5949   5976	2% 3% 50-10% CFR 6029 5964 5964 8 -54 8 -80 1	CaC12 CaC12 CaC12 50 Pozmix w/ Salt & 3/4% -2  Popth Interval 0-35' & 6041  9-54', 5976-4-70'  val treated
Report of all string Purpose of string Onductor urface roduction  2-3/8" OD  00 gal. 7-1/30 gal. 28% 00 gal. 7-1/30 gal. 7-1/30 gal. 7-1/31 d fraced w/ t in for P.I	12-1/4" 7-7/8"  LINER RECORDING RECORDING Amount 2% De-mud 4C1 & 11.22% De-mud 24,000# 2	intermediate,  Size cosing set  16"  8-5/8"  4-1/2"  RD  Packer of  ACID, FRACTI ant and kind of acid 250 gal. acid 0-40 san	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5	CASING Setting depth  87'  1331'  6144'  Shots p  2  CEMENT SQUI  etarded	RECORD (N Type coment Redi-Mix ite Class "H" PER OF ft. 3- SS  SEZE RECORD	and Co   seeks   9 yds   550   150   355   560   150   355   560   1/8"Welex   8 II Gun   11	2% 3% 50-10% CFR 6020 5944 5964 8-584 0/-544 8-80 71ty 6	CaC12 CaC12 50 Pozmix w/ Salt & 3/4% -2  Depth interval 0-35' & 6041  9-54', 5976-4 -70'  val treated A 5964-88' OA 5964-70'
Report of all string Purpose of string onductor urface roduction	Size hole drilled  26"  12-1/4"  7-7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Cottom, ft.  Amou 2% De-mud 4C1 & 11.2 2% De-mud 24,000# 2	intermediate,  Size cosing set  16"  8-5/8"  4-1/2"  RD  Socks co	production, etc.  Weight Ibs/ft.  65  24  10.5  9.5  whent  wet at  URE, SHOT, and  material used  7-1/2% re  d in 30, and  g method (flowl)  OWIng  Gas	Shots p  CASING  Setting depth  87'  1331'  6144'  Shots p  24  CEMENT SQUE  CETATOR OF P  CONTROL O	RECORD (N Type coment Redi-Mix ite Class "H" PER Th. 3- SS  EEZE RECORD	and Co   seeks   9 yds   550   150   355   560   150   355   560   6020   6020   6020   5949   3 5949   5976	2% 3% 50-10% CFR 6029 5964 8-58 0/-58 0/-54 8-80 171 ty 66 603-01 rott FCP 42	CaC12 CaC12 CaC12 50 Pozmix w/ Salt & 3/4% -2  Pepth Interval 0-35' & 6041  0-35' & 6041  0-35' & 04  5964-88' OA  5964-70'  00 FTP 75#