

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5703 EXPIRATION DATE 6-30-84

OPERATOR J. M. Huber Corporation API NO. N/A 15-119-10261-00-00

ADDRESS 7120 I-40 West COUNTY Meade

Amarillo, Texas 79106 FIELD McKinney

** CONTACT PERSON William D. Siddens PROD. FORMATION Morrow

PHONE 806/353-9837

PURCHASER Northern Natl. Gas & Kansas Power & Light LEASE Painter B

ADDRESS 2130 N. Highway 83 818 Kansas Avenue WELL NO. 1

Liberal, Kansas 67901 Topeka, Ks 66601 WELL LOCATION C SE/4

DRILLING Contractor Capitt Drilling Inc. 1320 Ft. from east Line and

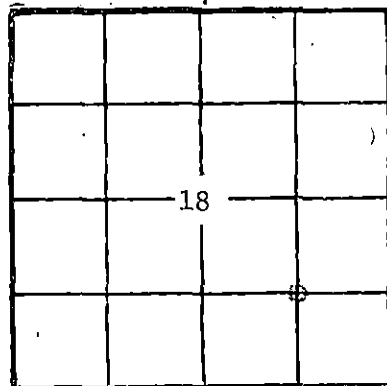
CONTRACTOR ADDRESS Suite 814 Union Center 1320 Ft. from south Line of

Wichita, Kansas (1959 address) the SE (Qtr.) SEC 18 TWP 34 SRGE 26 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 6170' PBD 6131'

SPUD DATE 1-27-59 DATE COMPLETED 2-22-59

ELEV: GR 2390' DF 2401' KB 2402'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1435' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Battley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Battley (Name)

Richard Battley May

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May, 1984.

Kaye Oakes (NOTARY PUBLIC)

Kaye Oakes

MY COMMISSION EXPIRES: 6-15-85

** The person who can be reached by phone regarding information.

RECEIVED CORPORATION COMMISSION 5-24-84 MAY 24 1984

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-I WELL HISTORY (E)

OPERATOR J. M. Huber Corporation LEASE Painter B

SEC. 18 TWP. 34SRGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Microlaterlog	4675'-6162'
			Laterlog w/GR	1437'-6160'
Cored 6055'-6105'				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		1435'	50/50 Poz	750	2% CaCl ₂
Production	7 7/8"	5 1/2"	15.5	6162	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5976-5994'
			4		6000-04'
			4		6021-30, 6084-6104'
					6058-74'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gal 7 1/2% MCA	5976-6104' OA
10,000 gal X 10,000 # sand	5976-6104' OA
7,000 gal 3% acid X 15000# sand	5976-6104' OA

Date of first production 10-59	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity .663
Estimated Production -I.P.	Gas CAOF 4600	Water %
Disposition of gas (vented, used on lease or sold) Sold	MCF	Gas-oil ratio bbls. CFPB
Perforations		5976-6104' OA

ROTARY DRILLING LOG

OPERATOR: J. M. Huber Corporation
 PAINTER "B" #1
 Location: C SE/4 Sec. 18-345-26W,
 Meade County, Kansas

CONTRACTOR: Capitt Drilling, Inc.
 COMM: 1/27/59
 COMP: 2/22/59

Remarks: Set 1442.50' of 8-5/8" surface casing cemented with 750 sacks Pozmix, 2% C.C.

Formations:

Soil	40'
Sand & Shale	236'
Red Bed & Shale	430'
Shale & Lime	535'
Shale & Shells	658'
Shale & Lime	782'
Shale & Shells	972'
Shale & Lime	1091'
Shale & Lime Shells	1280'
Shale & Lime	1441'
Shale & Shells	1870'
Shale & Lime Streaks	2285'
Lime	2420'
Lime & Shale	2545'
Lime & Shale Streaks	2655'
Lime	2790'
Shale & Lime	2905'
Lime	3055'
Shale & Lime	3128'
Lime	3142'
Lime & Shale	3158'
Shale & Lime & Chalk	3295'
Lime & Chalk	3405'
Lime & Shale	3750'
Lime	4020'
Lime & Shale	4145'
Shale & Lime	4290'
Lime & Shale	4428'
Shale & Lime	4540'
Lime & Shale	4610'
Lime & Shale Streaks	4715'
Lime & Shale	4780'
Lime	4865'
Lime & Chalk	4935'
Lime	5095'
Sand	5105'
Lime	3890'
Shale	3898'
Lime & Shale Streaks	5930'
Lime	5950'
Shale & Lime	5977'
Shale & Sand	6002'
Lime	6055'
Lime & Shale (Core #1)	6105'
Lime	6163'
Rotary Total Depth	6163'

Set 5-1/2" casing at 6162' cemented with 200 sacks common cement.

We certify the above log is true and correct to the best of our knowledge and belief.

CAPITT DRILLING, INC.

R. R. McNicol
 R. R. McNicol

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 24 1984
 CONSERVATION DIVISION
 Wichita, Kansas

J. M. Huber Corporation

7120 I-40 West
Amarillo, Texas 79106

(806) 353-9837

May 21, 1984

State Corporation Commission
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

Re: Painter "B" #1
C SE Sec. 18-34S-26W
Mead County, Kansas

Dear Sir:

Please find attached a copy of the KCC form ACO-1 (Completion Report) on the subject well. During a records check for a NGPA 108 stripper filing on this well, we were unable to locate this form in our files. It is being submitted to update your well record.

If any additional information is needed, please contact Bill Siddens at the above letterhead address.

Sincerely,
J. M. Huber Corporation



M. R. Griffin
District Production Manager

ko
Attachment

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1984

CONSERVATION DIVISION
Wichita, Kansas