

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21016-00 ~~119-21016~~ ORIGINAL

County Meade
- C/SW - NW Sec. 18 Twp. 34S Rge. 26 X ^E

Operator: License # 32459

1980 Feet from S (circle one) Line of Section

Name: Mewbourne Oil Company

660 Feet from E (circle one) Line of Section

Address P. O. Box 7698 4-25-00

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Tyler, TX 757

Reserve Name Painter "18" Well # 1

Purchaser: GPM

Field Name McKinney

Operator Contact Person: Ronnie Howell

Producing Formation Chester

Phone (580) 256-3101

Elevation: Ground 2416' KB 2426'

Contractor: Name: Big A Drilling Company

Total Depth 6550' PBDT 6474'

License: 31572

Amount of Surface Pipe Set and Cemented at 848' Feet

Wellsite Geologist: Geodynamic Well Logging

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from N/A

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan 1161 SH 8-2-02
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 4,000 ppm Fluid volume 3,600 bbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of RELEASED hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name APR 24 2002 N/A

12/30/99 1/10/00 2/2/00
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

FROM CONFIDENTIAL
Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

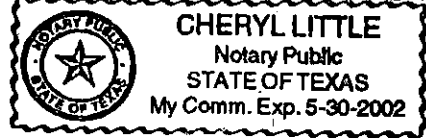
Signature Janet Burns

Title Reg. Tech. Date 4/24/00

Subscribed and sworn to before me this 24th day of April, 2000

Notary Public Cheryl Little

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Mewbourne Oil Company Lease Name Painter "18" Well # 1
 Sec. 18 Twp. 34S Rge. 26 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/Heebner Shale	4597'	-2171'
Lansing LS	4764'	-2338'
Swope LS	5314'	-2888'
Altamont	5520'	-3094'
Fort. Scott LS	5606'	-3180'
Cherokee	5808'	-3382'
Morrow Shale	5943'	-3517'
Chester LS	5979'	-3553'

List All E.Logs Run:
 Compensated Z-Densilog-Comp. Neutron Log-
 Minilog-GammaRay
 High Resolution Dual Induction Focused
 Log-Gamma Ray; Minilog Gamma Ray

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	60'	Grout	7 1/2 yds.	-----
Surface	12 1/4"	8 5/8"	24#	848'	Midcon 2 Prem Class C	160 125	CaCl2 - 3% CaCl2 - 2%
Production	7 7/8"	4 1/2"	10.5#	6550'	Class H	330	10% NaCl; 10% .5% FL50

A-10

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	6118 - 6122'	Acidized w/2000 gals 15% NEFE 6042-6122'
2	6068 - 6074'	Fraced w/1684 bbls CO2 25#
2	6042 - 6050'	gelled water; CO2 15% gelled HCL
		acid & 25# crosslinked gel (no prop.)

TUBING RECORD Size 2 3/8" Set At 5,987' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/2/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	360	0		-----

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACD-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

CONFIDENTIAL



HALLIBURTON®

Continuation	
Invoice No.	Date
90244197	01/05/2000

INVOICE

Halliburton Energy Services, Inc.

ORIGINAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
100004316	BASKET - CEMENT - 8-5/8 CSG - SLIP-ON-S Discount : \$73.00- BASKET - CEMENT - 8-5/8 CSG - SLIP-ON BASKET - CEMENT - 8-2/8 CSG - SLIP-ON - STEEL BOWS - CANVAS	1	EA	146.00	146.00
100005045	HALLIBURTON WELD-A KIT Discount : \$9.22- 890.10802 HALLIBURTON WELD-A KIT	1	EA	18.43	18.43
15079	SBM MIDCON-2-PREMIUM PLUS Discount : \$1,478.40- 504-232	160	SK	18.48	2,956.80
100012205	CLASS-C-CEMENT Discount : \$980.63- 804-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	125	SK	15.69	1,961.25
100005053	CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$140.70- 809-406890.80812 CALCIUM CHLORIDE - HI TEST PELLET - 94-97% CACL 2 - 80# BAG	6	SK	46.90	281.40
100005049	FLOCELE - 3/8 - 25 LB SACK Discount : \$75.24- XXXXXXX 890.60071 FLOCELE - 3/8 - 25 LB SACK	72	LB	2.09	150.48

KCC
APR 24 2000
CONFIDENTIAL

RELEASED
APR 24 2002
FROM CONFIDENTIAL

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 13% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

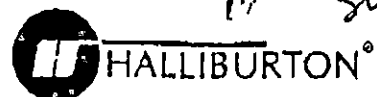
RECEIVED

KANSAS CORPORATION COMMISSION

APR 25 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL



Halliburton Energy Services, Inc.

ORIGINAL

Remit to P.O. Box 957046
Dallas, TX 75395-1046

INVOICE

Site/Well Address: MEWBOURNE PAINTER 18-1 MEAD PAINTER MEADE KS 67884	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879		Invoice No. 30254107	Date 01/06/2000
			Customer PO No. N/A	Date
TO: BIG A DRILLING PO BOX 1856 LIBERAL KS 67905 USA		Job Location Land Shipping Point	Order/Ticket No. 368457	Date 01/02/2000
		LIBERAL Shipping Poi Service Location Liberal, KS, USA	Manual Ticket No.	Customer No. 318866
		Payment Terms Net due in 20 days	Payment Due Date 01/28/2000	

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement:Surface-Casing-BOM JP010	1	JOB		
1	MILEAGE FROM NEAREST HES BASE, UNIT, ZI Discount : \$164.25- With the following configuration: Number of Units 000-117	90	MI	3.65	328.50
2	MILEAGE FOR CEMENTING CREW, ZI Discount : \$96.75- With the following configuration: Number of Units 000-119	90	MI	2.15	193.50
11	CEMENT CASING DEPTH CHARGE Discount : \$815.00- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-018	1	UN	1,630.00	1,530.00

MCC
APR 24 2000
CONFIDENTIAL

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APR 24 2002

FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

APR 25 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL



FIELD RECEIPT NO. 211010001

BJ Services Company

JAN. 31. 2000 3:03PM P 5
PHONE NO. : 580. 256 3560

CUSTOMER (COMPANY NAME) Mewbourne Oil Co		CREDIT APPROVAL NO. JOB LIMIT	PURCHASE ORDER NO.	CUSTOMER NUMBER 20055615 - 00257565	INVOICE NUMBER
MAIL INVOICE TO: STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward	STATE Oklahoma	ZIP CODE 73801	
DATE WORK COMPLETED	NO. DAY YEAR	BJ SERVICES SUPERVISOR	WELL TYPE:		
01	11 2000	Tracey Arnold	New Well		
BJ SERVICES DISTRICT Perryton		JOB DEPTH (ft) 6,552	WELL CLASS: Gas		
WELL NAME AND NUMBER Painter 1-18		TD WELL DEPTH (ft) 6,552	GAS USED ON JOB: No Gas		
WELL LOCATION:	LEGAL DESCRIPTION Sec.18-34S-26W	COUNTY/PARISH Meade	STATE Kansas	JOB TYPE CODE: Long String	

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APR 25 2000

CONSERVATION DIVISION
WICHITA, KS

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	330				2,136
100257	FL-50	lbs	155				975
100318	A-10	lbs	3102				638
100404	Sodium Chloride	lbs	1945				181
121110	Cement Plug, Rubber, Top 4 1/2 in	ea	1				36
398108	Mud Clean II	gals	500				196
496634	Kol Seal	lbs	660				177
SUB-TOTAL FOR Product Material							4344
M100	Bulk Materials Service Charge	cu ft	417				347
SUB-TOTAL FOR Service Charges							347

FROM CONFIDENTIAL

APR 27 2000

RELEASED

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ORIGINAL

ARRIVE LOCATION:	MO. DAY YEAR TIME	01 11 2000 06:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. Russel Rankin	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT 		
			CUSTOMER AUTHORIZED AGENT	X

FROM : MEWBOURNE OIL CO.

CONFIDENTIAL

ORIGINAL
B

FIELD RECEIPT NO. 211010001

BJ Services Company

JAN. 31. 2000 3:03PM P 6
PHONE NO. : 580 256 3560

CUSTOMER (COMPANY NAME) Membourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO:			STREET OR BOX NUMBER Route 3, Box 116-B			CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES SUPERVISOR Tracey Arnold		WELL TYPE : New Well				
BJ SERVICES DISTRICT Perryton					JOB DEPTH (ft) 6,552		WELL CLASS : Gas				
WELL NAME AND NUMBER Pantier 1-18					TD WELL DEPTH (ft) 6,552		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION Sec.18-34S-26W			COUNTY/PARISH Meade		STATE Kansas		JOB TYPE CODE : Long String		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
F015	Cement Pump Casing, 6601 - 7000 ft				lbs	1				1,364	
J225	Data Acquisition, Cement, Standard				job	1				347	
J390	Mileage, Heavy Vehicle				miles	200				372	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	200				225	
SUB-TOTAL FOR Equipment										2,310	
J401	Bulk Delivery, Dry Products				ton-mi	1844				1,147	
SUB-TOTAL FOR Freight/Delivery Charges										1,147	
013150	Guide Shoe, Cement Nose, 4-1/2 in				ea	1				78	
017129	Stop Collar, 4-1/2 in				ea	1				19	
017213	Centralizer, with Fins, 4-1/2 in				ea	10				411	
017293	Insert Float, AFU, LTC, 4-1/2 - 8rd				ea	1				155	
SUB-TOTAL FOR Float Equipment										688	
FIELD ESTIMATE										8,818.96	
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED W RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Russel Rankin					CUSTOMER AUTHORIZED AGENT 				X CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									X BJ SERVICES APPROVER 		

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KANSAS CORPORATION COMMISSION
APR 25 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

FROM CONFIDENTIAL
APR 24 2002
RELEASED

ORIGINAL

FROM : MEMBOURNE OIL CO.