

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32953
Name: ANR PIPELINE COMPANY
Address: 2135 11th Road
City/State/Zip: Alden Kansas 67512
Purchaser: _____
Operator Contact Person: Gary Goad
Phone: (620) 534-2730
Contractor: Name: C.P. DRILING
License: 32525

Wellsite Geologist: _____
Designate Type of Completion: KCC WICHITA
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

05-17-02 5.19.02 05-19-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21086-00-00
County: Meade
 NW SW Sec. 5 Twp. 34 S. R. 28 ☐ East ☒ West
928 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M.P. 74.0 Well #: 3
Field Name: Trunk 100

Producing Formation: None-Corrosion well
Elevation: Ground: 2400 Kelly Bushing: _____
Total Depth: 80 Plug Back Total Depth: 20
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 15 sx cmt.

Drilling Fluid Management Plan See III on 1-23-04
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 35 bbls
Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name: General Inc.
Lease Name: Northwest #1 License No.: OCC 23084
Quarter se Sec. 2 Twp. 4 S. R. 28 ☒ East ☐ West
County: Beaver Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operations Supervisor Date: 10-28-03

Subscribed and sworn to before me this 28th day of October,
2003.

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

11 Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

11 Wireline Log Received

11 Geologist Report Received

____ UIC Distribution

ORIGINAL

Operator Name: ANR PIPELINE COMPANY Lease Name: M.P. 74.0 Well #: 3
 Sec. 5 Twp. 34 S. R. 28 ☐ East ☒ West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

RECEIVED
 OCT 31 2003
 KCC WICHITA

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Corrosion well	15	8	Sch. 40	20	Neet	15	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL 002
RECEIVED

C. P. DRILLING

RT. 2, BOX 127-B

LEEDEY, OKLAHOMA 73654

PHONE 580-488-3883 • MOBILE 580-445-7348

OCT 31 2003

KCC WICHITA

INVOICE NO. 00160

DATE MAY 15, 02CUSTOMER Cochran

3893

ADDRESS Sand SpringsANR Pipeline

WELL LOCATION

LEGAL DESCRIPTION OF WELL:

% of % of % of SEC T R County MEADE State KS

FORMATION

0-4 gravel4-20 SAND

SET CASING

20-80 SANDY CLAYSAME log for all
4 wells ✓

WELL CONSTRUCTION DATA

4 wells
Diameter Hole

8 11

Total Depth 80

CASING

Diameter 8 In. From 0 FL To 20 FLSurface Seal CEMENT

Gravel Packed:

From _____ To _____ FL

Amount Used:

Yd.

PERFORATION RECORD

Type _____ From _____ FL To _____ FL

Size _____ From _____ FL To _____ FL

WELL TEST DATA

Static Water Level _____ FL

PUMP TEST

Performance _____

Drawdown _____ FL

PLUGGING DATA

Date Plugged _____

Backfilled with _____ Material to _____ FL

Grouted From _____ FL To _____ FL

CHARGES TO CUSTOMER

DRILLER

Rex

RIG #

30-1K

LICENSE #

32525 KSTOTAL \$ 5,600

KCC WICHITA



JOB NO. 310875 ENGINEER Gary Mikish DATE 5/15/02

JOB TITLE INSTALLATION OF CATHODIC PROTECTION DEEP ANODE BED HOLE #3

JOB SITE MILE POST M.P. 74.0 /TRUNK 100 / MEADE COUNTY, KANSAS

COMPANY ANR PIPELINE COMPANY

TABULATION OF DATA

PAGE NO. 1 OF 1

TABLE NO. I[illegible]