

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3795Name: THE SOUTH FORTY INCAddress RT 1 BOX 118City/State/Zip LAVERNE OK 73848Purchaser: N/AOperator Contact Person: SHARON MILLERPhone (405) 921-3366Contractor: Name: SPEEDWAY WELL SERVICE INCLicense: 03760

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

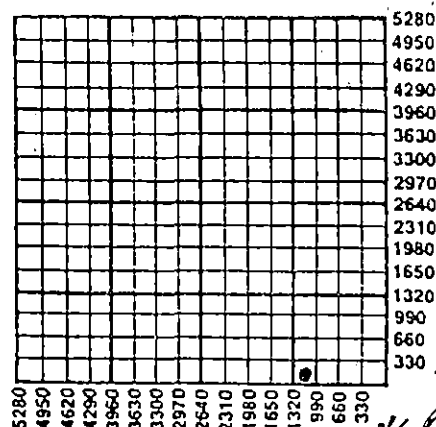
If OWWO: old well info as follows:

Operator: The Headinger CompanyWell Name: Thornhoff 1-32Comp. Date 2-13-74 Old Total Depth 6248

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☒ Cable

6-2-92 06-10-92
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20212 0001 ²⁰¹⁶³⁻⁰⁰⁻⁰²County MEADEC S/2 SE Sec. 32 Twp. 34S Rge. 27 ☒ East ☒ West70 Ft. North from Southeast Corner of Section:1250 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)Lease Name THORNHOFF Well # 1-32Field Name FINCHAMProducing Formation MORROWElevation: Ground 2333 KB 2342Total Depth 6248 PBTD _____Amount of Surface Pipe Set and Cemented at 805' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen BaileyTitle President Date 7-24-92Subscribed and sworn to before me this 24 day of July 19 92.Notary Public Don RayDate Commission Expires 11-8-99

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Drillers Timelog Received	
Distribution			
KCC	<input checked="" type="checkbox"/>	SWD/Rep.	NGPA
KCS	<input type="checkbox"/>	Plug	Other
(Specify)			

7-27-92 JUL 27 1992

Form ACO-1 (7-89)

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name THE SOUTH FORTY INC Lease Name THORNHOFF Well # 1-32
 Sec. 32 Twp. 34S Rge. 27 ☐ East ☒ West
 County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☐ Log ☐ Sample

Name MORROW

Top 5974 Bottom 6006

<32'

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

PERFORATION RECORD		Acid, <u>Fracture</u> Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4SPF	6002-6006	450 BSW	5974
4SPF	5974-5988	#2000 Sand	6006

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5307.45	5307.45	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method	Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD									

Disposition of Gas: NONE

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) SALT WATER DISPOSAL

ORIGINAL



The Western Company of North America

INVOICE NO.	OUR RECEIPT NO.	DATE
399392	218177	06/10/92
YOUR ORDER NO.		
82355	1234	

JUN 16 1992

 REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

 THE SOUTH FORTY, INC.
RT 1, BOX 118
LAVERNE OK 73848

SERVICES FROM OUR STATION AT	OUR ENGINEER	SIGNED FOR YOU BY
WOODWARD STIMULATION	CLEMENT	BARBY
FOR SERVICING WELL NAME	COUNTY	STATE
THONHOFF #1-32	CLARK	KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
C1095D	I-100, ORGAN INHIB, HCL	GAL	1.0	23.500	23.50	30.00	16.45	*
C152H	HCL ACID 7.5%-WOODWARD, OK	GAL	500.0	.650	325.00	30.00	227.50	*
C9985	FR-30		7.0	25.400	177.80	30.00	124.46	*
E2215	MIN DELIVERY CHARGE-ALL PROPPANTS	JOB	1.0	60.000	60.00	30.00	42.00	*
E3623	SAND, STD BLK, 20/40, OKLAHOMA	CWT	20.0	8.100	162.00	30.00	113.40	*
H0255	WK-1T, SPECIAL WETTING AGENT	GAL	10.0	11.250	112.50	30.00	78.75	*
J1305A	FRAC EQUIPMENT MINIMUM CHG PER PUMP	HR	1.0	1400.000	1400.00	30.00	980.00	*
J3305	MIXER, MINI-BLENDER	4HRS	1.0	331.000	331.00	30.00	231.70	*
J3905	MILEAGE CHARGE, PER UNIT, PER MILE	MILE	120.0	2.600	312.00	30.00	218.40	*
J3915	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	40.0	1.350	54.00	30.00	37.80	*
J7345B	DEL CHARGE, 1.5 TON UNITS & SMALLER	MILE	80.0	1.500	120.00	30.00	84.00	*
	SUB TOTAL				3077.80		2,154.46	
96200	KANSAS SALES TAX 4.9%						105.58	

 CONSERVATION DIVISION
Wichita, Kansas

JUL 27 1992

 RECEIVED
STATE CORPORATION COMMISSION

disconnected

PAY THIS AMOUNT

3310

2,260.04

PHONE: (713) 629-2600

TERMS: NET 30 DAYS