

To: 1090490 9-30
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,927-00-00
SW NE NE, SEC. 30, T. 34 S, R. 27 W/EX
720 feet from NS section line
850 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3394
Operator: Headington Oil Company
Name & Address: 205 NW 63rd St., Ste. 310
Oklahoma City, OK 73116-8209

Lease Name Barragree Well # 2-30
County Meade 107.25
Well Total Depth 3300 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 765

Abandoned Oil Well Gas Well Input Well SMD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Zenith Drilling Co. License Number 5141
Address P.O. Box 780428, Wichita, KS 67278-0428

Company to plug at: Hour: 9 a.m. Day: 30 Month: 9 Year: 19 94

Plugging proposal received from Mike Gerhardt
(company name) Zenith Drilling Co. (phone) 316-684-9777

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3100' with 100 sx cement, 2nd plug at 1300' with 50 sx cement,
3rd plug at 800' with 50 sx cement, 4th plug at 400' with 40 sx cement,
5th plug at 40' with 10 sx cement. 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 4:35 p.m. Day: 30 Month: 9 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,
2nd plug at 1300' with 50 sx cement,
3rd plug at 800' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

10-19-94

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED (if not) observe this plugging.

Signed [Signature] (TECHNICIAN)
RECEIVED CONSERVATION COMMISSION
OCT 19 1994
CONSERVATION DIVISION WICHITA, KANSAS

DATE 10-20-94

INV. NO. 41473

9-30 DEC 12 1994

EFFECTIVE DATE: 9-4-94

DISTRICT: 1

1994 Yes No

State of Kansas 119-20,927

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date September 12, 1994
month day year (APP)

Spot NE NE Sec 30 Twp 34S Rg 27W East
SW West
720 feet from South / North line of Section
850 feet from East / West line of Section

OPERATOR: License # 03394
Name: HEADINGTON OIL COMPANY
Address: 205 NW 63 rd Street, Ste. 310
City/State/Zip: Oklahoma City, Oklahoma 73116-8209
Contact Person: Mr. Herman Roark
Phone: 405-843-6423

IS SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: MEADE
Lease Name: Barragreen Well #: 2-30
Field Name: Fincham

CONTRACTOR: License #: 5141
Name: ZENITH DRILLING COMPANY

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Council Grove
Nearest lease or unit boundary: 720
Ground Surface Elevation: 2320 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
XX Gas Storage Pool Ext. Air Rotary
DWC Disposal Wildcat Cable
Seismic: # of Holes Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 320
Surface Pipe by Alternate: XX 1 2 340'
Length of Surface Pipe Planned to be set: (500) or more
Length of Conductor pipe required: None
Projected Total Depth: 3300'
Formation at Total Depth: Shale

If DWG: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
XX well farm pond other
DW Permit #:
Wt. Cores to be Taken? yes XX no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 2/31/95

AFFIDAVIT

340' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following shall be the terms of the well:

Pusher Corrine
SPUD DATE 9-24-94 INIT. SD.
LENGTH SURFACE PLANNED 800

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 765 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 330 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ 3100 Ft. W/ 100 SX

Anhydrite Base @ 1300 Ft. W/ 50 SX

1/2 Base Anhyd. @ Ft. W/ SX

1/2, 1/2 Plug @ 400 Ft. W/ 40 SX

Bottom Surface @ 800 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN SM DATE 9-29-94

TYPE OF CEMENT 60/40 6%

STARTING TIME 9: (AM/PM) DATE 9/30

COMPLETION TIME 10:45 (AM/PM) DATE 9/30

CEMENT COMPANY Hq. Lib. Tech

STAMP: STATE TECHNICAL OPERATIONS COMMISSION
WICHITA, KANSAS
DATE 9/30/94

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-119-20927

LEASE NAME BARRAGREE

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 2-30

4560 Ft. from S' Section Line

850 Ft. from E Section Line

SEC. 30 TWP. 34S RGE. 27W (E) or (W)

LEASE OPERATOR HEADINGTON OIL COMPANY

ADDRESS 205 NW 63 rd St, Ste. 310 Oklahoma City, OK. COUNTY Meade

PHONE# (405) 843-6423 OPERATORS LICENSE NO. 03394

Date Well Completed 9-30-94

Character of Well D & A

Plugging Commenced 10-1-94

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 10-1-94

The plugging proposal was approved on 9-30-94 (date)

by Mr. Steve Durant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation None Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Council Grove	Dry					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set
Hole filled w/48 Vis 9.3# mud. 100 sk cement plug pumped to 3140'
50 sk cement plug pumped to 1311', 50 sk cement plug pumped to 813'
10 sk cement plug pumped 40' and 15 sk cement plug into rat hole.

Name of Plugging Contractor Halliburton Services License No. _____

Address Liberal, Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Headington Oil Company

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

J. Herman Roark (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) J. Herman Roark

(Address) 205 NW 63 rd St, Ste 310, Oklahoma City,

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 1994

DESCRIBED AND SWORN TO before me this 15th day of December, 19 94 OK.

(Signature) Kay Centuras
Notary Public

My Commission Expires: July 13, 1998

USE ONLY ONE SIDE OF EACH FORM

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

NA.

API # _____ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR _____ KCC LICENSE # _____
(owner/company name) (operator's)

ADDRESS _____ CITY _____

STATE _____ ZIP CODE _____ CONTACT PHONE # () _____

LEASE _____ WELL# _____ SEC. _____ T. _____ R. _____ (East/West)

_____ SPOT LOCATION/QQQQ COUNTY _____

_____ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

_____ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL _____ GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION _____ T.D. _____ PSTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING _____

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

_____ PHONE# () _____

ADDRESS _____ City/State _____

PLUGGING CONTRACTOR _____ KCC LICENSE # _____
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (if known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: _____ AUTHORIZED OPERATOR/AGENT: _____
(signature)