

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30064  
Name The Walker Corporation  
Address P.O. Box 20480  
City/State/Zip Oklahoma City, OK 73156

Purchaser Unknown

Operator Contact Person R. F. Burke  
Phone (316) 624-0750

Contractor: License # 5421  
Name Sage Drilling Company

Wellsite Geologist Randy Minion  
Phone (405) 232-8811

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-3-89 4-7-89 9-26-89  
Spud Date Date Reached TD Completion Date  
3350 3289  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 921 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15- 119-20788 00-00  
County Meade  
W/2 NW 29 34S Rge 27 East  
Sec 29 Twp 34S Rge 27 West

3960 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

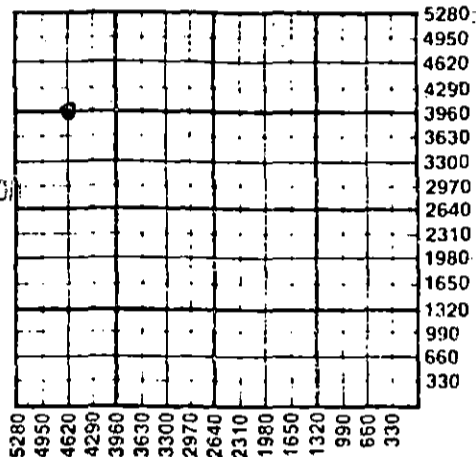
Lease Name Barby Well # #1

Field Name McKinney-Finchman

Producing Formation Council Grove

Elevation: Ground 2355 2367 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
10-13-89  
OCT 13 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

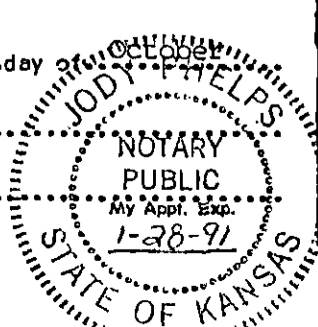
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 7547  
 Groundwater 2350 Ft North from Southeast Corner  
(Well) 3000 Ft West from Southeast Corner of  
Sec 29 Twp 34S Rge 27 East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE  
Title Agent Date 10-10-89

Subscribed and sworn to before me this 10th day of October, 1989  
Notary Public JODY PHELPS  
Date Commission Expires January 28, 1991



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
 Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
Form ACO-1 (5-86)

Operator Name The Walker Corporation Lease Name Barby Well # 1

Sec. 29 Twp. 34S Rge. 27  East  West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
WINFIELD	2680	
COUNCIL GROVE	2908	
COUNCIL GROVE "A"	3022	
COUNCIL GROVE "B"	3038	
COUNCIL GROVE "D"	3087	
COUNCIL GROVE "F"	3132	
COUNCIL GROVE "K"	3212	
COUNCIL GROVE "L"	3220	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	34#	40"	Grout	4 yds	8 sx
Surface	12 1/4"	8 5/8"	24#	921	HLW	280	2% CC
					C	125	2% CC
Production	7 7/8	4 1/2	10.5#	3345	50/50 poz	300	5% Halad 4
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3220-24; 3214-16			730 gallons of 15% HCL		Same	
2	3133-38			500 gallons of 15% HCL		Same	
2	3068-74			100 sx of Class H cement		Same	
2	3024-28			400 gallons of 15% HCL		Same	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8	3105	N/A				
Date of First Production		Producing Method					
N/A		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		993 MCF	12 Bbls	N/A	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3024-3224  
 Used on Lease  Dually Completed  
 Commingled

**BURKE & ASSOCIATES**  
PETROLEUM CONSULTANTS

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DRILLING  
COMPLETION  
WORKOVERS  
PRODUCTION

October 10, 1989

Kansas Corporation Commission  
Oil & Gas Division  
200 Colorado Derby Building  
Wichita, Kansas 67202

Re: The Walker Corporation  
Barby #1  
W/2-NW/4  
Section 29-34S-27W  
Meade County, Kansas

TO WHOM IT MAY CONCERN:

Please note that the enclosed ACO-1 is significantly tardy to the 120 day limit set by the commission. At approximately the time this well was drilled, The Walker Corporation filed Chapter 11 Bankruptcy, and all personnel were let go. Consequently, the required paperwork was not submitted.

Having recently completed the referenced well, we are now submitting the required ACO-1. Please let us know if there is any problem. Our apologies on behalf of The Walker Corporation for this late submission.

Sincerely,



R. F. Burke  
Agent-The Walker Corporation

REB:jp

Enclosures

RECEIVED  
STATE CORPORATION COMMISSION

OCT 13 1989

COMPTROLLER GENERAL  
WICHITA, KANSAS