

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32471

Name: Sublette Oil Company

Address: PO Box 3726

City/State/Zip: Fort Smith, AR 72913

Purchaser: N/A

Operator Contact Person: Charles N. Wohlford

Phone: (501) 783-1465

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Adb.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Deepening Re-perf Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

01/04/00 01/17/00 01/18/00

Spud Date Date Reached TD Completion Date

API NO. 15- 119-21,018 -00-00 ORIGINAL
County Meade

C - N/2 - SW/4 Sec. 27 Twp. 34S Rge. 27 X ^E _W

1980 Feet from S ^N (circle one) Line of Section

1320 Feet from E ^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease name Meierdierks Well # 1-27

Field Name _____

Producing Formation Dry Hole

Elevation: Ground 2208' KB 2213'

Total Depth 6400' PBTB _____

Amount of Surface Pipe Set and Cemented at 1220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling fluid Management Plan
(Data must be collected from the Reserve Pit) P.A., 8-18-00 v.c.

Chloride content 2,500 ppm Fluid volume 450 bbls

Dewatering method used Evaporation

Operator Name RECEIVED 3-20-00
KANSAS CORPORATION COMMISSION

Lease name _____ License No. _____

MAR 20 2000
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E / W

County CONSERVATION DIVISION Docket No. _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

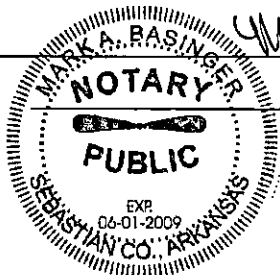
Title V.P. Date 3-1-00

Subscribed and sworn to before me this 1st day of MARCH

20 _____

Notary Public [Signature]

Date Commission Expires 6/1/09



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWC/Rep _____ NGPA
____ KGS _____ Plug _____ Other (Specify) _____

X

Operator Name Sublette Oil Company Lease Name Meierdierks Well # 1-27

East

County

Meade

Sec. 27 Twp. 34S Rge. 27 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

Density - Dual Induction, *Comp Neutron Density*

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
KB	2213'	
Heebner SL	4354'	2141'
MRW SL	6749'	3636'
Mississippian	6860'	3637'
TD	6400'	4187'

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1220'	Lite&Common	1000	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
P&A				

TUBING RECORD	Size	Set At	Packer At	Liner Run
			N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

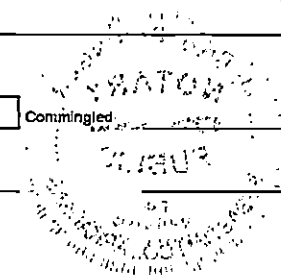
Date of First, Resumed Production, SWD or Inj.	Producing Method				Dry Hole		
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	0			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.)

METHOD OF COMPLETION Other (Specify) _____



06/27/00 16:22 FAX 316 886 3134

ALLIED MED LODGE

RECEIVED
KANSAS CORPORATION COMMISSION

02

JUN 28 2000

ALLIED CEMENTING CO., INC.

CONSERVATION DIVISION
WICHITA, KS 67324

Federal Tax ID # 48-0727060

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE	06-25-00	SEC.	27	TWP.	34s	RANGE	27W	CALLED OUT	3:00PM	ON LOCATION	6:00PM	JOB START	8:30PM	JOB FINISH	9:00AM
LEASE		WELL #		LOCATION	meade, 135-6E-13/4 SE			COUNTY	meade	STATE	KS				
OLD OR NEW	Circle one														

CONTRACTOR Abercrombie RTD OWNER Sublette Oil Co.

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 1223

CASING SIZE 8 7/8 x 24 DEPTH 1220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 200

MEAS. LINE SHOE JOINT 43.42

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 75' Bbls. Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Drexling

343 HELPER Justin Hart

BULK TRUCK DRIVER Mark Brumhardt

214

BULK TRUCK DRIVER Kevin Brumhardt

240

CEMENT

AMOUNT ORDERED 675 ALW + 9%cc

1/4" Flo-Seal 250 ex. CLASS A

3%cc + 2% Gel. 150' x CLASS A + 5%cc

3%cc

COMMON 4 @ 7.55 3020.00

POZMIX @

GEL 8 @ 9.50 76.00

CHLORIDE 36 @ 38.00 1368.00

AW 675 @ 7.05 4758.75

Flo-SEAL 169* @ 1.15 194.35

@

@

@

HANDLING 10% @ 1.05 1128.75

MILEAGE 10.75 x 70 @ .04 3010.00

TOTAL \$13199.85

REMARKS:

Pipe on Bottom - Break Circ
 Dump 575 ex ALW + 3%cc + 1/4" Flo-Seal 150' x CLASS A + 3%cc
 2% Gel Release Plug Displace
 Plug 10' 7.5' Bbls. Fresh H₂O Bump
 Plug Release PSI. Float Head Did not
 Circ. Cement Run 80' 2" Cement w/
 100' x CLASS A + 3%cc + 2% Gel. 100' x ALW +
 150' x CLASS A + 3%cc + 2% Gel. Circ In Cellar

SERVICE

DEPTH OF JOB 1220'

PUMP TRUCK CHARGE 0.200' 470.00

EXTRA FOOTAGE 920' @ .43 395.60

MILEAGE 50 @ 2.85 142.50

MUG. Rubber 8 3/4" @ 90.00 90.00

Badyl shoes 6 @ 100.00 600.00

@

TOTAL \$1688.10

CHARGE TO: Sublette Oil Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- Sawtooth Shoe @ 225.00 225.00

1- AFU Insert @ 297.00 297.00

1- Stop Ring @ 18.00 18.00

2- Centralizers @ 30.00 60.00

2- Baskets @ 150.00 300.00

TOTAL \$860.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 15753.99

DISCOUNT 3150.79 IF PAID IN 30 DAYS

NET \$12,603.16

SIGNATURE Bill Tysert

Bill Tysert

PRINTED NAME

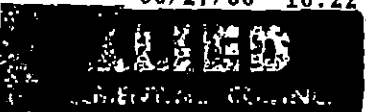
06/27/00 16:22 FAX 316 886 3134

ALLIED MED LODGE

03

CEMENTING LOG

STAGE NO.



06-05-00 District med lodge Ticket No. 2-324
 Company Sublette Oil Rig Amer. #4
 Location meade Well No.
 County meade State KS
 Location meade, 135-6E-134 1/2 field

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 5/8 Type Weight 24 Collar

Casing Depths: Top Bottom

Drill Pipe: Size 4 1/2 Weight 16.60 Collars xhol-
 Open Hole: Size 12 1/4 T.D. 1223 ft. P.B. to

CAPACITY FACTORS:

Casings: Bbls/Lin. ft. 06.37 Lin. ft./Bbl. 15.70
 Open Hole: Bbls/Lin. ft. 14.58 Lin. ft./Bbl. 6.8599
 Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl.
 Annulus: Bbls/Lin. ft. 07.35 Lin. ft./Bbl. 13.6037
 Bbls/Lin. ft. Lin. ft./Bbl.

Perforations: From ft. to ft. Amt.

CEMENT DATA:

Spacer Type:
 Amt. Sks Yield ft./sk Density PPG
 TOP OUT W/ 100SX ALUM 3%CC + 4%FLO-SEAL
 150SX CLASSA + 3%CC + 2%GEL
 LEAD: Pump Time hrs. Type ALUM + 3%CC
 1/4" FLO-SEAL Excess 10.27
 Amt. 575 Sks Yield 1.98 ft./sk Density 12.5 PPG
 TAIL: Pump Time hrs. Type CLASS A
 3%CC + 2%GEL Excess
 Amt. 250 Sks Yield 1.34 ft./sk Density 15.2 PPG
 WATER: Load 10.9 gals/sk Tail 6.5 gals/sk Total Bbls

Pump Trucks Used 343
 Bulk Equip. 214
 241

Float Equip: Manufacturer
 Shoe: Type Sawtooth Depth
 Float: Type AFU Insect Depth
 Centralizers: Quantity 2 Plugs Top Rubber Btn.
 Stage Collars
 Special Equip. 2 BAST-10 / 1 Stop Ring
 Disp. Fluid Type Fresh H₂O Amt. 75 1/2 Bbls. Weight 2.34 PPG
 Mud Type Native Weight 9.1 PPG

COMPANY REPRESENTATIVE Bill Tygart

CEMENTER Larry Drenth

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
8:30	200					Pipe out 12.1 from 12.5 x 13.5
9:05	200		203		6	100SX ALUM 3%CC + 4%FLO-SEAL 1/4" FLO-SEAL
	200		36		6	150SX CLASSA + 3%CC + 2%GEL
9:43						Release Plug
	200		10		4	Start Fresh H ₂ O Displace
	200		30			Displacement Full Returns
	350		45		4	Shift to T Increase
10:00	900		75 1/2		3	Release Plug Float Head
						Cement Did not Cure
11:00			24		3	Ramp up 1" Cement 100SX CLASSA 3%CC + 2%GEL Did not Cure
						Wait on cement
11:30						100SX ALUM 3%CC + 4%FLO-SEAL
4:00A	50		35		3	50SX CLASSA + 3%CC + 2%GEL
6:45	50		12		3	50SX CLASSA + 3%CC + 2%GEL
8:00	50		12		3	50SX CLASSA + 3%CC + 2%GEL
9:00	50		12		3	50SX CLASSA + 3%CC + 2%GEL
						Cement Cure In Cellar

RECEIVED
 JUN 28 2000

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

1568

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>1/18/00</u>	SEC. <u>27</u>	TWP. <u>34s</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Mierdicks</u>		WELL # <u>1-27</u>	LOCATION <u>Meade 13s 6E 1s</u>		COUNTY <u>Meade</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6400

CASING SIZE 8 3/4 DEPTH 1220

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 16.60" DEPTH 1230

TOOL DEPTH

PRES. MAX 150 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Sam

CEMENT AMOUNT ORDERED

100 SKs 60/40 + 670 gel

COMMON	<u>60 SKs</u>	@	<u>7.55</u>	<u>453.00</u>
POZMIX	<u>40 SKs</u>	@	<u>3.25</u>	<u>130.00</u>
GEL	<u>5 SKs</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100 SKs</u>	@	<u>1.05</u>	<u>105.00</u>
MILEAGE	<u>100 SKs 7mi</u>			<u>280.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

224 HELPER Jim

BULK TRUCK

301 DRIVER Dave

BULK TRUCK

DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1015.50

JUN 28 2000

REMARKS:

SERVICE

CONSERVATION DIVISION

WICHITA, KS

50 SKs @ 1230

25 SKs @ 600

10 SKs @ 40

15 SKs in Rat Hole

DEPTH OF JOB 1230 FT

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 50 mi @ 2.85 142.50

PLUG 8 3/8 Dry Hole @ 23.00

TOTAL 635.50

CHARGE TO: Sublette Oil Co.

STREET PO Box 3726

CITY Et. Smith STATE ARK ZIP 72913

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0

TOTAL CHARGE \$ 1651.00

DISCOUNT \$ 330.20 IF PAID IN 30 DAYS

SIGNATURE Bill Jygart

PRINTED NAME

A I #1270 8M