

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7744
Name Sho-Bar Energy, Inc.
Address Box 217
City/State/Zip Harper, Kansas 67058

Purchaser.....

Operator Contact Person Allen Barby
Phone 405-921-3366

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Terry McLeod
Phone (316) 265-6431

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7/29/86 8/11/86 8/12/86
Spud Date Date Reached TD Completion Date

6,160'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1492 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-119-20,746-00-00

County Meade

SW/4 SE/4 SW/4 Sec. 25 Twp. 34S Rge. 27W East West

560 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

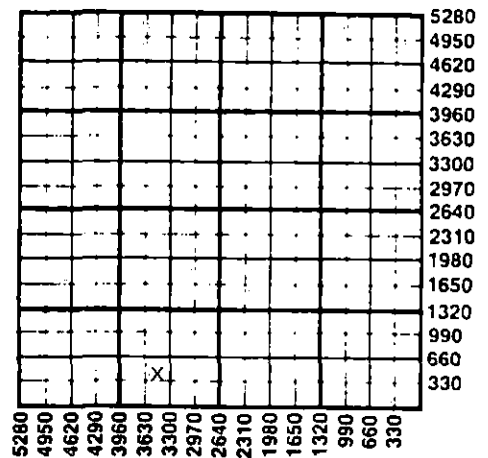
Lease Name Fincham Well # 1-25

Field Name McKinney Extension

Producing Formation.....

Elevation: Ground 2313' KB 2318'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 600 Ft North from Southeast Corner
(Stream, pond, etc.) 3300 Ft West from Southeast Corner
Sec 31 Twp 34S Rge 26 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Howard Platt*

Title President Date 8/21/86

Subscribed and sworn to before me this 21 day of Aug 1986

Notary Public *Leslie Johnson*

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

AUG 22 1986

8-22-86

Sec 25 Twp 34 Rge 27W

SIDE TWO

Operator Name Sho-Bar Energy, Inc. Lease Name Fincham Well # 1-25

Sec. 25 Twp. 34S Rge. 27W East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No *KE-KLL*

Formation Description
 Log Sample

Name	Top	Bottom
Heebner Shale	4518	(-2200)
Lansing	4688	(-2370)
Marmaton	5410	(-3076)
Cherokee Shale	5576	(-3255)
Atoka	5745	(-3429)
Morrow Shale	5921	(-3601)
Sand	5958	(-3638)
Mississippi Ches	5998	(-3681)
Chester Zone	6068	(-3748)
total Depth	6160	(-3842)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1500'	Lite 60/40 Poz	400 200	2% Floseal 3% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify)..... Perforation Dually Completed Commingled.....