

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,608-0001

County STEVENS

C - SE - NW - NW Sec. 10 Twp. 33S Rge. 38 X W E

990 Feet from x(N)(circle one) Line of Section

990 Feet from x(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name GASKILL "B" Well # 2

Field Name GENTZLER

Producing Formation UPPER MORROW & LOWER MORROW

* Corrected from Original ACO-1
Elevation: Ground 3158.8' * KB --

Total Depth 6460' PBDT 6214'

Amount of Surface Pipe Set and Cemented at 1690 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set FO TOOL @ 3109 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 12-19-95
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:
12-14-95

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GASKILL "B" NO. 2

Comp. Date 4/9/94 Old Total Depth 6460'

X RETRIEVED ISOLATION PACKER
Deepening Re-perf. Conv.
X Plug Back 6214' PBDT
X Commingled Docket No. CO 6959
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

8/21/95 NA 11/25/95
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 14 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 12/7/95

Subscribed and sworn to before me this 7th day of December 19 95.

Notary Public Freda L. Hinz

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GASKILL "B" Well # 2
 Sec. 10 Twp. 33S Rge. 38 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ATTACHMENT)		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used ** ORIGINAL COMPLETION							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4 "	8-5/8"	24.0	1690'	H/POZ-COMMON	600/200	4%GEL, 2%CC/ 1/4# /SX FLOC, 2%CC
** PRODUCTION	7-7/8 "	5-1/2"	15.5	6264'	POZ/THIX-SET	50/275	1/4#/SX FLOC/ 5% KCL
**			FO TOOL @	3109'	POZMIX	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RETRIEVE PRODUCTION PACKER @ 5940'		
	CLEAN OUT SAND TO 6100' (CURRENT COTD)		
	NEW PBD IS 6214' (CIBP @ 6214 FROM ORIG. COMP.)		

TUBING RECORD	Size 2-3/8	Set At 5974'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 11/21/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 223 Mcf	Water 7 Bbls.	Gas-Oil Ratio --	Gravity --
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Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
 5682-5698 &
 5974-6060 O.A.

ATTACHMENT

ORIGINAL

GASKILL "B" No. 2
Section 10-33S-38W
Stevens County, Kansas

15-189.21608-0001

<u>NAME</u>	<u>TOP</u>
B/Stone Corral	1701
Chase Group	2484
Council Grove	2792
Admire	3044
Wabaunsee	3232
Topeka	3493
Heebner	4025
Toronto	4050
Lansing	4151
Marmaton	4851
Cherokee	5074
Morrow	5625
U. Morrow SS	5632
L. Morrow SS	5973
Chester	6061
Ste. Genevieve	6161
St. Louis	6308
TD	6460

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CONSERVATION DIVISION
Wichita, Kansas