

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

189-21,608000

County

Stevens

C - SE - NW - NW Sec. 10 Twp. 33S Rge. 38 <sup>E</sup> X W

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: To Be Determined

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion **JUN 2 8 1995**  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: **KCC**

Operator: **MAY 2 4**

Well Name: **CONFIDENTIAL**

Comp. Date **CONFIDENTIAL** Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.   
 Dual Completion  Docket No.   
 Other (SWD or Inj?)  Docket No.

2/19/94 3/2/94 4/9/94  
Spud Date Date Reached TD Completion Date

990 Feet from S <sup>(circle one)</sup> Line of Section

990 Feet from E <sup>(circle one)</sup> Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, <sup>(circle one)</sup> or SW (circle one)

Lease Name GASKILL "B" Well # 2

Field Name Gentzler

Producing Formation Lower Morrow

Elevation: Ground 3127.4 KB -

Total Depth 6460 PBTB 6140

Amount of Surface Pipe Set and Cemented at 1690 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **ALT 1 2/4 10-7-94**  
(Data must be collected from the Reserve Pit)

Chloride content 89,120 ppm Fluid volume 5000 bbls

Deswating method used Natural Evaporation

Location of fluid disposal if hauled offsite:

Operator Name **RECEIVED KANSAS CORPORATION COMMISSION**

Lease Name **5-24-94** License No. **MAY 2 4 1994**

Quarter Sec. Twp. S Rng. E/W

County **CONFIDENTIAL** Docket No. **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

Title Sr. Technical Assistant Date 5/18/94

Subscribed and sworn to before me this 18th day of May 1994.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_

**CHERYL STEERS**  
Notary Public - State of Kansas  
My Appl. Expires 6-1-97

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Gaskill "B" Well # 2

Sec. 10 Twp. 33S Rge. 38  
 East  West

County Stevens

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHMENT		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run: **DIGITAL ARRAY SONIC**  
**DUAL INDUCTION MICRO**  
**SEGMENTED BOND & CASING COLLAR LOCATOR**  
**FRACHITE\***  
**COMPENSATED NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, (intermediate) production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1690	Class H, Pozmix Common	600 200	4% gel, 2% cc 1#/sx flocele, 2% cc
Production	7 7/8	5 1/2	15.5	6264	Pozmix Thix-Set	50 275	1#/sx flocele, 5% KCL
		FO Tool @ 3109			Pozmix	90	Displace w/12 bbl 2% KCL wtr.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	6048-6060	A/in 2' intervals w/100 gal 7% HCL acid/ft, Total acid = 1200 gal	6048-60
2	5974-5981, 5996-6023	A/in 2' intervals w/100 gal 7% HCL acid/ft, Total acid = 3400 gal	5974-6023
		Frac w/46,500 gal x-linked gelled 2% KCL wtr + 137,400# 20/40 sd.	5974-6060
	CIBP @ 6214'		

<b>TUBING RECORD</b>	Size 2 3/8	Set At 5950	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	---------------	----------------	-----------	-------------------------------------------------------------------------------

Date of First, Resumed Production, SWD or Inj. SI WOPL	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-----------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 3000	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	-----------------	-------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 5974-6060

ATTACHMENT

GASKILL "B" No. 2  
Section 10-33S-38W  
Stevens County, Kansas

ORIGINAL  
CONFIDENTIAL

API # 15-189-21608

<u>NAME</u>	<u>TOP</u>
B/Stone Corral	1701
Chase Group	2484
Council Grove	2792
Admire	3044
Wabaunsee	3232
Topeka	3493
Heebner	4025
Toronto	4050
Lansing	4151
Marmaton	4851
Cherokee	5074
Morrow	5625
U. Morrow SS	5632
L. Morrow SS	5973
Chester	6061
Ste. Genevieve	6161
St. Louis	6308
TD	6460

KCC  
MAY 24  
CONFIDENTIAL

RELEASED  
JUN 28 1995  
FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 24 1994  
CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

ORIGINAL

GABBERT-JONES, INC.  
WICHITA, KANSAS  
DRILLERS' WELL LOG

WELL NAME: GASKILL "B" #2  
Sec 10-33S-38W  
Stevens County, Kansas

COMMENCED: 2-19-94

COMPLETED: 3-4-94

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH From	To	FORMATION	REMARKS
0	520	Sand-Clay-Redbed	
520	1145	Redbed-Gyp	Ran 41jts of 24#8 5/8"
1145	1352	Sand	csg LD @ 1690' w/600 sks
1352	1691	Redbed-Gyp	class H 50/50 posmix
1691	1990	Anhy-Shale	4%gel 2%CC 1/4# Floseal
1990	2850	Shale-lime	200 sks common 2%CC
2850	6440	Lime-Shale	PD @ 3:00 PM 2-20-94
	6440 - TD		Ran 143 jts of 15 1/2# 5 1/2

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL

Ran 143 jts of 15 1/2# 5 1/2  
csg LD @ 6264' w/Fo Tool  
@ 3106 - Bottom w/  
50 sks 65/35 Posmix  
275 sks thixsct premium  
1/4# Celoflake  
PD @ 11:00 PM 3-3-94  
RR @ 12:00 Am 3-4-94

KCC

MAY 2 4

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 2 4 1994

CONSERVATION DIVISION  
WICHITA, KS

STATE OF KANSAS  
COUNTY OF SEDGWICK

I, the undersigned, being duly sworn on oath, state  
that the above Drillers' Well Log is true and correct to  
the best of my knowledge and belief and according to  
the records of this office.

GABBERT-JONES, INC.

*[Signature]*  
James S. Sutton, II - President

Subscribed & sworn to before  
me this 8th day of  
March, 1994

*[Signature]*  
Shirley A. Pelz, Notary Public

My commission expires October 18, 1997





DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	DATE
5991	3-3-94
STAGE	DISTRICT
ES	03-12 WKS

WELL NO. AND NO. **WASKILL # B-2**

LOCATION (LEGAL) **SEC 10-33S-38W**

FORMATION **HUGOTON**

COUNTY/PARISH **STEVENS** STATE **KANSAS** API. NO.

NAME **AWADARKE PETRO. CORP.**

AND **CONFIDENTIAL**

ADDRESS

ZIP CODE

RIG NAME: **780 #12**

WELL DATA:	BOTTOM	TOP
BIT SIZE <b>7 7/8</b>	CSG/Liner Size <b>8.5</b>	
TOTAL DEPTH <b>623.7</b>	WEIGHT <b>15.5</b>	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <b>623.7</b>	<b>ORIGINAL</b>
MUD TYPE	GRADE <b>8.20</b>	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S) <b>44.7</b>	<b>623.87</b>
MUD VISC.	Disp. Capacity <b>148.8815</b>	

NOTE: include Footage From Ground Level To Head in Disp. Capacity **RELEASED**

SPECIAL INSTRUCTIONS

**CEMENT 5 1/2 5.5 LONG STRING AS DIRECTED BY COMPANY / PERMANENT**

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE **1490** PSI CASING WEIGHT - SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT **1540** PSI BUMP PLUG TO **1540** PSI

ROTATE **15** RPM RECIPROCATATE **15** FT No. of Centralizers

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
SHOE	TYPE	DEPTH		TYPE	DEPTH
		<b>6233.87</b>			<b>JUN 2 8 1995</b>

Head & Plugs  TBG  D.P.

Double  SIZE

Single  WEIGHT

Swage  GRADE

Knockoff  THREAD

TOP  NEW  USED

BOT  OR  DEPTH

TOOL TYPE DEPTH

TAIL PIPE: SIZE DEPTH

TUBING VOLUME Bbls

CASING VOL. BELOW TOOL Bbls

TOTAL Bbls

ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: <b>15:00</b>			ARRIVE ON LOCATION TIME: <b>17:30</b> DATE: <b>3-3-94</b>	LEFT LOCATION TIME: <b>00:15</b> DATE: <b>3-4-94</b>
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL	
0001 to 2400								PRE-JOB SAFETY MEETING	
2145	-	220	20		5.5	270	8.41	START 270 KCL AHEAD <b>KCL</b>	
2149	-	260	30	20	5.5	CW9	8.6	START CW9	
2154	-	290	20	50	5.5	270	8.4	START 270 KCL SPACER <b>MAY 24</b>	
2158	-	340	39	70	5.5	CNT	10.0	START LEAD	
2206	-	170	78	109	5.5	CMT	14.2	START TAIL <b>CONFIDENTIAL</b>	
2222	-	0		187				SHUTDOWN WASH LINES	
2227	-	0		187				DROP PLUG	
2228	-	0	148	187	5.5	170	8.34	START DISPLACEMENT	
2235	-	90		227	5.5	170	8.34	CHECK PSI <b>RECEIVED</b>	
2243	-	90		267	5.5	170	8.34	CHECK PSI <b>KANSAS CORPORATION COMMISSION</b>	
2247	-	220		287	5.5	170	8.31	CHECK PSI	
2250	-	510		367	5	170	8.34	CHECK PSI	
2255	-	770		327	2	170	8.34	LOWER PUMP RATE <b>MAY 24 1994</b>	
2300	-	1540		335	-	170	8.34	BUMP PLUG <b>CONSERVATION DIVISION WICHITA, KS</b>	

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED		
			BBLs	DENSITY	BBLs	DENSITY	
1.	50	1.98	CLASS H 4/35	1702	16.0	1702	16.0
2.	275	1.16	RFC 10-0 + 5% KCL (BLOW)	14	13.2	78	14.2
3.							
4.							
5.							
6.							

REACKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN:
HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
REACKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL	Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR
			<b>TERRY LEWIS</b>		<b>Johnnie Elliott</b>

# SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

## OILFIELD SERVICES

DSI SERVICE ORDER  
RECEIPT AND INVOICE NO.

DSI SERVICE LOCATION NAME AND NUMBER

03-12 UKS

5991

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S  
NAME

Anadarko Petroleum Corp.

WORKOVER  
NEW WELL  
OTHER

W  
 N  
 O

API OR IC NUMBER

ADDRESS

CITY, STATE AND  
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

ORIGINAL

IMPORTANT  
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION	MO.	DAY	YR.	TIME
	3	3	94	

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

x John Shoen

JOB COMPLETION	MO.	DAY	YR.	TIME

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

x John Shoen

CONFIDENTIAL

STATE CODE COUNTY/PARISH CODE CITY

KANSAS

CODE

STEVENS

CODE

CITY

WELL NAME AND NUMBER / JOB SITE

GASKILL #B-Z

LOCATION AND POOL / PLANT ADDRESS

SEC 10-33S 38W

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-065	Pump TRK CHG	EA	1	\$ 1840.00	\$ 1840.00
059200-002	TRUCK MILEAGE	MI	25	2.80	70.00
059697-000	P.A.C.R	EA	1	150.00	NIL
049102-000	DELIVERY CHG	T.M.	102	1.94	95.88
049100-600	SERVICE CHG	Cu ft	383	1.28	490.24
040015-000	CLASS H	Cu ft	33	7.99	263.67
045008-000	FOZ	Cu ft	17	4.22	71.74
045014-050	D20	lbs	262	1.16	41.92
102146-003	RFC 10-0	Cu ft	275	12.97	3566.75
067011-000	KCL	lbs	1200	1.30	360.00
044003-025	D-29	lbs	69	1.70	117.30
101761-000	CW9	GAL	30	14.05	421.50
056702-054	TOP PLUG	EA	1	72.00	72.00
					<b>\$ 7411.00</b>
					LESS 35%
					<b>4817.15</b>

RELEASED

JUN 28 1995

FROM CONFIDENTIAL

RECEIVED

MAY 24

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION  
SUB TOTAL HUTA, KS

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

THANKS FOR USING DOWELL  
John & CREW

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CITY

% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

CEMENTING SERVICE REPORT

KB 3171

Schlumberger  
Dowell

WF

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	DATE
0-12-5955	2-20-94
STAGE	DISTRICT
DS	11/11/94

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. Cask 11 B-2	LOCATION (LEGAL) Sec 10-33-38	RIG NAME Gabbert - Junior #12
FIELD-POOL	FORMATION	WELL DATA: BIT SIZE 2 1/4, CSG/Liner Size 8 7/8, TOTAL DEPTH 1091, WEIGHT 74, ROT/CABLE, FOOTAGE 1107, MUD TYPE, GRADE 755, BHST/BHCT, THREAD 800, MUD DENSITY, LESS FOOTAGE SHOE JOINT(S) 41, MUD VISC., Disp. Capacity 175.5
COUNTY/PARISH St. Landry	STATE LA	API. NO.
NAME Finlandry Pot-steam Corp	AND	

ADDRESS: ORIGINAL  
SPECIAL INSTRUCTIONS

CONFIDENTIAL

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	LIFT PRESSURE 700 PSI	CASING WEIGHT + SURFACE AREA (3.14 x R <sup>2</sup> )	TOP <input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL
PRESSURE LIMIT	BUMP PLUG TO 1010 PSI	BOT <input type="checkbox"/> NEW <input type="checkbox"/> USED	DEPTH	TOTAL
ROTATE RPM	RECIPROCATATE FT	No. of Centralizers	ANNUAL VOLUME	

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION		SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	
0001 to 2400												
1415	0	10						420				PRE-JOB SAFETY MEETING
1417	250	153					7	cm-t	13.6			start 420 ahead
1427	270		76				7	cm-t	13.6			start lead cm-t.
1439	310	42					7	cm-t	13.6			PSI check
1442	420		72				7	cm-t	15.0			start tail cm-t.
1443	0											PSI check
1443	0	105.8					6.7	470				shut down pump to allow
1446	0		20				6.7	1170				start displacer
1449	120		40				10.8					PSI check
1453	270		60				4.6					PSI check
1455	370		80				4.6					lower rate
1500	540		100				4.6					PSI check
1502	620		120				4.6					PSI check
1504	690		140				4.6					PSI check
1507	610		160				4.6					PSI check
1511	1040		180				4.6					run top plug
1517			200				4.6					start displacer

REMARKS: ON 3 job

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED		
			1	2	3	BBLs	DENSITY	
1.	1000	4.7	10.4				1.1	12.5
2.								
3.	220	1.18					4.7	15.5
4.								
5.								
6.								

CONFIDENTIAL

MAY 24

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR

# DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

## ORIGINAL

### OILFIELD SERVICES

DSI SERVICE ORDER  
RECEIPT AND INVOICE NO.  
**03-12-5955**

DSI SERVICE LOCATION NAME AND NUMBER  
**Ulysses, Ks 03-12**

CUSTOMER NUMBER  
CUSTOMER P.O. NUMBER

TYPE SERVICE CODE  
**271**  
BUSINESS CODES

CUSTOMER'S NAME  
**AKADARKO Petroleum Corp.**

WORKOVER NEW WELL OTHER  W  N  API OR IC NUMBER

ADDRESS

IMPORTANT  
SEE OTHER SIDE FOR TERMS & CONDITIONS

CITY, STATE AND ZIP CODE

ARRIVE LOCATION MO. DAY YR. TIME  
**2 20 94 1000**

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

*Jim Bulow*

## CONFIDENTIAL

JOB COMPLETION MO. DAY YR. TIME  
**2 20 94 1515**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

*Jim Bulow*

STATE **Ks** CODE **15** COUNTY/PARISH **Stevens** CODE **189** CITY

WELL NAME AND NUMBER / JOB SITE **Caskill B-2** LOCATION AND POOL / PLANT ADDRESS **Sec. 10-335-384** SHIPPED VIA **DOUGILL**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
059200-002	m. LPAOP	mi.	25	2.80	70.00
059697-000	PACK chg	EA	1	150.00	150.00
102871-020	PUMP chg	EA	1	1180.00	1180.00
048601-000	cm. head manifold	EA	1	70.00	N.C.
049102-000	hauling	Ton/mi.	218	.94	204.92
049100-000	service chg	cut+	861	1.28	1102.08
040015-000	2909 CLASS H-1	SK	500	7.99	3995.00
045008-000	D35 lift post	SK	300	4.22	1266.00
045014-050	D20	16	2016	.16	322.56
067005-100	GAIN	16	1384	1.39	539.76
044003-025	D29 HYPOLOPHANE FLATS	16	1150	1.70	255.00
050101-085	guide shoe	EA	1	270.00	270.00
053003-085	INSPT Float valve	EA	1	350.00	350.00
056011-085	cm. post 12" dia	EA	103	7.90	237.00
056702-085	TOP plug	EA	1	105.00	105.00
056008-085	cm. basket	EA	1	257.00	257.00
057499-001	thread lock	EA	1	27.00	27.00

RELEASED

RECEIVED

JUN 28 1995

MAY 24

KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

## CONFIDENTIAL

MAY 24 1994

CONSERVATION DIVISION  
SUB TOTAL WICHITA, KS

THANKS FOR USING DOWELL

Field est: 10331.32

LICENSE/REIMBURSEMENT FEE

REMARKS:	STATE	% TAX ON \$
	COUNTY	% TAX ON \$
	CITY	% TAX ON \$
	SIGNATURE OF DSI REPRESENTATIVE	TOTAL \$

*James Equival*