## ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 129-21567-0001 URIGINAL
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	
WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: License #4549	E 
Operator: License #	Feet from X/N (circle one) Line of Section
	Feet from X/W (circle one) Line of Section
Address 701 S. TAYLOR, STE. 400	Footogos Coloulated from Noopeet Outside Section Corners
City/State/Zip AMARILLO, TEXAS 79101 KCC WICH	Lease Name <u>KU ENDOWMENT G</u> Well #
Purchaser: ANADARKO ENERGY SERVICES	Producing Formation <u>WABAUNSEE</u>
Operator Contact Person:CRAIG R, WALTERS, P.E.	Elevation: Ground 3240 KB
Phone (_806_) 457-4600	Total Depth6532 PBTD4300
Contractor: Name:NA	Amount of Surface Pipe Set and Cemented at
License: NA	Multiple Stage Cementing Collar Used?X Yes No
Wellsite Geologist:NA	If yes, show depth set
Designate Type of Completion	
New WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. XGasENHRSIGW	feet depth to w/ sx cmt.
OryOther (Core, WSW, Expl., Cathodic, etc)  If Workover:	Drilling Fluid Management Plan WD &# 6.27.02 (Data must be collected from the Reserve Pit) NOT APPLICABLE</td></tr><tr><td>Operator:ANADARKO_PETROLEUM_CORPORATION</td><td>Chloride contentbbl</td></tr><tr><td>Well Name: <u>KU_ENDOWMENT_G-1</u></td><td>Dewatering method used</td></tr><tr><td>Comp. Date <u>9-16-1998</u> Old Total Depth <u>4300</u></td><td>Location of fluid disposal if hauled offsite:</td></tr><tr><td> DeepeningX_Re-perf Conv. to Inj/SWDX_ Plug Back4300 PBTD</td><td>Operator Name</td></tr><tr><td> Commingled Docket No</td><td>Lease NameLicense No</td></tr><tr><td> Other (SWD or Inj?) Docket No</td><td> Quarter SecTwpS RngE/W</td></tr><tr><td>Spud Date Date Reached TD Completion Date</td><td>County Docket No</td></tr><tr><td> Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information o 12 months if requested in writing and submitted with t</td><td>ll be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells.</td></tr><tr><td>All requirements of the statutes, rules and regulations pro with and the statements herein are complete and correct to th</td><td>mulgated to regulate the oil and gas industry have been fully compli e best of my knowledge.</td></tr><tr><td>Signature CRAIG R WALTERS, P. E.  Title DIVISION PRODUCTION ENGINEER Date CA</td><td>K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  C Wireline Log Received  C Geologist Report Received</td></tr><tr><td>Subscribed and sworn to before me this 1+ day of 100</td><td>Distribution  KCC SWD/RepNGPA</td></tr><tr><td>Notary Public Man Verous</td><td> KGS PlugOther (Specify)</td></tr><tr><td>Date Commission Expires 2/20/05 LORI PEARSON</td><td>Taura</td></tr><tr><td>Notary Public, State of My Commission Exp Pobruary 28, 296</td><td>ores   Form ACO-1 (7-91)</td></tr></tbody></table>

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Dperator Name ANA	ADARKO PETROLEU	M_CORPORATION		Lease !	Name <u>KU ENDOWM</u>	ENT G	Well	#1
	•••	☐ East		County	MORTON			
Sec. <u>21</u> Twp. <u>3</u> 2	3 Rge. <u>_39</u>	⊠ West						
interval tested, i	time tool open a res, bottom hold	and closed, fl e temperature,	owing a	nd shut-in pro	essures, wheth	er shut-in p	ressure read	l stem tests giving ched static level, . Attach extra shee
Orill Stem Tests Ta (Attach Addition		☐ Yes ⊠	No		og Formatio	on (Top), Dept		•
Samples Sent to Ge	ological Survey	☐ Yes 🏻	No	Name ,	1 7/3	Тор	Di	atum
Cores Taken		☐ Yes 🛛	No					
Electric Log Run (Submit Copy.)		☐ Yes ⊠	No	SEE	ATTACHED ORIGI	NAL ACO-1.		
ist All E.Logs Rum	1:							
		,						
** Origina	l Completion	CASING		⊠ New	☐ Used			-
Durana of Confin		all strings set			<del></del>	_	_	Time and Deposit
Purpose of String	Size Hole Drilled	Size Cas Set (In		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"		24.0	1706		435	
** PRODUCTION	7-7/8"	5-1/2"		15.5	4699		90	
				FO TOOL a	3304		120	
	ADDITIONAL (	CEMENTING/SQUEE	ZE RECO	RD				
Purpose:	Depth Top Botton	n Type of Cer	ment	#Sacks Used	Τ,	ype and Percer	ot Additives	
Perforate Protect Casi Plug Back TD	ing	17,00 01 00	IIICTTC	FOGERS GGG			Te riddi ci veo	
Plug Off Zor	ne						_	<u> </u>
Shots Per Foot		N RECORD - Bridge of Each Inte			Acid, Fra (Amount and	cture, Shot, ( Kind of Mate	Cement Squeez rial Used)	ze Record Depth
	CIBP @ 4300_W/	' 2 SXS CMT			ACID_W/ 1500 (	GAL 15% FeHCl		3200-3209
	PERF: 3200-320						<u> </u>	
					_			
TUBING RECORD	Size 2 3/8	Set At 3289		Packer At	Liner Run	 □_Yes ⊠	No	
Date of First, Re RESUMED: 4-19-2		on, SWD or Inj.	Produ	cing Method	Flowing 🛛	Pumping 🗌	Gas Lift [	Other (Explain)
Estimated Product Per 24 Hours	ion Oil	Bbls.	Gas 8	l l	later Bbls. 41	. Gas-0	Oil Ratio 	Gravity
Disposition of Gas	:			METHOD OF	COMPLETION			Production Interval
☐ Vented ⊠ Sol	ld 🔲 Used on	Lease	☐ Oper	· .	;	ly Comp.	] Commingled	_3200-3209
(it vented, s	ubmīt ACO-18.)	I	] Othe	r (Specify) 🗀				<del></del> .
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STATE CORPORATION CONTRIBUTION OF KANESS OIL CONTRIBUTION FOR ACCOUNTY MILL CORPORATION FOR ACCO	FORM MUST BE TYPED	SIDE (N) R I G I N A I
WELL COMPLETION FORM  ACO-1 MELL HAND LEASE  Contrator; Licenses # 12	STATE CORPORATION COMMISSION OF KANSAS	
ACCO-I MELL HISTORY  Goerator: License # 136 ASS		
Geretor, License # 1560  Name: AMAGREG PERGIEN CREEKATION  Address # 0. ANN X1  City/State/Zip LIBERAL KANSAS A7005-0331  Purchaser: ANNABERO FERRY SERVICES  City/State/Zip LIBERAL KANSAS A7005-0331  Purchaser: ANNABERO FERRY SERVICES  Corrector Contact Person: DAVID U KARPLE  License: 31572  Mellsite Geologist:  License: 31572  Mellsite Geologist:  Oit \$0.0 3500  Feet from K.O. Citrcle one) Line of Section Correctors  Mellsite Geologist:  License: 31572  Mellsite Geologist:  Designato type of Completion  X less ENRR SIGN SIGN Completion  X less ENRR SIGN SIGN Completion  X less ENRR SIGN SIGN Completion  X one SENRR SIGN SIGN Completion  Despering Respect to Completion Sign And Completion Comple		210' N OF 120g2 (** F
Name: AMAGASKO PYTERICINE CREDITATION  Address P. D. SIGN 351  Address P. D. SIGN 351  City/State/Zip LiseRal Kansas A7005-0351  Purchaser: AMAGASKO EMERCY SERVICES  Operator Contact Person: DAVID U KASPEL  Phone (316.) 678-6973  Phone (316.) 678-6973  Contractor: Name: BIG MAD BRILLING KCC WICH  Internet: 31572  United Name: Jipp 660-6688  Mount of Surface Pips St and Generated at 1706. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, sheet depth set 3306. Feet Multiple Stage Cessoring Collar Used? X Yes No If Yes, and Yes No If Yes, sheet depth set 3306. Feet No If Yes, and Yes No If Yes No I		2100 15 15 Sect from UV (clinic to 1)
Footages Calculated from Nameres Outside Section Corper:  ### STATE OF SW (Circle one)	Name: ANADARKO PETROLEUM CORPORATION	in a row of the mercephase is the fit of the darking in the fit of the covered and the fit
City/state/Tip_lieral (miss 67005-0351  Purchaser: AMADABKO EMERRY SERVICES  Operator Contact Person: DAVID M. KAPPE  Purchaser: AMADABKO EMERRY SERVICES  Operator Contact Person: DAVID M. KAPPE  License: 31572  Melisite Geologist: Melisite Geologist: Melisite Geologist: Melisite Geologist: Manual of Surface Pipe Set and Cosented at 1206. Feet  License: 31572  Melisite Geologist: Melisite Melisite Geologist: Melisite Geologist: Melisite Melisite Geologist: Melisite Melisit	Address P. O. ROX 351	
City/State/Zip LIBERAL KANSAS AZONS-GRS1  Purchaser: AMADARKO EMERGY SERVICES  Operator Contact Person: DAVID W. KAPPLE  Phone (316.) 626-6233  Contractor: Name: RIG MAN BRILLING KCC WICH  License: X1572  Mellsite Geologist: PRD 4648  License: X1572  Mellsite Geologist: PRD 4648  Multiple Stage Cementing Collar Usedz X Yes No		ME, ISE, (NE) or SW (circle one) asket maket midd 114 d.
Purchaser_AMABANC EMPERY SEXURES  Operator Contact Person: DAVID U. KAPPIF  Phone (.31A.) 626-6553  Phone (.31A.) 626-6553  Contractor: Name: BIG MAN DEHILING KCC WICH Total Depth 6532  Patternation: Surface Pipe Set and Cemented at 1706. Feet Multiple Stage Cementing Collar Used? X Yes No 1f yes, chow depth set;  License: 31572  Multiple Stage Cementing Collar Used? X Yes No 1f yes, chow depth set;  Nellsite Geologist.  Designate Type of Consistion  X New Well Re-Entry Workover  John Stow Feet No.  Dorrow Other (Core, USB), Expl., cathodic, etc)  Other (Core, USB), Exp	City/State/Zip LIBERAL, KANSAS 67905-0351	Lease Name KU FNDCWMENT "G" Well # 1
Producing FormationAMSING_ Phone (_31A_)A26_6253  Contractor: Name:BIG_MAM_DRILLING	Purchaser: ANADARKO ENERGY SERVICES	
Phone (_316_)_ 624-6253  Contractor: Name: BIG WALDRILLING KCC WICH  License: 31572  Wallafte Geologist: If yes, show depth set	Operator Contact Person: DAVID U KAPPI F	Producing Formation <u>LANSING</u>
Anount of Surface Pipe Set and Comented at 1706 Feet Multiple Stage Comenting Collor Used? X Yes No 16 Yes, show depth set 3304 Feet Multiple Stage Comenting Collor Used? X Yes No 17 Yes, show depth set 3304 Feet Multiple Stage Comenting Collor Used? X Yes No 17 Yes, show depth set 3304 Feet Multiple Stage Comenting Collor Used? X Yes No 17 Yes, show depth set 3304 Feet Multiple Stage Comenting Collor Used? X Yes No 18 Yes, show depth set 3304 Feet depth to W SX.cmt.  Desperator Desperator Collor Used? X Yes No 25 Yes Collor Used? Yes Collected From the Reserve Pit State William State State		
Amount of Surface Pipe Set and Comented at 1706 Feet Multiple Stage Comenting Collar Used? X Yes No 16 yes spranged by the No. 15 yes show depth set 3304 Feet 17 yes show depth set 3304 Feet 17 yes show depth set 3304 Feet 18 yes show depth set 3304 Feet	Contractor: Name: BIG "A" DRILLING KCC WICH	periotal Depth 6532 PBTD 4648
Multiple Stage Cementing Collar Used? X Yes No Designate Type of Completion X New Well Re-Entry Workover Ji Kan Well Re-Entry Workover Ji Kan Sho Sion Temp. Abd.  Jory Other (Core, Usw, Expl., Cathodic, etc) Dry Other (Core, Usw, Expl., Cathodic, etc) Ji Workover:		
Designate Type of Completion  X New Well Re-Entry Workover  JOIL SND SION Temp. Abd.  Temp		Multiple Stage Cementing Collar Used? Yes No
## Well Re-EntryHorkover		If yes, show depth set 3304 Feet
SIGN SIGN Ferp. Abd.  Lenkr SIGN SIGN Ferp. Abd.  Lenkr SIGN SIGN SIGN SIGN SIGN SIGN SIGN SIGN	Designate Type of Completion  X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Description   De		The state of the s
Composition	X Gas ENHR	the state of the s
Chloride content 1900 ppm Fluid volume 700 bblue 200 bbl	35 97 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Corry. to Inj/SkD PBTD Operator Name  Deepening Re-perf. Corry. to Inj/SkD PBTD Operator Name  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  B-16-98 B-26-98 9-16-98  Spud Date Date Reached TO Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well.  Rule 82-3-100, 82-3-100 and 82-3-107 apply: Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimited and the statements herein are complete and correct to the best of my knowledge.  F Letter of Confidentiality Attached C Geologist Report Received  C Geologist Report Received  C Geologist Report Received  C Geologist Report Received  C SkD/Rep NGPA NGPA NGPA NGPA NGPA NGPA NGPA NGPA	If Workover: 2 143 001 025 0 0 00101 007	25 50°C
Description	% Operator:	Chloride content 1900 ppm Fluid volume 700 bble
Deepening Re-perf. Conv. to Inj/SND Plug Back Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  B.16-98 B-26-98 P-16-98 Spud Date Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-10 mult hall temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimit and the statements herein are complete and correct to the best of my knowledge.  Signature	NOTE:	Dewatering method usedDRYBACKFILL & RESTORE LOCATION.
Depening Re-perf. Conv. to Inj/SMD PBTD	Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.  Dual Completion Docket No.  Other (SMD or Inj?) Docket No.  R-16-98 8-26-98 9-16-98  Spud Date Date Reached TO Completion Date  County Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CHENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimith and the statements herein are complete and correct to the best of my knowledge.  Signature AMARVEY  Title DRILLING TECHNICAL ASSISTANT Date 1-20-98  Subscribed and sworn to before me this 20 day of Contained Received  Distribution  KCC SMD/Rep NGPA  KGS Plug Other  (Specify)  Date Commission Expires  NOTARY PUBLIC State of Names Assistants  NOTARY PUBLIC State of Names		the second section of the second seco
Quarter Sec. TMp. S Rng. E/W  8-16-98	Commingled Docket No.	A court of possess and a court of the court
R-16-9B B-26-9B O-16-9B Spud Date Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimith and the statements herein are complete and correct to the best of my knowledge.  Signature THANK HARVEY  L. MARC HARVEY  Title DRILLING TECHNICAL ASSISTANT Date  C. Wireline Log Received  C. SkD/Rep NGPA  KCC SkD/Rep Other  (Specify)  Date Commission Expires  NOTARY PUBLIC - State of Kansas  SHIRLEY J. CHILDEESS./	Other (SWD or Ini?) Docket No.	Lease Name License No.
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Withita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimited and the statements herein are complete and correct to the best of my knowledge.  Signature  L. MARC HARVEY  Title  DRILLING TECHNICAL ASSISTANT  Date  L. MARC HARVEY  Title  DRILLING TECHNICAL ASSISTANT  Date  L. MARC HARVEY  To before me this  Aday of  C. Wireline Log Received  C. Sho/Rep  NOTHER  NOTHER  NOTHER  NOTHER  SHIPLEY J. CHILDEDS		County Docket No
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliment and the statements herein are complete and correct to the best of my knowledge.  Signature  L. MARC HARVEY  L. MARC HARVEY  L. MARC HARVEY  L. MARC HARVEY  Title  DRILLING TECHNICAL ASSISTANT  Date  Date  Date  Date  Motary Public  Notary Public  NOTARY PUBLIC - SHARD Names  A NOTARY PUBLIC - SHARD Names  NOTARY PUBLIC - SHARD Name		and a factority of the control of
Signature	<ul> <li>Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well</li> </ul>	spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
L. MARC HARVEY  Title DRILLING TECHNICAL ASSISTANT  Date 10-20-98  Subscribed and sworn to before me this 20 day of 10 to 10 t		
L. MARC HARVEY  Title DRILLING TECHNICAL ASSISTANT  Date 10-20-98  Subscribed and sworn to before me this 20 day of 10 to 10 t	Signature of Mare Masur	K.C.C. OFFICE USE ONLY
Subscribed and sworn to before me this day of Utalian  Notary Public — SwD/Rep — NGPA  Notary Public — SwD/Rep — NGPA  KCC — SwD/Rep — NGPA  KGS — Plug — Other (Specify)  SHIRLEY J. CHILDERS	L. MARC HARVEY	r Letter of Confidentiality Attached
Notary Public	Subscribed and sworn to before me this 20 day of 600	alur Georgist Report Received
Date Commission Expires    NOTARY PUBLIC - State of Kansas   SHIRLEY J. CHILDERS.//	19 7.8	KCCSWD/RepNGPA
SHIRLEY J. CHILDERS		
SHIRLEY J. CHILDERS	A MOLYKI POBLIC - STATE OF	
A	SHIRLEY J. CHILD  Ly Appl Exp. 4//4	Form ACO-1 (7-91)

			SIDE TWO				CORN MIST BE TYPED
Operator NameANADA	<u>RKO PETROLEUM CO</u>	N. JRATION		Name <u>KU_END</u>	OLMENT "G"	Wel	1# 1
		] East	County		1999, 35 B.	168 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>v 2 (417)</u> (1)
Sec. <u>21</u> Twp. <u>33</u>	δ	☑ West	Story of		Y 53. T.	the New Calculation	lig.
NSTRUCTIONS: Show interval tested, itim ydrostatic pressures if more space is need	important tops a e tool open and	nd base of format closed, iflowing	tions penetrate and shut-in pr	essures, - wheth	er - shut-in p	ort all dril ressure rea	l stem tests giving
rill Stem Tests Take (Attach Additional	n'era signiat 🛭	ৰ্ধ (হাটুই চন্ট্ৰ) এচাৰ বি Yes বি 🔲 - No	:	og Formati	on (Top), Dept	h and Datum	
Camples Sent to Geolo	gical Survey ⊠	Yes No		CPOVE	Top 2524 2790	A Comment	atum Parijasiy Saliajjas Autheracastum
ores Taken Lectric Log Run			WABAUNSEI TORONTO LANSING		4012 4093		row the Araba not steeps
(Submit Copy.)		Yes No	MARMATON CHEROKEE MORROW		4758 5038 5598		F. 2. 30 700
	SONIC.	or of proceedings	STE. GENI	ÉVIEVE S	6205 6348 -	-	บังคนับกักราช เมศนั้น : ระชารับ
المستحدد المحدد المستحدد المس	A Amerika Text	rang Paris di Sulan Manageria ka				• ","	
prost by		CASING RECORD	) Parena ⊠ k i New		production, et	·s21	i to squading feet felt ack <u>t</u>
Purpose of String	Drilled 🕮	Size Casing Set (In O.D.)	Weight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
SURFACE	12-1/4"	8-5/8"	23.0	1706	CLASS C/ CLASS C.	335/100	3%D79, 2%D46, %#S CF/ 2%CC, %#SK CF
PRODUCTION  BUILDING TOUGHER	7-7/8"	1901 1901 1901 1901 1901 1901 1900 1900	15.5 (increases a contract to the second cont	4699	50/50 POZ. CLASS C/	90 70/50	2%D20,10%D44,.75% <u>D60,.2%D46,¼#SK_CF</u> <u>3%D79,2%D46,¼#SK_GF</u>
<del></del> .	ADDITIONAL CEME	NTING/SQUEEZE REC	FO TOOL a	3304	CLASS C.	70/50	CF/2%D20, %#SK CF.
Purpose:	<del></del>	Type of Cement	#Sacks Used		ype and Percer		Propries (1804)  Propries (1804)  Propries (1804)
Perforate Protect Casing Plug Back TD	Company of the Compan			processor of the processor		files	يتستنسكي لانته
Plug Off Zone				. 1	<del>.</del>		in the state of th
Shots Per Foot S		CORD - Bridge Plu f Each Interval F		Acid, Fra (Amount and	cture, Shot, C Kind of Mater	Cement Squee	ze Record  Depth
245	18-4530.	•		ACID: 1200 GA	 <u>L 15% FeHCl.</u>	· · · · · · ·	4518-4530.
		<del> </del>	<u>.</u>		<u>·</u>		
		<u> </u>					.;
TUBING RECORD	Size 2-3/8"	Set At 4494	Packer At	Liner Run	Yes ⊠	No No	
Date of First, Resu	med Production,	<del></del>		] Flowing $\square$	Pumping [	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours		Bbls. Gas		Vater Bbls		Dil Ratio	Gravity
Disposition of Gas:  ☐ Vented      Sold	Used on Lea			COMPLETION Perf. Dual	ly Comp.	) Commingled	Production Interval
(If vented, sub			ner (Specify) _		· · · · · · · · · · · · · · · · · · ·	-	<u>4518-4530</u>