

ORIGINAL

10/20/89

RELEASED

SIDE ONE

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/25/88 6/28/88 9/30/88
Spud Date Date Reached TD Completion Date
2885 2868
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 527 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to / SX cmt
Cement Company Name Halliburton Services
Invoice # 769433

API No. 15-189-21,215-00-00 FROM CONFIDENTIAL

County Stevens
NWNW SW SE Sec. 26 Twp. 33S Rge. 39 East
X West

1250 Ft North from Southeast Corner of Section
2540 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Morgan "A" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3221.3 GL KB

Section Plat

Grid showing section plat with elevations on the right side ranging from 5280 to 330.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) Water provided by contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

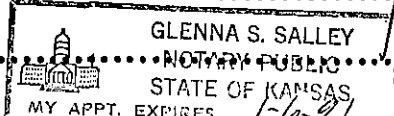
Signature M. L. Pease
Title Division Production Manager Date 10/19/88

KANSAS GEOLOGICAL SURVEY OCT 25 1988
WICHITA BRANCH

Subscribed and sworn to before me this 19th day of October 1988

Notary Public Glenna S. Salley

Date Commission Expires



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rop NGPA
KGS Plug Other
(Specify)

Sec 26 Twp 33 Rge 39

Operator Name APX Corporation Lease Name Morgan "A" Well # 2H

Sec. 26 Twp. 33S Rge. 39 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0'	305'
Clay, Shale	305	530
Redbed, Shale	530	1255
Glorietta Sand	1255	1390
Shale	1390	2800
Shale, Lime	2800	2885
TD	2885	

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	527	Pozmix & Common	299	3% CC
Production	7-7/8"	5-1/2"	14.0	2878	Class C	246	2% CC, 10% DCD & 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	2522-2532, 2542-2574, 2592-2632, 2656-2700, 2714-2748, 2770-2783, 2804-2821			Brkdn w/21,000 gal. 2% KCl. wtr. Frac. w/135,000 gal. gelled 2% KCl. wtr. & 367,800# 12/20 sd.		2522-2821 OA	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	1930 MCF w/85# back pressure	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2522-2821 OA
 Dually Completed Coningled

INVOICE
INVOICE



A DIVISION OF HALLIBURTON COMPANY

INVOICE NO.	DATE
769433	06/25

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
MORGAN A-2H		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES #6		CEMENT SURFACE CASING	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
001527		PAUL GATLIN		COMPANY TRUCK	
				CUSTOMER P.O. NUMBER	
				SHIPPED VIA	
				TICKET DA	
				06/25/	

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

2069-2041

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	10	MI	2.10	21.
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	527	FT	470.34	470.
		1	UNT		
030-018	TYPE SW, PLASTIC TOP PL	8	5/8 IN	82.00	82.
		1	EA		
504-043	PREMIUM CEMENT	113	SK	6.85	774.
506-105	POZMIX A	37	SK	3.91	144.
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.
507-210	FLOCELE	75	LB	1.21	90.
500-207	BULK SERVICE CHARGE	314	CFT	.95	298.
500-306	MILEAGE	140.480	TMI	.70	98.
INVOICE SUBTOTAL					3,187.
DISCOUNT-(BID)					605.
INVOICE BID AMOUNT					2,581.
* - KANSAS STATE SALES TAX					87.
* - SEWARD COUNTY SALES TAX					21.
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,690

RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1988
CONSERVATION DIVISION
Wichita, Kansas

LIBERAL OPERATIONS RECEIVED
JUL 01 1988

APPROVED	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES, INC.
WICHITA, KS.

DRILLERS' WELL LOG

MORGAN "A" #2H
Sec. 26-33S-39W
Stevens County, Kansas

COMMENCED: 6-25-88

COMPLETED: 6-28-88

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH

From	To	Formation	Remarks
0	305	Sand - Clay	Ran 12 jts of 24# 8 5/8" csg
305	530	Clay - Shale	set @ 527' cemented w/149 sks
530	1255	Redbed - Shale	75/25 Posmix - 2% CC - 1/4#
1255	1390	Glorita	CF - 150 sks Common 3% CC
1390	2800	Shale	1/4# CF PD @ 8:00 PM
2800	2885	Shale - Lime	6-25-88.

2885 TD

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1988

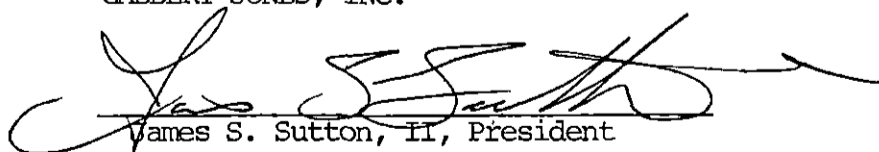
CONSERVATION DIVISION
Wichita, Kansas

Ran 67 jts of 14# 5 1/2" csg
set @ 2878' w/206 sks
Class C - 20% Diacel "D"
2% CC & 1/4# sks Cellophane
flake mix 40 sks Class C - 10%
DCD 2% CC - 1/4# CF
PD @ 9:54 AM 6-28-88.

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that
the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II, President

Subscribed & sworn to before me this 6th day of July 1988.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH