

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE 6/30/85

OPERATOR Sho-Bar Energy, Inc. API NO. 15-119-20,657-0000

ADDRESS Box 217 COUNTY Meade Co.

Harper, KS 67058 FIELD Wildcat

\*\* CONTACT PERSON Allen Barby PROD. FORMATION Cherokee  
PHONE 405-921-3386 KCC

PURCHASER \_\_\_\_\_ LEASE 1-21 Barby

ADDRESS NA WELL NO. 1-21

WELL LOCATION NW/4

DRILLING DaMac Drilling, Inc. 2290 Ft. from N Line and

CONTRACTOR \_\_\_\_\_ 350 Ft. from W Line of

ADDRESS Box 1164, 624 Washington the NW (Qtr.) SEC 21 TWP 34S RGE 27 (W).

Great Bend, KS 67530

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		21	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 5685 PBD \_\_\_\_\_

SPUD DATE 5/20/84 DATE COMPLETED 6/1/84

ELEV: GR 2236 DF 2244 KB 2246

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1019' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of June,

19 84



Leslie Johnson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 18 Nov 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 18 1984  
CONSERVATION DIVISION  
Wichita, Kan

SIDE TWO

ACO-1 WELL

OPERATOR Sho-Bar Energy, Inc. LEASE Barby 1-21 SEC. 21 TWP 34S RGE.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey DST #1 (5610-5626) Zone 30-60-60-90 Strong Blow / REC: 4730' Gas in pipe / 80' free oil (47 Grav.) / 10' Heavy oil & gas cut mud. ISIP/1452# FSIP/1722# IFP/54-54# FFP/54-54# Temp. 131°F.				Heebner Toronto Lansing Marmaton Cherokee Zone TD	4361 (-2115) 4380 (-2134) 4515 (-2269) 5213 (-2967) 5406 (-3159) 5614 (-3368) 5687 (-3441)
<b>RELEASED</b>  <b>JUL 11 1985</b>  <b>FROM CONFIDENTIAL</b>					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/8		5673		620	
Casing		8 5/8		1019+		150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations