

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-119-20,810-00-00

County Meade

CS 1/2 S 1/2 SW 1/2 Sec. 20 Twp. 34 Rge. 27 X East West

330 Ft. North from Southeast Corner of Section

3970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

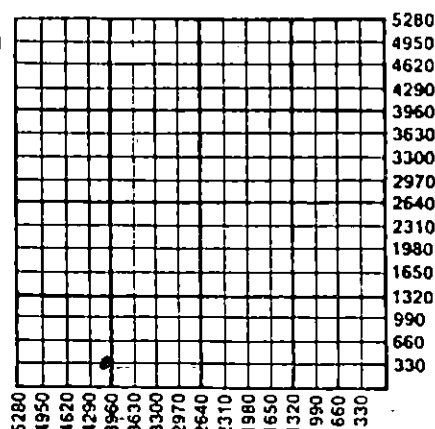
Lease Name BARBY Well # 2-20A

Field Name Johan

Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 572' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 30 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 3795

Name: The South Forty

Address RR #1 Box #118

Laverne, Oklahoma

City/State/Zip 73848

Purchaser: \_\_\_\_\_

Operator Contact Person: Allen Barby

Phone (405) 921-3366

Contractor: Name: Diamond Trucking, Inc.

License: 3760

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

LOST HOLE X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abn. \_\_\_\_\_

Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp. \_\_\_\_\_

X Dry \_\_\_\_\_ Other (Core, Water Supply, etc.) \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KANSAS

MAY 4 0 1990

5-10-90  
RECEIVED  
STATE CORPORATION COMMISSION

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method: \_\_\_\_\_

X Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable \_\_\_\_\_

4-14-90 4-16-90 Plugged 4-17-90

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Agent Date 5-8-90

Subscribed and sworn to before me this 8th day of May, 1990.

Notary Public Karen J. Parnell

Date Commission Expires 10-9-93

**KAREN J. PARNELL**  
Notary Public - State of Kansas  
My Appt. Expires 10-9-93

**K.C.C. OFFICE USE ONLY**

F \_\_\_\_\_ Letter of Confidentiality Attached

C \_\_\_\_\_ Wireline Log Received

C \_\_\_\_\_ Drillers Timelog Received

**Distribution**

KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other

(Specify)

Form ACO-1 (7-89)

**ORIGINAL**

SIDE TWO

Operator Name The South Forty Lease Name Barby Well # 2-20A  
 Sec. 20 Twp. 34 Rge. 27  East  West  
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets.)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy.) | <p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name <span style="margin-left: 150px;">Top</span> <span style="margin-left: 100px;">Bottom</span></p> <p style="text-align: center; border: 1px solid black; padding: 2px;"><u>LOST HOLE @ 572'</u></p> |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |   |                           |                 |   |                |              |                            |
|---|---|---------------------------|-----------------|---|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |   |                           |                 |   |                |              |                            |
| Purpose of String   | Size Hole Drilled   | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth   | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |   | 16"                       |                 | 30  | 3 YDS Redi-Mix |              |                            |
|   |   |                           |                 |   |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
| PERFORATION RECORD  |   |                           |                 | Acid, Fracture, Shot, Cement Squeeze Record                                 |                |              |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated   |                           |                 | (Amount and Kind of Material Used) <span style="float: right;">Depth</span> |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
|   |   |                           |                 |   |                |              |                            |
| TUBING RECORD   |   |                           |                 | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No          |                |              |                            |
|   | Size  | Set At                    | Packer At       |   |                |              |                            |
| Date of First Production  | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                           |                 |   |                |              |                            |
| Estimated Production Per 24 Hours   | Oil Bbls.   | Gas Mcf                   | Water Bbls.     | Gas-Oil Ratio   | Gravity        |              |                            |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole  Perforation  Dually Completed  Commingled

other (Specify) LOST HOLE

ORIGINAL

RECEIVED  
 JAN 19 1960  
 MEADE COUNTY RECORDS  
 MEADE, KANSAS

