

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXX~~, ~~Gas~~, Dry, ~~SWD~~, ~~XXXX Injection~~. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Getty Oil Company

API NO. 15-025-20506-00-00

ADDRESS 2705 Vine, Unit #4
Hays, Kansas 67601

COUNTY Clark
FIELD McKinney

**CONTACT PERSON Frank Renard
PHONE (913) 628-1039

PROD. FORMATION P & A
LEASE This "D"

PURCHASER None - Well Drilled Dry
ADDRESS _____

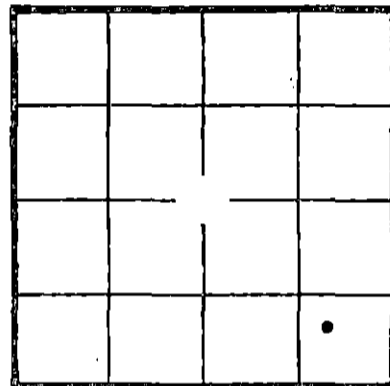
WELL NO. 2
WELL LOCATION Sec. 8-T34S-R25W

DRILLING Kelly Drilling Corporation
CONTRACTOR ADDRESS Box 3114
Casper, WY 82602

730 Ft. from South Line and
730 Ft. from East Line of
the SE/4 SEC. 8 TWP.34S RGE.25W

PLUGGING None - Halliburton cemented
CONTRACTOR ADDRESS _____

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 150' PBTD P & A

SPUD DATE 10-14-81 DATE COMPLETED P&A 11-7-81

ELEV: GR 2186' DF 2196' KB 2198'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented None. DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Frank Renard OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Area Superintendent (FOR)(OF) Getty Oil Company

OPERATOR OF THE This "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE ~~WAS~~ COMPLETED AS OF THE 24th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER ~~CONSENT~~ SAID NOT.

5-25-82

(S) Frank Renard

STATE RECEIVED
MAR 25 1982
BOBBIE SCHIFFER
NOTARY PUBLIC
SUBSCRIBED AND SWORN BEFORE ME THIS 24TH DAY OF March, 19 82
My Appointment Expires: 9-9-84

Bobbie Schiffer
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 9, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Beds	0	75		
No Samples (lost circulation)	75	150		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NONE							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Drilled as dry hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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