STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION MELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

perator: License	5418
Name: AI	LLEN DRILLING COMPANY
Address 6	6565 S. Dayton, #3800
E	Englewood, CO 80111
	e/Zip
rchaser: D8	
	Person: Doug Hoisington
Phone (<u>30</u>	03, 799-6660
ntractor: Name:	ALLEN DRILLING COMPANY
License: _	5418
	t: JeffreyR. Zoller
llsite Geologist	t: JeffreyR. Zoller
llsite Geologist signate Type of	•
llsite Geologist signate Type of X New W	Completion Well Re-Entry Workover
llsite Geologist signate Type of X New W	Completion Well Re-Entry Workover SWD SIOW Temp. Abd. ENHR SIGW
llsite Geologist signate Type of X New W Oil Gas X Dry	Completion Well Re-Entry Workover SWD SIOW Temp. Abd ENHR SIGW Other (Core, WSW, Expl., Cathodic, et
	Completion Well Re-Entry Workover SWD SIOW Temp. Abd ENHR SIGW Other (Core, WSW, Expl., Cathodic, et
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Signate Type of X New W Oil Gas X Dry Workover/Re-Ent Operator: Well Name:	Completion Well Re-Entry Workover SWD SIOW Temp. Abd. ENHR SIGW Other (Core, WSW, Expl., Cathodic, et try: old well info as follows: N/A
Signate Type of X New W Oil Gas X Dry Workover/Re-Ent Operator: Well Name: Comp. Date	Completion Well Re-Entry Workover SWD SIOW Temp. Abd ENHR SIGW Other (Core, WSW, Expl., Cathodic, et try: old well info as follows: N/A : Old Total Depth
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llsite Seologist signate Type of X New W Oil Gas X Dry Workover/Re-Ent Operator: Vell Name: Comp. Date Deepening Plug Back Commingle Dual Comp	Completion Hell Re-Entry Workover SWD SIOW Temp. Abd. ENHR SIGW Other (Core, WSW, Expl., Cathodic, et try: old well info as follows: N/A Old Total Depth
Deepening Plug Back Comp. Other (SW	Completion Worker Sigw

API NO. 15- 025-21126-0000
Clark
660 Feet from (S)N (circle one) Line of Section
735 Feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)
Lease NameTHEIS
Field Name Mckinney
Producing Formation D&A
Elevation: Ground 2115' KB 2125'
Total Depth 5750 RTD PBTD
Amount of Surface Pipe Set and Cemented at 829' Feet
Hultiple Stage Cementing Collar Used7 Yes _X No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to w/ sx cmt.
Drilling Fluid Management Plan D&A & & 2-9-96 (Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid valume 800 bbls
Dewatering method used <u>Air dry</u>
Location of fluid disposal if hauled offsite:
Operator NameNA
Lease NameLicense No
Quarter Sec Twp \$ RngE/W
County Docket No

IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abendoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Texas	
Vice-President	Date 6Feel 95
Subscribed and sworn to before me this	the day of February.
19 95. Den 16 064	
	ggy B. Petagna
Date Compission Expires	

K.C. Lette C Wirel Geolo KCC KGS	C. OFFICE USE ONLY THE COMMISSION of Confidentiality Attached ine Log Received 9 1995 gist Report Received 9 1995 Distribution SUD/Rep MGPAN Other (Specify)
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perator NameAI	LLEN DRIL	LING COM	MPANY	Lease	Name		THEIS	Well #	1-5	4
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c. <u>5</u> Twp. <u>34</u>	, Rge. <u>25</u>	X West						,	- P Roger	
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surface	102-1/4	8-5/8	3"	23#		829'	65/35poz Class A	250 150	6%gel 2%gel	2%CC 4
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Perforate	Top Bottom	Type of Ce	ment	#Sacks Use	ed		Type and Percent	Additive	**	
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Plug Off Zone	<u> </u>	 -								
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TURING RECORD	Size	Set At	٠	Packer At	į	Liner Run	☐ Yes ☐	No.:	4	-
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sposition of Gas:				HOD OF COMP				7 's		n Interval
Vented Sold		_					Comp. Commi	nglad _		
(If vented, sub	MIT ACU-10.,		□ _{Other}	(Specify)	Dry	and At	nandoned.	_		

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A: #G-003 Berns Zoller & Danneberg

C SW Sec. 5-34s-25W, MR-MCH Gas

B: #1-3 Harden Farms, Charter Prod.

NE SW SW Sec. 3-34S-25W, MR Gas

SW SW NE Sec. 8-34S-25W, MCH Gas

D: #1 Harden as Unit ARCO

NW NE SW Sec. 9-34S-28W, MCH Gas

REFFERED TO:

				STRUCT	URAL POSI	TION	
#1-5 SAMPLE	Theis E. LOG	CELEV. 212	31 KB.	а	С	D	Ε
4305	4303	-2180	-2149	::90	-2173	-2201	man and
4325	4321	-2198	-2167	~ '08	-2192	-2218	
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5018	5015	-2892	-2852	~. •)1	-2877	-2923	
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CEMENTING LOG

ORIGINAL

CLINIE!						CEMENT DATA: URIGINAL
Date // 26/		ict Mer, Les	ti	icket No. 094	>	Spacer Type:
Company All		, Cc	Ri	ig Allen		Amt Sks Yield ft ³ /sk Density PPG
Lease THE is			W	Vell No. 15		
County Cla			St	tate		
Location _5	345-251			eld		LEAD: Pump Time hrs. Type 60 40 67cgc
Englence	Jet 55	3w2n1	W 5/5			Excess
CASING DATA:	PT	ra □ Squ	eeze 🗆			Amt. 125 Sks Yield 1.58 ft 3/sk Density 13.5 PPG
Surface	Intermedia		ction 🗆	e L	iner 🗆	TAIL: Pump Time hrs. Type
Size Size	Туре	Weig	tht 2 %/7	Collar		Excess
						Amt Sks Yield ft³/sk DensityPPG
						WATER: Lead gals/sk Tail gals/sk Total Bbls.
						22/ 22/
Casing Depths:	Top		Bottom	519	<u> </u>	Pump Trucks Used 233-234 Justin Harr
						Bulk Equip. 247 Jotha Kelley
	11.1					
Drill Pipe: Size _	47			Collars		
Open Hole: Size	128	T.D. <u>\$</u>	156_ ft. 1	P.B. to	ft.	Float Equip: Manufacturer
CAPACITY FACT		122			,	Shoe: Type Depth
Casing:	Bbls/Lin. ft		Lin. ft./B		>	Float: Type Depth
Open Holes:	Bbls/Lin. ft		Lin. ft./B	bl. 16,5993	7	Centralizers: Quantity Plugs Top Btm
Drill Pipe:	Bbls/Lin. ft	10142	Lin. ft./B	bl. 70,323	5	Stage Collars
Annulus:	Bbls/Lin. ft	0406	Lin. ft./B	bl. 27,64	14	Special Equip.
	Bbls/Lin. ft	,0440	Lin. ft./B	Bbl. 27,71	87	Disp. Fluid Type Amt Bbls. Weight PPG
Perforations:	From	ft. to		ft. Amt		Mud Type Weight PPG
COMPANY REP	RESENTATIVE A	IRES PSI		JID PUMPED I	DATA	CEMENTER Max Ball
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Mir	REMARKS
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\$ 17	300			14	5	mix cm 1 50 5 Ks 60: 40: 6 BP 6 1100
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9:55	50			7.8	4	Circulate la SurFace From 40' 105kg
10,00	50			4.2	4	Place Hat Holewith 15ck
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FINAL DISP. PRESS: ____
Taylor Printing, Inc., Pratt, KS

_ PSI BUMP PLUG TO __

___PSI BLEEDBACK __

_ BBLS.

THANK YOU



ALLIED CEMENTING CO., INC.

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13	2	100	20

IF PAID IN 30 DAYS

REMIT TO P.O. BOX RUSSELL	31 L, KANSAS 6760			SER	VICE POINT:	cineledge
DATE 156/95 SEC	C. TWP.	RANGE 75W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
EASETHCIS WE			Lewood Jet 8		COLINTY	STATE
OLD OR NEW (Circle		1200	7 2000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
CONTRACTOR All		-0.5		Sama		
TYPE OF JOB Rote			OWNER		CEMENT	
HOLE SIZE 72		5750			CENTERVI	
CASING SIZE	(1) 15 · 10 · 10 · 10 · 10 · 10 · 10 · 10 ·	PTH	AMOUNT O	RDERED		
TUBING SIZE		PTH	1259Ks 6	0/40:6909-01	/	
DRILL PIPE 44		TH 1/00				
rool Pres. Max 30		VIMUM 90				
MEAS. LINE		DE JOINT				
CEMENT LEFT IN CS		DE JOHNI	GEL		_@ @	
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Го Allied Cementing	Co. Inc.		TAX			
You are hereby reque		nenting equipme	nt TOTAL CHA	RGE		

DISCOUNT

and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

GENERAL TERMS AND CONDITIONS



DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

CEMENTING CO., INC.

Taylor Printing, Inc., Pratt, KS

CEMENTING LOG

ORIGINAL

1 12.0	3 -		10	-00	111	CEMENT DATA: UNIGINAL
Date 1		et med. ho		cket No. 089		Spacer Type: Tesh Ho
Company Lease The	en Uri	4		Vell No. 1-5	-	Amt Sks Yield ft 3/sk Density PPG
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Location Engl	E booms	1ct. 8s		eld 5-34-	THE RESERVE OF THE PARTY OF THE	LEAD: Pump Time hrs. Type 65:35:6966
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Surface 🖾	Intermediat		iction	L		TAIL: Pump Time hrs. Type CIASSA
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						Bulk Equip. \$256-\$250 MARK Brungardt \$259-\$314 John Kelley
					<u> </u>	
Drill Pipe: Size	4/2			Collars X-HC		O all
Open Hole: Size _	19 74	T.D. <u>8</u>	35 ft. F	P.B. to		Float Equip: Manufacturer 13 A Let
CAPACITY FACTO		11		157		Shoe: Type Depth
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Drill Pipe:	Bbls/Lin. ft		Lin. ft./B		PM 4000	Stage Collars
Annulus:	Bbls/Lin. ft.	0 155	Lin. ft./B			Special Equip
Perforations: F	Bbls/Lin. ft	ft. to	Lin. ft./B	ft. Amt		Disp. Fluid Type Amt OBbls. Weight PPG Mud Type Weight PPG
COMPANY REPR	ESENTATIVE			AF.		CEMENTER LANG 4. Dieling
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ALLIED CEMENTING CO., INC. 0894

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TUBING SIZE		PTH		2+/4# Flo-S		20/61
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To Allied Cem	nenting Co., Inc.	1	TAX			
You are hereby	y requested to rent ce		TOTAL CHA	ARGE		
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	have read & understar		D			
CONDITION	S" listed on the revers	e side				

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cath payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

- 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.