

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-025-20,488-00-00

ADDRESS 320 So. Boston, Suite 701

COUNTY Clark

Tulsa, Oklahoma 74103

FIELD McKinney

**CONTACT PERSON Kathy B. McGuire

PROD. FORMATION -----

PHONE 918-585-3121

LEASE KLINGER

PURCHASER NA

WELL NO. 1-1

ADDRESS -----

WELL LOCATION -----

DRILLING CONTRACTOR Zenith Drilling Company

660 Ft. from South Line and

ADDRESS 505 Fourth Financial Center

810 Ft. from West Line of

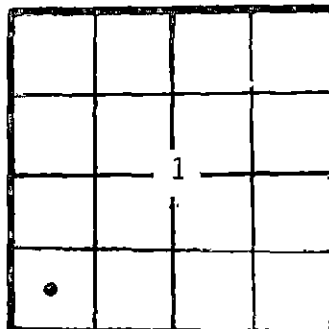
Wichita, Kansas 67202

the ----SEC. 1 TWP. 34S RGE. 25W

PLUGGING CONTRACTOR Zenith Drilling Company

ADDRESS 505 Fourth Financial Center

Wichita, Kansas 67202



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 5871' PBD -----

SPUD DATE 7-20-81 DATE COMPLETED 8-1-81

ELEV: GR 1990' DF 1997' KB 1998'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

New / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	524'	Lite	180	2%CC, 1/4# D-29
					Class "H"	150	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

RECEIVED

STATE CORPORATION

MAR 29 1982

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Wichita Kansas - 3-29-82</u>	

Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS Oil --- Gas --- Water --- Gas-oil ratio ---

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe circ. to surface.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Soil, Sand		40'		
Sand, Redbed		524'		
Lime, Shale		5871'		

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~THE~~ ^{Her} OATH,
DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc.

OPERATOR OF THE KLINGER LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF August, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF March 1982

(s) Kathy B. McGuire
James A. Huett
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 6, 1985