

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444  
Name: Charter Production Company  
Address 224 E. Douglas, Suite 400  
City/State/Zip Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robert C. Spurlock  
Phone (316) 264-2808

Contractor: Name: Eagle Drilling, Inc.  
License: 5380  
Wellsite Geologist: Robert Smith

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

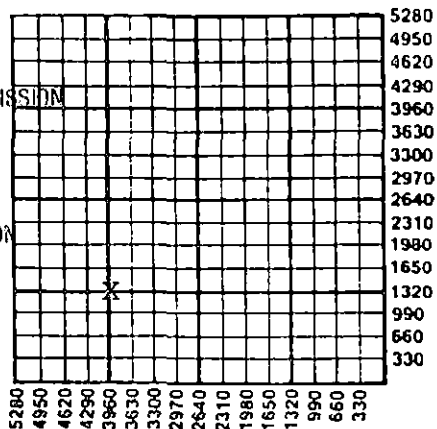
If OWWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/16/91 6/26/91 7/12/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21,064-00-00  
County Clark  
App. C SW Sec. 35 Twp. 34 Rge. 24  East  West  
1320 Ft. North from Southeast Corner of Section  
3885 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name GABBERT "B" Well # 1  
Field Name Wildcat  
Producing Formation Chester  
Elevation: Ground 1915 KB 1928  
Total Depth 6820 PBD 5721

RECEIVED  
7-18-91  
JUL 18 1991

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 549 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Spurlock  
Title President Date 7-17-91

Subscribed and sworn to before me this 17th day of July, 19 91.  
Notary Public Delma Raggio  
Date 7/24/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
RELEASED Distribution  
KGS \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
AUG 02 1993

FROM CONFIDENTIAL Form ACO-1 (7-89)

SIDE TWO

Operator Name Charter Production Company Lease Name Gabbert "B" Well # 1  
 Sec. 35 Twp. 34S Rge. 24  East  West  
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

SEE ATTACHED SHEET - PLEASE KEEP CONFIDENTIAL.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (used)	12-1/4	8-5/8	28#	549	Class A	289	
Prod (used)	7-7/8	4-1/2	10.5#	5797	60/40 Poz	150	10% Salt and 3/4% Halad-322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	5612-16' & 5618-32'			3000 gal, 15# Fe Acid			
2	Reacidized 5612-16 & 5618-32'			8000 gal, 28% FE acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
				300			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Completed  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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Charter Production Company  
Gabbert "B" #1  
C SW/4 Section 35-34S-24W  
Clark County, Kansas  
ACO-1  
Page Two

AUG 0 2 1993

JUL 1 7

FROM CONFIDENTIAL

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PLEASE KEEP ALL INFORMATION CONFIDENTIAL.

**DRILL STEM TESTS:**

DST #1 5190'-5280'. Open 40", S.I. 60", Open 30", S.I. 60".  
IFP 90-107# ISIP 1890# FFP 132-132# FSIP 1831#  
Recovered 125' mud.

DST #2 5536'-5631'. First opening gas to surface in 19". Increased  
to 57 MCF in 30". Second opening gas to surface fluctuating. Last  
reading 47.1 MCF in 70". Open 30", S.I. 60", Open 90, S.I. 120.  
IFP 148-123# FFP 107-123# ISIP 1956# FSIP 1931#  
270' Gassy Cut Mud

DST #3 5637'-5765'. Open 30", S.I. 60", Open 60", S.I. 90".  
IFP 123-140# ISIP 1238# FFP 115-140# FSIP 1296#  
Recovered 130' of mud w/ scum of oil.

**SAMPLE TOPS:**

Formation Tops

Heebner Shale 4278' (-2350)  
Lansing 4470' (-2542)  
Kansas City 4585' (-2657)  
Morrow Sand 5598' (-3670)  
Mississippi Chester 5608' (-3680)  
Pay Zone 5608' (-3680)

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JUL 1 8 1991

CONSERVATION DIVISION  
Wichita, Kansas

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FROM CONFIDENTIAL

CHARTER PRODUCTION COMPANY

GABBERT "B" #1

C SW, 35-24-24W

CLARK COUNTY, KANSAS

*APL 15-025-21064*

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STATE COMMISSION

JUL 18 1991

CONSERVATION DIVISION  
Wichita, Kansas

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JUL 17

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WELL HISTORY

Operator	Charter Production Co.
Well	Gabbert "B" #1
Location	C SW, 35-34-24W
Contractor	Eagle Drilling Rig 1
Tool Pusher	Butch Steinert
Geologist	Robert W. Smith
Elevation	GL 1915 KB 1928
Spud	15 June 91
Surface Casing	8 5/8" at 549'
Commenced	16 June 91
Bit Size	7 7/8"
Completed	25 June 91
RTD/LTD	5820/5822
Mud	MudCo, chemical/polymer
Testing	Trilobite
Gas Detector	GeoDynamic Logging, unmanned
Logging	Halliburton
Samples	KGS Well Sample Library
Status	Set 4 1/2 production casing

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CHRONOLOGICAL HISTORY

15 June 91	0-555	MIRT, rig up, spud, set 14 joints 8 5/8" at 549', plug down 1:45 A.M., WOC
16	555-1975	WOC, commenced drilling, 10:00 A.M.
17	1975-2750	Drilling
18	2750-3525	Drilling
19	3525-4270	Drilling, displaced mud at 3807', drilling
20	4270-4880	Drilling
21	4880-5260	Drilling
22	5260-5350	Drilling, CFS at 5280', short trip, CTCH, DST #1, CTCH, drilling
23	5350-5631	Drilling, CFS at 5631', short trip, CTCH
24	5631-5765	DST #2, CTCH, drilling, CFS 5765'
25	5765-5820(TD)	CFS, DST #3, CTCH, drilling, CFS at 5820', CTCH, TOH for logs, start logging 5:45 A.M.
26	5820 (TD)	Logging, logs completed 11:10 A.M.

BIT RECORD

1)	7 7/8	Reed	HP52	555-5631
2)	7 7/8	Reed	HP52 (RR)	5631-5820

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SURVEYS AND STRAP

555': 1/2  
2088': 3/4  
2911': 1/2  
3622': 1/2  
4358': 1  
5280': 1 1/4, strap .20 short to board  
5631': 1 1/4  
5820': 1 3/4

FORMATION TOPS

	E - Log	Samples
Heebner Shale	4282(-2354)	4276
Toronto	4300(-2372)	4296
Lansing	4474(-2546)	4470
Kansas City	4584(-2656)	4585
Swope	5018(-3090)	5020
Hertha	5074(-3146)	5072
B/KC	5130(-3202)	5130
Marmaton	5151(-3223)	5151
Cherokee	5314(-3386)	5313
Mississippi	5606(-3678)	5608

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DST RESULTS

- #1 - Novinger, 5190-5280, 40-60-30-60  
HP'S: 2630-2605, BHT: 112  
IFP: 90-107, 1/8 inch blow increased to 1 3/4"  
FFP: 132-132 No blow, flushed tool, no help  
SIP: 1890-1831  
Recovery: 125' mud
- #2 - Mississippi, 5536-5631, 30-60-90-120  
HP'S: 2749-2681, BHT: 119  
IFP: 148-123, Gas to surface in 19 minutes  
gauged as follows:  
19 minutes - 34.3 MCF/D  
30 minutes - 57.4 MCF/D  
FFP: 107-123 Gas gauged as follows:  
0 minutes - 116.0 MCF/D  
10 " - 78.1 "  
20 " - 34.0 "  
30 " - 39.2 "  
40 " - 42.4 "  
50 " - 45.5 "  
60 " - 45.5 "  
70 " - 47.1 "  
80 " - 47.9 "  
90 " - 47.9 "  
SIP'S: 1956-1931  
Recovery: 270' gas cut mud
- #3 - Mississippi, 5637-5765, 30-60-60-90  
HP'S: 2842-2800, BHT 124  
IFP: 123-115 Blow to bottom of bucket in 3 minutes  
FFP: 140-140 Blow off bottom immediately and  
throughout  
SIP'S: 1238-1296  
Recovery: 130' mud with a scum of oil on top

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GEOLOGICAL COMMENTS

During drilling operations the following shows were noted:

At 5234' in the Novinger the samples are cream to light tan, microcrystalline to very finely crystalline, oolitic, chalky limestone with poor to some fair to good oomoldic and pin point to small vuggy porosity. This zone gave gas kicks of 43 units on the hot wire and 15 units on the chromatograph which recycled 9 and 2 units respectively. There was no oil, fluorescence or odor. (See DST #1)

At 5618' in the Mississippi, which in the samples is a white to cream to tan, microcrystalline to scant very finely crystalline, chalky, mostly earthy with some spots of sparite, oolitic limestone, mottled in part, with some poor to scant good pin point to small vuggy and interoolitic porosity, there were a very few gas bubbles but no fluorescence, cut or odor. This zone was accompanied by gas kicks of 124 units on the hot wire and 74 units on the chromatograph which recycled 41 and 30 units respectively. (See DST #2)

Following log analysis and due to positive DST results it was decided to run 4 1/2" production casing and further test the Mississippi for potential commercial gas production.

Respectively submitted,



Robert W. Smith  
Geologist

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JUL 17

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FROM CONFIDENTIAL

# MUD-GO INC.

100 South Market, Suite 203, Wichita, KS 67202, 316-264-2814

## DRILLING MUD REPORT

REPORT NO. 1

DATE 6/16/91 19 DEPTH 593'

API WELL NO.	STATE	COUNTY	WELL	S/T

OPERATOR Charter	CONTRACTOR Eagle	RIG NO. 1
ADDRESS Rig	ADDRESS Rig	SPUD DATE 6/15/91
REPORT FOR MR. Davis	REPORT FOR MR. Steinert	SECTION, TOWNSHIP, RANGE 35-34-24W

WELL NAME AND NO. #15 Gabbert Trust "B"  
FIELD OR BLOCK NO. COUNTY STATE  
Clark Kansas

OPERATION		CASING		MUD VOLUME (BBL)		CIRCULATION DATA			
PRESENT ACTIVITY Drilling		SURFACE 8 5/8" at 549 FT.		HOLE PITS 47 350		PUMP SIZE X IN. 5 14		ANNULAR VEL. (FT./MIN.) OPPOSITE DP	
BIT SIZE (IN.) NO. 7 7/8		INTERMEDIATE IN. at FT.		TOTAL CIRCULATING VOLUME 397		PUMP MAKE MODEL		OPPOSITE COLLAR	
DRILL PIPE SIZE TYPE 4 1/2		PRODUCTION OR LINER IN. at FT.		IN STORAGE		BBL/STROKE STROKE/MIN .096 62		CIRCULATING PRESSURE PSI	
DRILL COLLAR LENGTH SIZE 6 1/4		MUD TYPE Native				BBL./MIN. 6.0		BOTTOMS UP (MIN.) 8+ SYSTEM TOTAL (MIN.) 66+	

MUD PROPERTIES		DAILY COST	CUMULATIVE COST
Time Sample Taken am pm 10:30	Depth (ft) 593		
Weight <input type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu ft)	Mud Gradient (psi/ft) W		
Funnel Viscosity (sec/qt) API at °F a	Plastic Viscosity cp at °F t		
Yield Point (lb/100 sq ft) e	Gel Strength (lb/100 sq ft) 10 sec/10 min r / / /		
pH <input type="checkbox"/> Strip <input type="checkbox"/> Meter	Filtrate API (ml/30 min)		
Cake Thickness 32nd in API <input type="checkbox"/> HP-HT <input type="checkbox"/>	Alkalinity, Mud (P <sub>m</sub> )		
Alkalinity, Filtrate (P <sub>f</sub> /M <sub>f</sub> )	Salt <input type="checkbox"/> ppm <input type="checkbox"/> Chloride <input type="checkbox"/> ppm 1500		
Calcium <input type="checkbox"/> ppm <input type="checkbox"/> Gyp (ppb) 200	Sand Content (% by Vol)		
Solids Content (% by Vol)	Oil Content (% by Vol)		
Water Content (% by Vol)	L.C.M. #/bbl		
Preservative #/bbl			

MUD PROPERTIES SPECIFICATIONS		
WEIGHT	VISCOSITY	FILTRATE
BY AUTHORITY <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		
Suggest: MATERIALS RECOMMENDED		
(1) Drill w/ native mud & F/water, jet often.		
(2) Flush hole as needed due to tight hole.		
120 bbl F/water	Roll 1 hr & add	
1/2 sx Soda ash	only as needed.	
20-30 sx Prem Gel		
(3) LCM only if needed.		
(4) Fill frac tank w/ this premix to displace around 3800'.		
120 bbl F/water		
1 sx Soda ash		
1 sx Caustic		
1 sx Lignite		
Gel for a 36 Vis		
(5) Trip slowly & Keep hole full.		

DATE		MUD ON HAND/USED	
314	78	12	Caustic Soda
		12	C.L.S. Super Lig
		2	Preservative P10
2	4		Drispac
30	34		Mud Seal
15			Multi Seal

THE RECOMMENDATIONS MADE HEREON SHALL NOT BE CONSTRUED AS AUTHORIZING THE INFRINGEMENT OF ANY VALID PATENT, AND ARE MADE WITHOUT ASSUMPTION OF ANY LIABILITY BY MUD-CO., INC. OR ITS AGENTS, AND ARE STATEMENTS OF OPINION ONLY.

REPRESENTATIVE Scott Selzer	HOME ADDRESS Dodge City	TELEPHONE 227-7615
Great Bend Answering Service 316/793-7957	WAREHOUSE LOCATION Pratt	TELEPHONE 672-2957

Thanks

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AUG 02 1993

FROM CONFIDENTIAL



CUSTOMER . . . 2

INVOICE DATE

06/16/91

DIRECT BILLING INQUIRIES TO: <b>713-895-5821</b>	TERMS <b>NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE</b>	REMIT TO: <b>B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297</b>
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PAGE <b>1</b>	INVOICE NO. <b>648656</b>
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AUTHORIZED BY: <b>648656</b>
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PURCH ORDER REF. NO.
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**CHARTER PRODUCTION**

224 EAST DOUGLAS  
SUITE 400  
WICHITA, KS 67202

WELL NUMBER : **1-B**                      CUSTOMER NUMBER : **14226 - 0**

LEASE NAME AND NUMBER <b>GABBERT TRUST 4-B</b>	STATE <b>14</b>	COUNTY/PARISH <b>1407</b>	CITY	DISTRICT NAME <b>Medicine Lodge</b>	DISTR. NO. <b>584</b>
JOB LOCATION/FIELD <b>NA</b>		MTA DISTRICT	DATE OF JOB <b>06/16/91</b>	TYPE OF SERVICE <b>LAND-CONDUCTOR/SURFACE</b>	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100306	1.00	CEMENT CASING 501 TO 1,000 FEET	663.00		663.00
10109005	80.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		196.00
10409600	1.00	8 5/8" BAFFLE PLATE	99.25	GAL	99.25
10409600	1.00	8 5/8" CENTRALIZERS	60.00	GAL	60.00
10409600	1.00	8 5/8" BASKET	198.00	GAL	198.00
10410504	289.00	CLASS "A" CEMENT	5.79	CF	1,673.31
10415018	101.00	FLY ASH	3.06	CFT	309.06
10415049	1039.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	498.72
10420145	1700.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	255.00
10422008	75.00	CELLO FLAKE	1.35	LB	101.25
10430636	1.00	8 5/8" TOP PLUG RESIN/PLASTIC CORE	105.25	EA	105.25
10880001	436.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		505.76

ACCOUNT	<p style="text-align: center;"><b>RELEASED</b></p> <p style="text-align: center;">AUG 0 2 1993</p> <p style="text-align: center;">FROM CONFIDENTIAL</p>	<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">STATE CORPORATION COMMISSION</p> <p style="text-align: center;">JUL 18 1991</p> <p style="text-align: center;">CONSERVATION DIVISION Wichita, Kansas</p>	<p style="text-align: center;">KCC</p> <p style="text-align: center;">JUL 17</p> <p style="text-align: center;">CONFIDENTIAL</p>
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TAX EXEMPTION STATUS:
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CUSTOMER

INVOICE DATE  
06/16/91

DIRECT BILLING INQUIRIES TO <b>713-895-5821</b>	TERMS <b>NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE</b>	REMIT TO <b>B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297</b>
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PAGE <b>2</b>	INVOICE NO. <b>648656</b>
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AUTHORIZED BY  
**648656**

PURCH. ORDER REF. NO.

**CHARTER PRODUCTION**

**224 EAST DOUGLAS  
SUITE 400  
WICHITA, KS 67202**

WELL NUMBER : **1-B**      CUSTOMER NUMBER : **14226 - 0**

LEASE NAME AND NUMBER <b>GABBERT TOUR #1-B</b>	STATE <b>14</b>	COUNTY/PARISH <b>1407</b>	CITY	DISTRICT NAME <b>Medicine Lodge</b>	DISTR. NO. <b>584</b>
JOB LOCATION/FIELD <b>NA</b>	MTA DISTRICT	DATE OF JOB <b>06/16/91</b>	TYPE OF SERVICE <b>LAND-CONDUCTOR/SURFACE</b>		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
<b>10940101</b>	<b>1496.00</b>	<b>DRAYAGE, PER TON MILE</b>	<b>0.79</b>		<b>1,181.84</b>
		<p>1000</p> <p>JUL 17</p> <p>CONFIDENTIAL</p> <p>RECEIVED</p> <p>STATE CORPORATION COMMISSION</p> <p>JUL 18 1991</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p>	<p>RELEASED</p> <p>AUG 02 1993</p> <p>FROM CONFIDENTIAL</p>		
			<b>SUBTOTAL</b>		<b>5,846.44</b>
			<b>DISCOUNT</b>		<b>1,052.38</b>
ACCOUNT					
	<b>1.0000% BARBER</b>		<b>2,705.85</b>		<b>27.04</b>
	<b>4.2500% KS-NEW WELL</b>		<b>2,705.85</b>		<b>115.00</b>
TAX EXEMPTION STATUS:	<b>PAY THIS AMOUNT</b>			→	<b>4,936.10</b>





INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
141549	06/26/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GABBERT "B" 1		CLARK		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	EAGLE #1	CEMENT PRODUCTION CASING		06/26/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
155799	ROBERT MOOREHEAD			COMPANY TRUCK	179

**RELEASED**

CHARTER PRODUCTION  
224 E. DOUGLAS, SUITE 400  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

**FROM CONFIDENTIAL**

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE	81	MI	2.60	210.60
		1	UNT		
001-016	CEMENTING CASING	5797	FT	1,520.00	1,520.00
		1	UNT		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	89.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101					
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	35.00	35.00
		1	EA		
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19111					
40	CENTRALIZER 4-1/2" MODEL S-4	6	EA	43.00	258.00
807.93004					
350	HALLIBURTON WELD-A	1	LB	11.50	11.50
890.10802					
018-317	SUPER FLUSH	10	SK	87.00	870.00
314-163	CLAYFIX II	10	GAL	20.00	200.00
504-043	PREMIUM CEMENT	90	SK	6.85	616.50
506-105	POZMIX A	60	SK	3.91	234.60
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
507-775	HALAD-322	97	LB	6.15	596.55
509-968	SALT	750	LB	.10	75.00
509-968	SALT	720	LB	.10	72.00
500-207	BULK SERVICE CHARGE	161	CFT	1.15	185.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	490.175	TMI	.80	392.14
<b>INVOICE SUBTOTAL</b>					<b>5,466.54</b>
<b>DISCOUNT-(BID)</b>					<b>1,093.30</b>
<b>INVOICE BID AMOUNT</b>					<b>4,373.24</b>

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.





MEMPHIS  
P.O. BOX 951046  
DALLAS, TX 75395-1046

**INVOICE**

**HALLIBURTON SERVICES**

A Halliburton Company

INVOICE NO.	DATE
141549	06/26/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GABBERT "B" 1		CLARK		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	EAGLE #1	CEMENT PRODUCTION CASING		06/26/1991	
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	ROBERT MOOREHEAD			COMPANY TRUCK	1791

**CHARTER PRODUCTION**  
 224 E. DOUGLAS, SUITE 400  
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO  
**FIRST OKLAHOMA TOWER**  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				144.49
	*-SEWARD COUNTY SALES TAX				33.98
<b>RELEASED</b>					
<b>AUG 0 2 1991</b>					
<b>FROM CONFIDENTIAL</b>					
<b>RECEIVED</b>					
<b>JUL 18 1991</b>					
<b>CONSERVATION DIVISION</b>					
<b>Wichita, Kansas</b>					
<b>KCC</b>					
<b>JUL 17</b>					
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$4,551.71</b>

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.