

**TIGHT ORIGINAL**  
**HOLE CONFIDENTIAL**

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

APPT. NO. 15- 025-21,039-00-00  
 County Clark  
 150' N East  
C NW NW Sec. 35 Twp. 34 Rge. 24 X West

Operator: License # 4569  
 Name: JAY BOY OIL, INC.  
 Address 224 E. Douglas, Suite 425  
 City/State/Zip Wichita, KS 67202

4770 Ft. North from Southeast Corner of Section  
4620 Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)

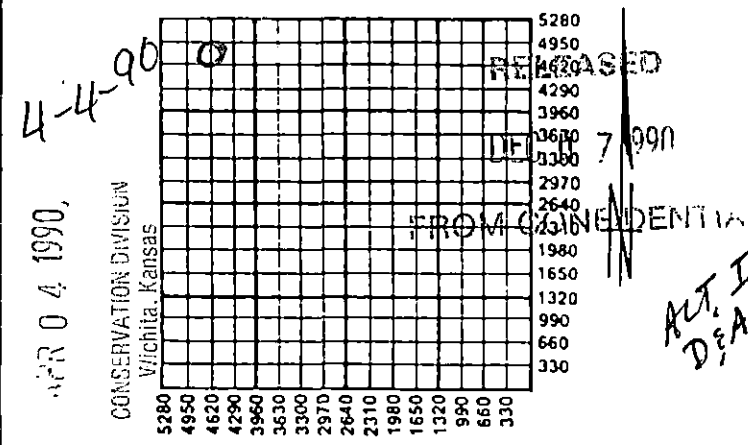
Purchaser: N/A  
 Operator Contact Person: Gary Sharp  
 Phone (316) 264-3700

Lease Name BERTHA M. GABBERT TRUST Well # 1-A  
 Field Name Color Extension  
 Producing Formation N/A

Contractor: Name: ALLEN DRILLING COMPANY  
 License: 5418  
 Wellsite Geologist: Steve Davis

Elevation: Ground 1915. KB 1920  
 Total Depth 5900 PBTD

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)



If **OWMO**: old well info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 819 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-15-89 1/03/90  
 Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**BETTY B. HERRING**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Comm. Exp. 10-07-93

Signature Joni M. Akleh  
 Operations Secretary Date 04-03-90

Subscribed and sworn to before me this 3rd day of April,  
 Public Betty B. Herring  
 Betty B. Herring  
 Date Commission Expires 10-07-93

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

**ORIGINAL**

CONFIDENTIAL

SIDE TWO

Operator Name JAY BOY OIL, INC.

Lease Name BERTHA M. GABBERT TRUST Well # 1-A

Sec. 35 Twp. 34 Rge. 24  
 East  
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

DST #1: 5467-5560/30-60-60-90

REC: 90' Mud

SIP: 155-719#

FP: 52-52; 62-124#

HP: 2820-2761#

Formation Description DEC 0 7 1990

Log  Sample FROM CONFIDENTIAL

Name	Top	Bottom
Heebner	4246	(-2326)
Lansing	4435	(-2515)
BKC	5074	(-3154)
CKE Shale	5274	(-3354)
Miss Unc	5532	(-3612)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2	14"		190		125	3% CC
Intermediate	12-1/4	10-3/4"		366		150	3% CC
Surface	9-1/2	8-5/8"		819		500	3% CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

ORIGINAL

ORIGINAL

Jay Boy Oil, Inc.

CONFIDENTIAL

DST'S Cont.

DST #2: 5540-5606 (Straddle)  
REC: 90' Mud  
SIP: 155-155#  
FP: 41-41; 62-62#  
HP: 2781-2731#  
BHT: 124°F

RELEASED

DEC 0 7 1990

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

DEC 0 4 1990

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL