

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802  
name COBRA OIL & GAS CORPORATION  
address P.O. Box 1929  
City/State/Zip Woodward, Oklahoma 73802

Operator Contact Person Glen A. Waugh  
Phone 405-254-2027

Contractor: license # 5654  
name Rine Drilling Company

Wellsite Geologist W.V. Hillman  
Phone 405-256-3877

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-29-84 1-9-85 1-26-85  
Spud Date Date Reached TD Completion Date

5900' 5868'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 839' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 025-20,873-00-00

County Clark

C N/2-N/2-NW Sec 27 Twp 34 Rge 24  
(Location)

Ft North from Southeast Corner of Secti  
Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

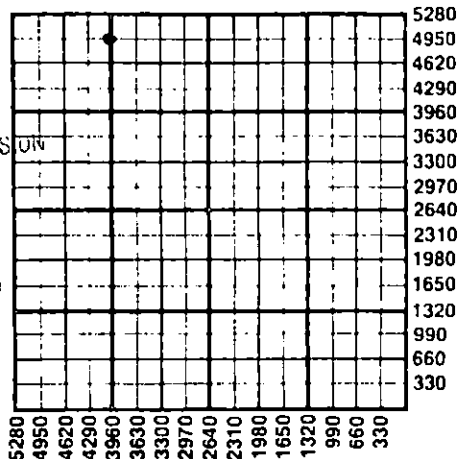
Lease Name TAYLOR "27" Well# 1

Field Name Wildcat COLOR

Producing Formation Chester

Elevation: Ground 1924' KB 1936'

Section Plat



2-21-85  
RECEIVED  
STATE CORPORATION COMMISSION  
FEB 01 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Cor Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh / Glen A. Waugh

Title District Manager Date 1-29-85

Subscribed and sworn to before me this 29th day of January 19 85

Notary Public

Date Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 27 Twp 34 Rge 24 NW

Operator Name ... COBRA OIL & GAS CORP. Lease Name Taylor Well # 27-1 SEC. 27... TWP. 34S. RGE. 24...

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 Chester 5428'-5570'  
 Times 30-60-60-180 mins.

1st. open strong, gas to surface in 12 mins. Increasing to 48# on a 1 1/4" choke, 86.8 MCFD.

2nd. open 70# on a 1/4" choke 117 MCFD rate, recovered 590' of heavily gas cut drlg mud.

IHP 2709# IFP 234# ISIP 2012# FFP 265# FSIP  
 2028# FHP 2663#

Name	Top	Bottom
Heebner	4258'	2322'
Toronato	4274'	2338'
Lansing	4440'	2504'
KC	4548'	2612'
Marmaton	5094'	3158'
Cherokee	5274'	3338'
Chester	5534'	3598'
Chester Sd.	5852'	3916'
St. Gen	5874'	3938'

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		73'	10. grout. 2% cc.	8. yds.	2% cc. & 1/2# flocc.
Surface	12 1/2"	8. 5/8"	24#	839'	Lt. & reg.	300. sk. lt.	& 200. sk. reg. 3% cc.
Production	7. 7/8"	4 1/2"	11.6#	5899'	Reg.	250. sk.	4% gel. 10% salt, 12 1/2# gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5542'-5562'	200 gal 15% HCS acid	

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"		5458'	

Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Oil	Gas	Water	Gas-Oil Ratio	Gravity
Trace	900	None		
Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

Method of Completion:  open hole  perforation  other (specify) \_\_\_\_\_

Production Interval:  Dually Completed.  Commingled