

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8802  
Name COBRA OIL & GAS CORPORATION  
Address P.O. Box 1929  
City/State/Zip Woodward, OK 73802-1929

Purchaser ENGLEWOOD CORP  
K.C.C.

Operator Contact Person Glen A. Waugh  
Phone 405-254-2027

Contractor: License # 5654  
Name Rine Drilling Company

Wellsite Geologist Bill Hillman  
Phone 405-256-3877

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-15-86 5-25-86 7-9-86  
Spud Date Date Reached TD Completion Date  
5800  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 735 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-025-20,951-00-00

County Clark

NE NE SW 27 Twp. 34S Rge. 24 East XX West

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

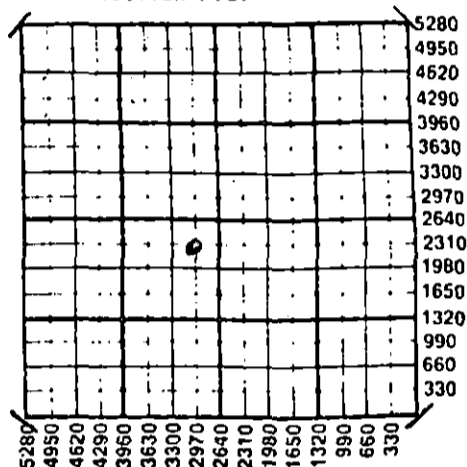
Lease Name Isenhart "27" Well # 1

Field Name Color

Producing Formation Chester

Elevation: Ground 1921 KB 1933

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title District Manager Date 7-15-86

Subscribed and sworn to before me this 13th day of July 1986  
Notary Public Nancy Wadkins  
Date Commission Expires 8-4-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ..... COBRA OIL & GAS CORPORATION ..... Lease Name..... Isenbart "27" ..... Well #..... 1

Sec..... 27 ..... Twp..... 34S ..... Rge..... 24 .....  East  West County..... Clark .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5492'-5570'  
 Times 30-60-60-120 mins.  
 1st open weak 2nd open died  
 IHP 2618#, IFP 36-18#  
 ISIP 54#, FFP 18-18#,  
 FSIP 71#, FHP 2600#  
 Rec 5' drilling mud

DST #2 5491'-5590'  
 Times 30-60-12-240 mins.  
 GTS 18 mins. 1st open 33.5 MCF 2nd open  
 101 MCF rate  
 IHP 2721#, IFP 107-115#, ISIP 1970#, FFP  
 133-115#, FSIP 1995#, FHP 2644#  
 Rec 190' SGCDM

Name	Top	Bottom
Heebner	4264'	2331
Toronto	4280'	2347
Lansing	4450'	2517
Kansas City	4550'	2617
Swope	4987'	3054
Hertha	5057'	3124
Pleasanton	5099'	3166
Marmaton	5124'	3191
Pawnee	5231'	3298
Ft. Scott	5281'	3348
Cherokee	5298'	3365
Chester	5556'	3623

RELEASED

AUG 1 5 1987

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		90'	Reg.	300	290CC
Surface	12 1/2"	8 5/8"	24#	735'	Lt & Reg.	425	290CC
Prod	7 7/8"	4 1/2"	11.60#	5799'	Reg.	250	4% geg 10% salt 12 1/2 gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5566-73 & 5575-90			2000 gal 15%		5495'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
7-5-86		2 3/8"	5559'				
Date of First Production		Producing Method					
7-5-86		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	204 MCF	0 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 5566-90' .....  Dually Completed  Commingled