

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3

API NO. 15-025-20984-00-00

County: Clark
C. W/2 SW Sec. 24 Twp. 34S Rge. 24 East West

1320 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

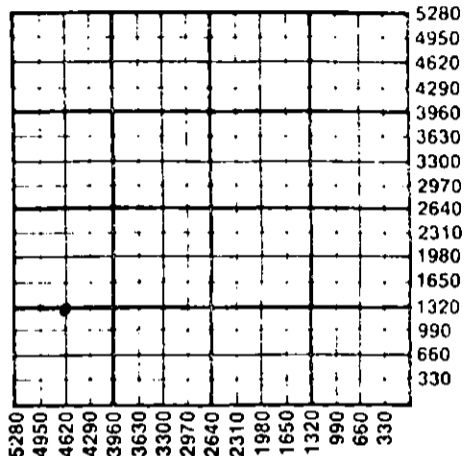
Lease Name: GABBERT Well # #1-24

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground 1911' KB 1924'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Purchased
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain):
(purchased from city, R.W.D. #)

Operator: License # 9657
Name: QUINTANA PETROLEUM CORPORATION
Address: 1050-17th Street
Suite 400
City/State/Zip: Denver, Colorado 80265

Purchaser: N/A

Operator Contact Person: E. Scott Kimbrough
Phone: (303) 628-9211

Contractor: License # 5840
Name: Brandt Drilling Co., Inc.

Wellsite Geologist: Louis S. Bird
Phone: (316) 227-6041

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/3/87 Spud Date 6/15/87 Date Reached TD P&A 6/16/87 Completion Date

5800' Total Depth N/A PBDT

Amount of Surface Pipe Set and Cemented at 801 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Technician Date: 10/1/87

Subscribed and sworn to before me this 1st day of October 1987
Notary Public: M. Joan Palmerton
Date Commission Expires: May 4, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KEC SWD/Rep NGPA
 KGS Other
STATE CORPORATION COMMISSION (Confidential)
OCT 5 1987

Sec 24, Twp 34S, Rge 24W

SIDE TWO

Operator Name **QUINTANA PETROLEUM CORPORATION** Lease Name **GABBERT** Well # **#1-24**

Sec. **24** Twp. **34S** Rge. **24** East West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5532'-5564'

Times: 30/60/90/180

Initial open: opened w/weak blow. Built to btm of bucket in 6 min and stayed at btm of bucket throughout 30 min.

Final open: immediate blow to btm of bucket. Stayed at btm of bucket throughout 90 min flow. No GTS.

IHP 2736
 IFP 93-83
 ISIP 551
 FFP 114-114
 FSIP 1360
 FHP 2620

Recovered 2450' gas and 190' GCM.
 Sampler: rec 1950 cc mud & 5.5 cuft. gas at 110 psi.

Name	Top	Bottom
Heebner Shale	4241'	
Toronto	4258'	
Douglas	4291'	
Lansing	4435'	
Stark Shale	4929'	
Base Kansas City	5047'	
Marmaton	5074'	
Cherokee Shale	5242'	
Base Inola	5395'	
Chester	5486'	
Basal Lime (Chester)	5719'	
Total Depth	5796' - logger	
	5800' - driller	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	61#	253.09'	Class H	294	2% CaCl2
Surface	12 1/4"	8 5/8"	24#	801.35'	BJ Lite	275	2% CaCl2 + 1/4#/sk flocele

PERFORATION RECORD **Acid, Fracture, Shot, Cement Squeeze Record**
 Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

N/A	Plug #1: 810'-597', 60 sxs 60/40 Poz	
	Plug #2: 60'-surface, 15 sxs 60/40 Poz	
	Mousehole: 15 sxs Rathole: 10 sxs	

TUBING RECORD Size Set At Packer at Liner Run Yes No
 N/A

Date of First Production Producing Method
 DRY HOLE Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval

7-20-88

Quintana Pet. Corp.
#1-24 Gabbert
24-345-246

RELEASED
Date: AUG 1 1988
FROM CONFIDENTIAL

LOG OF WELL

GABBERT #1-24

CONFIDENTIAL

<u>Formation</u>	<u>Log Top</u>
Heebner Shale	4241'
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RELEASED
AUG 16 1988
FROM CONFIDENTIAL