

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929

City/State/Zip Woodward, Oklahoma 73802

Operator Contact Person Glen A. Waugh
Phone 405-254-2027

Contractor: license # 4274
name A.R. DILLARD, JR.

Wellsite Geologist Bill Hillman
Phone 405-256-3877

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-3-85 5-17-85 5-18-85
Spud Date Date Reached TD Completion Date

5800'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 857' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,900-00-00

County Clark

C. E/2 NE/4 Sec 22 Twp 34S Rge 24 West

3960' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

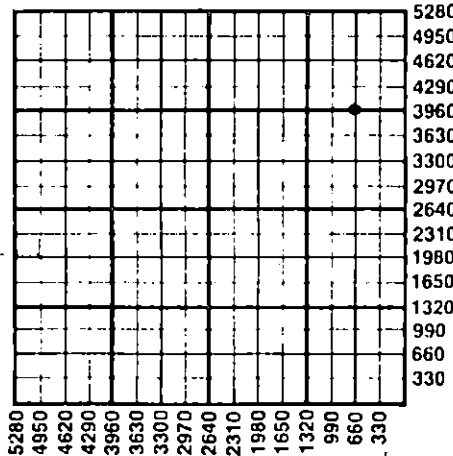
Lease Name Gabbert "22" Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1929' KB 1941'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Glen A. Waugh* /Glen A. Waugh

Title District Manager Date 5-24-85

Subscribed and sworn to before me this 24th day of May 19 85

Notary Public *[Signature]*

Date Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 22 Twp 34S Rge 24W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 Times 30-60-60-120 mins
 Chester zone 5418'-5540'
 Rec 80' DM
 IHP 2670' IFP 36#-36# ISIP 143# FFP 36-36#
 FSIP 286# FHP 2635#

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
Heebner	4227'	2286'
Toronto	4242'	2301'
Iatan	4336'	2345'
Lansing	4416'	2475'
KC	4518'	2577'
Marmaton	5053'	3112'
Cherokee	5229'	3288'
Chester	5474'	3533'
Chester Sd	5708'	3767'
St. Gen	5748'	3807'

CONFIDENTIAL

RELEASED
 SEP 10 1986
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	857'	Poz & reg	500	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

LINER RECORD

size set at packer at Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Position of gas: vented open hole perforation
 sold other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled