

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: _____

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Cope, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/8/94 8/8/94 8/8/94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21755-00-00

County Stevens

Approx. W2 SE - SE Sec. 17 Twp. 33S Rge. 38 X W

660 Feet from S/N (circle one) Line of Section

1220 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP- Wagner Well # 1

Field Name Hugoton

Producing Formation NA

Elevation: Ground 3169 KB NA

Total Depth 75 PBTB NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT III 2-4-96 JK
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite: _____

Operator Name NA

Lease Name NA License No. _____

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

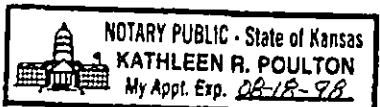
Title Regulatory Assistant Date 11-3-94

Subscribed and sworn to before me this 3rd day of November, 1994.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

DEW94601.SAC



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

11-4-94

NOV 04 1994

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP- Wagner Well # 1

Sec. 17 Twp. 33S Rge. 38 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: Electric Resistance Log - Attached	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%; text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td colspan="3" style="text-align: center; padding: 10px;">SEE ATTACHED DRILLER'S LOG</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	SEE ATTACHED DRILLER'S LOG		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample								
Name	Top	Datum								
SEE ATTACHED DRILLER'S LOG										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug	Bentonite set at 13' - 3' plug.		
	(2) Second plug	Bentonite set at 35' - 33' plug.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
First anode set at	65', second anode at 55'.	

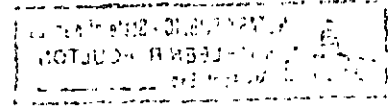
TUBING RECORD Size <u>1" PVC vent from TD to 3' above surface.</u> Set At _____ Packer At _____ Date of First, Resumed Production, SWD or Inj. Installed <u>8/8/94</u>	Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ Liner Run <input type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No
Estimated Production Per 24 Hours	Oil Bbls. NA Gas NA Mcf NA Water NA Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

COMPANY MOBIL E&P JOB NO. 801-00370 DATE: 8/8/94
 WELL: Wagner #1 PIPELINE:
 LOCATION: Sec. 17 Twp. 33 Rge. 38 Co. Stevens State Kansas
 ROTARY 2-at 75' FT: CASING _____ FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR	FINAL	NO.	TOP DEPTH				EXPLOR	FINAL	NO.	TOP DEPTH	
	5							205					
Hole Plug	10					13'-3'		210					
	15							215					
Earth fill	20					33'-13'		220					
	25							225					
	30	.170						230					
Hole Plug	35	.130				35'-38'		235					
	40	.160						240					
	45	.130				COKE		245					
Hole #1	50	.470						250					
West of well	55	.780		2		BREEZE		255					
	60	.910						260					
	65	.860		1				265					
	70							270					
	75							275					
	80							280					
	85							285					
	90							290					
	95							295					
								300					
Hole Plug	5					13'-3'		305					
	10							310					
Earth fill	15					28'-13'		315					
	20							320					
	25							325					
Hole Plug	30	.220				30'-28'		330					
	35	.140						335					
	40	.120						340					
Hole #2	45	.140				COKE		345					
	50	.110						350					
East of well	55	.240				BREEZE		355					
	60	.610		2				360					
	65	.770						365					
	70	.800		1				370					
	75							375					
								380					
	185							385					
	190							390					
	195							395					
	200							400					

ORIGINAL

GROUND BED RESISTANCE: (1) VOLTS _____ + AMPS = OHMS

(2) VIBROGROUND _____

Site closed 8/8/94

RECEIVED STATE CORROSION COMMISSION

NOV 04 1994

ENVIRONMENTAL DIVISION WICHITA, KANSAS

WAGNER 1

West

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUND BED DATA

CUSTOMER: MOBILE OIL CORP
LOCATION: 17-32-38

DRILLING COMPANY: RAY'S DRILLING
DRILLER: RAY DEARD

HOLE DEPTH: 75
DIAMETER: 6"

CASING TYPE: STEEL PCV
SEAL TYPE: CEMENT BENTONITE

DATE: 8

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN CLAY			305					
10						310					
15						315					
20						320					
25			BROWN SAND			325					
30						330					
35						335			ORIGINAL		
40						340					
45						345					
50						350					
55						355					
60			BROWN CLAY			360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					