

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- ~~Not Available~~ 189-21, 389-21, 37

County Stevens

NE SW SW Sec. 20 Twp. 33S Rge. 38 X East West

990 Ft. North from Southeast Corner of Sec

4290 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Gilbert "A" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3188.5 KB 3200.5

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.
(Transporter)

Operator Contact Person: M. L. Pease
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10-23-89 STATE OF KANSAS

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Gilbert A-1

Date of Recompletion: 10/23/89 10/23/89

Commenced Completed

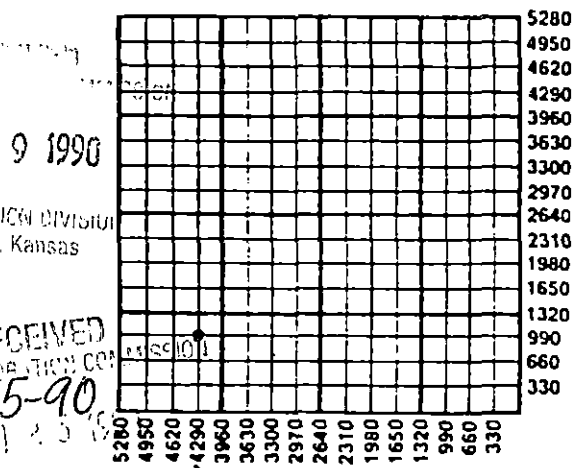
Re-entry Workover INFILL COMPLETION

Designate Type of Recompletion/Workover:

- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)
- Deepening NA Re-perforation
- Plug Back PBTD
- Conversion to Injection/Disposal

Is recompleted production:

- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (Disposal or Injection?) Docket No. _____



RECEIVED
1-25-90
STATE CORPORATION COMMISSION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

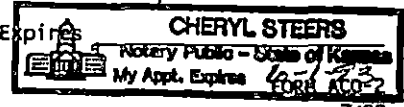
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 1-23-90

Subscribed and sworn to before me this 23rd day of January 19 90

Notary Public Cheryl Steers Date Commission Expires _____



SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Gilbert A Well # 1H

Sec. 20 Twp. 33S Rge. 38
 East
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

Previously Submitted on ACO-1.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2812-20, 2800-07, 2770-80, 2714-42,	BK DWN w/21,400 gal 2% KCL WTR & 485
	2662-96, 2586-2626, 2543-76	BS. FRAC w/136,600 gals x-linked gelled
	2516-26	2% KCL WTR & 401,700# 12/20 sd.

PBTD 2876 Plug Type None

TUBING RECORD

Size None Set At [REDACTED] Packer At [REDACTED] Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection [REDACTED]

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____
Gas 2130 Mcf @ 125 psi

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

GABBERT-JONES
DRILLERS WELL LOG

ORIGINAL

GILBERT "A"#1
SEC. 20-33S-38W
STEVENS COUNTY, KS

Commenced: 7-20-89

Completed: 8-1-89

Operator: ANADARKO PETROLEUM CORP. R-8

Depth		Formation	Remarks
From	To		
0	325	Redbed-Sand	Ran 42jts of 24# 8 5/8" csg LD @ 1705' w/600 sks Posmix 4% Gel - 2%CC - 200 sks Common - 2% CC PD @ 11:00 AM 7-21-89
325	1160	Sand-Redbed	
1160	1705	Redbed-Glorietta Sand	
1705	2285	Redbed	
2285	6625	Lime-Shale	
6625 - TD			

Ran 67jts of 14# 5 1/2" csg
set @ 2889' w/120 sks class
C - 20%DCD - 2%CC - 1/4#FS
40 sks class C - 10% DCD
2%CC - 1/4#FS
PD @ 12:00 Midnight 7-31-89
RR @ 1:00 AM 8-1-89

RECEIVED
STATE CORPORATE COMMISSION

JAN 25 1990

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATE COMMISSION

AUG - 9 1990

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, II -- President

Subscribed & sworn to before me this
7th day of Aug 1989

Lola Lenore Costa

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 11/21/92

Lola Lenore Costa

My Commission Expires Nov. 21, 1992