

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1, WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,359-00-00 NOV 0-1-1000

County... Stevens
NE.. SW.. SW.. Sec. 20.. Twp. 33S Rge. 38.. X West

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P.O. Box 351
City/State/Zip Liberal, KS. 67905-0351

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... NA

Lease Name... GILBERT "A" Well #... 1

Operator Contact Person... M. L. Pease
Phone (316) 624-6253

Field Name... Gentzler SW

Producing Formation... NA

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Elevation: Ground... 3188.5 KB... 3200.5

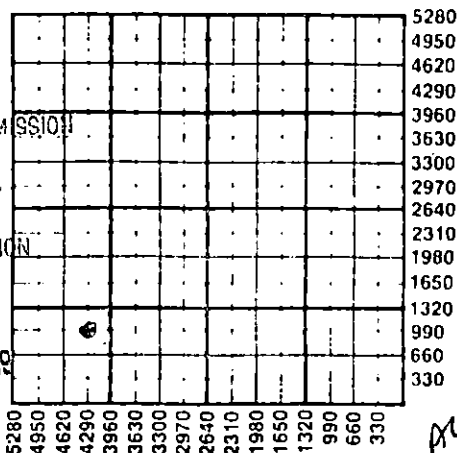
Wellsite Geologist... Mike Dodds
Phone... NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
CORPORATION COMMISSION
9-11-89
CONSERVATION DIVISION
Wichita, Kansas



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION
Produced Water: _____ Disposal
_____ Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
7/20/89 7/30/89 Delayed
Spud Date Date Reached TD Completion Date
6625' 2889'
Total Depth PBDT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc.)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Contractor furnished water (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1705 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name Halliburton Services
Invoice # 823404

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 8/30/89

Subscribed and sworn to before me this 30th day of August 1989
Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name **Anadarko Petroleum Corporation** Lease Name **GILBERT "A"** Well # **1**

Sec. **20** Twp. **33S** Rge. **38** East West County **Stevens** **RELEASED**

NOV 0 1 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Redbed-Sand	0	325
Sand-Redbed	325	1160
Redbed-Glorietta	1160	1705
Redbed	1705	2285
Lime-Shale	2285	6625
TD	6625	

* See ATTACHED Fm. TOPS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 7/16	8 5/8	24	1705	Poz/Com	600/200	4% Gel + 2% cc/2% cc
Production Casing	7 7/8	5 1/2	14	2889	Com/Com	120/40	20% Diacel + 2% cc + 1#/sx Flocele/10% Diacel + 2% cc + 1#/sx Flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

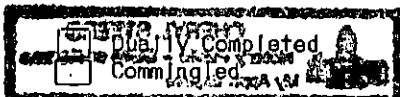
TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production **NA** Producing Method **NA** Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Delayed.. Used on Lease



ORIGINAL

RELEASED

ORIGINAL

ATTACHMENT

GILBERT "A" NO. 1
SECTION 20-33S-38W
STEVENS COUNTY, KANSAS

JAN 02 1991

FROM CONFIDENTIAL

API #15-189-21,359

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA (GL3189)</u>
BASE STONE CORRAL	1708	+1481
TOP CHASE GROUP	2516	+673
TOP COUNCIL GROVE	2820	+369
TOP ADMIRE	3076	+113
TOP WABAUNSEE	3266	-77
TOP TOPEKA	3538	-349
TOP HEEBNER	4084	-895
TOP TORONTO	4106	-917
TOP LANSING	4204	-1015
TOP MARMATON	4926	-1737
TOP CHEROKEE	5156	-1967
TOP MORROW	5732 ✓	-2543
TOP CHESTER	6236 ✓	-3047
TOP STE. GENEVIEVE	6326 ✓	-3137
TOP ST. LOUIS	6476	-3287

RECEIVED
STATE CORPORATION COMMISSION

DEC 7 1990

CONSERVATION DIVISION
WICHITA, KANSAS

GABBERT-JONES
DRILLERS WELL LOG

ORIGINAL

GILBERT "A"#1
SEC. 20-33S-38W
STEVENS COUNTY, KS

RELEASED

NOV 0 1 1989

FROM CONFIDENTIAL

Commenced: 7-20-89

Completed: 8-1-89

Operator: ANADARKO PETROLEUM CORP.

R-8

Depth		Formation	Remarks
From	To		
0	325	Redbed-Sand	Ran 42jts of 24# 8 5/8" csg LD @ 1705' w/600 sks Posmix 4% Gel - 2%CC - 200 sks Common - 2% CC PD @ 11:00 AM 7-21-89
325	1160	Sand-Redbed	
1160	1705	Redbed-Glorietta Sand	
1705	2285	Redbed	
2285	6625	Lime-Shale	
6625 - TD			

Ran 67jts of 14# 5 1/2" csg
set @ 2889' w/120 sks class
C - 20%DCD - 2%CC - 1/4#FS
40 sks class C - 10% DCD
2%CC - 1/4#FS
PD @ 12:00 Midnight 7-31-89
RR @ 1:00 AM 8-1-89

RECEIVED
STATE CORPORATION COMMISSION

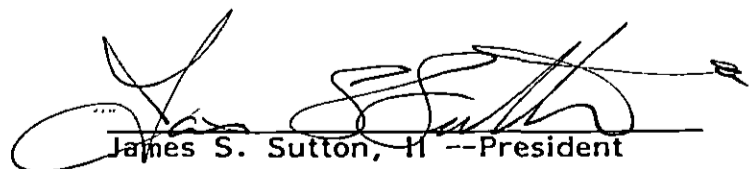
CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH


State of Kansas
County of Sedgwick

) I, the undersigned, being duly sworn on oath, state
) that the above Drillers Well Log is true and correct
) to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
7th day of Aug 1989


Lola Lenore Costa

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/21/92

My Commission expires Nov. 21, 1992

GABBERT-JONES

DRILLERS WELL LOG

ORIGINAL

GILBERT "A"#1
SEC. 20-33S-38W
STEVENS COUNTY, KS

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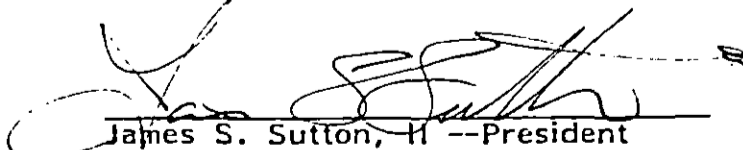
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CONSERVATION DIVISION
Wichita, Kansas


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ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

ORIGINAL

INVOICE

INVOICE NO.	DATE
823404	07/21/1989

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
GILBERT A-1	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	GABBERT & JONES #8	CEMENT SURFACE CASING	07/21/1989		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	DAVID GILMORE		33876	COMPANY TRUCK	79918

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

RECEIVED
STATE CORPORATION COMMISSION DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000
CONSERVATION DIVISION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	9	MI	2.20	19.80
		1	UNT		
001-016	CEMENTING CASING	1705	FT	887.00	887.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	98.00	98.00
		1	EA		
504-043	PREMIUM CEMENT	200	SK	6.85	1,370.00
504-043	PREMIUM CEMENT	300	SK	6.85	2,055.00
506-105	POZMIX A	300	SK	3.91	1,173.00
506-121	HALLIBURTON-GEL 2%	10	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	10	SK	13.00	130.00
509-406	ANHYDROUS CALCIUM CHLORIDE	14	SK	25.75	360.50
500-207	BULK SERVICE CHARGE	820	CFT	.95	779.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	325.512	TMI	.70	227.86
	INVOICE SUBTOTAL				7,100.16
	DISCOUNT-(BID)				1,775.03-
	INVOICE BID AMOUNT				5,325.13
	*-KANSAS STATE SALES TAX				197.40
	*-SEWARD COUNTY SALES TAX				46.46
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$5,568.99

RELEASED
NOV 01 1990
FROM CONFIDENTIAL

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
AUG 10 1989	
APPROVED	IDC

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.