

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8-20-01 Form ACO-1
AUG 20 2001 September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5208
Name: ExxonMobil Production Company *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Farrar #1 Unit, Well #3

~~XXX~~ Original Comp. Date: 2/15/95/ Original Total Depth: 2,879
~~XXX FRACTURE TREATED~~
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/12/01 02/21/01
~~DATE~~ Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

API No. 15 - 189-21860 - 0001
County: Stevens **ORIGINAL**
S/2 NE Sec. 20 Twp. 33S S. R. 38 East West
2,206 feet from S (N) (circle one) Line of Section
1,369 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Farrar #1 Unit Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3,185 Kelly Bushing: 3,196
Total Depth: 2,879 Plug Back Total Depth: 2,825
Amount of Surface Pipe Set and Cemented at 650 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

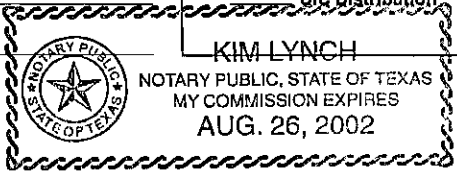
Drilling Fluid Management Plan REWORK gfb 9/10/02
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte'
Title: Staff Adm. Asst. Date: 8/17/01
Subscribed and sworn to before me this 17th day of August,
2001
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KIM LYNCH



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

X

Operator Name: ExxonMobil Production Company * Lease Name: Farrar #1 Unit Well #: 3
 Sec. 20 Twp. 33S S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Glorietta</td> <td>1,215</td> <td></td> </tr> <tr> <td>Stone Corral</td> <td>1,665</td> <td></td> </tr> <tr> <td>Chase</td> <td>2,485</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2,819</td> <td></td> </tr> </table>	Name	Top	Datum	Glorietta	1,215		Stone Corral	1,665		Chase	2,485		Council Grove	2,819	
Name	Top	Datum														
Glorietta	1,215															
Stone Corral	1,665															
Chase	2,485															
Council Grove	2,819															


CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	650	Cl "C"	325	50:50 C/POZ
Production	7.875	5.500	14	2,869	Cl "C"	420	3% D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf	2,717 - 27	Frac w/ 80Q N2 foam @ plus/minus	
	2,656 - 66	80 BPM	
	2,679 - 89		
	2,607 - 22		
	2,516 - 69		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. (See G-2)			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>2,516 - 2,727</u>

 Schlumberger Dowell Job Date: 01-19-2001	Customer: Exxon Mobil	ORIGINAL	AUG 20 2001
	District: ULYSSES		
	Representative: Richard Lewis		
	DS Supervisor: Dave Brawley		
	Well: Farrar 1-3	CONSERVATION DIVISION WICHITA, KS	

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
11:15:15	0	0.0	0	0.0	0.0	0.0
11:15:35	37	0.0	0	0.0	0.0	0.0
11:15:55	60	3.1	0	1.3	0.0	0.0
11:16:15	3127	0.0	0	0.0	0.0	0.0
11:16:35	2907	0.0	0	0.0	0.0	0.0
11:16:55	2788	0.0	0	0.0	0.0	0.0
11:17:15	2724	0.0	5011	0.0	0.0	0.0
11:17:35	2641	0.0	5091	0.0	0.0	0.0
11:17:55	2943	0.0	0	0.0	0.0	0.0
11:18:15	2907	0.0	0	0.0	0.0	0.0
11:18:35	2870	0.0	0	0.0	0.0	0.0
11:18:55	2843	0.0	0	0.0	0.0	0.0
11:19:15	2838	0.0	0	0.0	0.0	0.0
11:19:35	82	0.0	0	0.0	0.0	0.0
11:19:55	147	0.0	0	0.0	0.0	0.0
11:19:57	Started Pad					
11:19:57	174	0.0	0	0.0	0.0	0.0
11:20:15	50	0.0	0	0.0	0.0	0.0
11:20:35	27	19.9	0	19.5	1.4	1.4
11:20:55	119	7.6	5083	19.3	5.3	6.1
11:21:15	220	7.8	13464	39.3	7.9	17.1
11:21:35	298	7.8	14000	40.8	10.4	30.6
11:21:55	348	7.8	14007	40.8	13.0	44.2
11:22:04	Stage at Perfs: Pad					
11:22:04	385	7.8	13947	40.7	15.6	57.8
11:22:15	389	7.8	13886	40.5	16.8	63.9
11:22:35	412	7.8	13849	40.4	18.2	71.3
11:22:55	481	14.5	0	13.1	21.4	82.7
11:23:15	737	16.2	25531	76.4	26.7	100.0
11:23:35	943	16.2	21463	60.2	32.1	126.4
11:23:55	1140	16.0	28642	83.5	37.4	153.0
11:24:15	1295	16.1	28461	83.4	42.8	180.9
11:24:35	1382	16.1	28409	83.0	48.1	208.5
11:24:55	1433	16.1	28548	83.4	53.5	236.3
11:25:15	1492	16.1	28466	83.2	58.9	264.1
11:25:35	1520	16.1	28460	83.2	64.2	291.9
11:25:55	1520	16.1	28560	83.5	69.6	319.6
11:26:15	1543	16.1	28614	83.6	75.0	347.5
11:26:35	1538	16.1	28628	83.6	80.3	375.3
11:26:55	1538	16.1	28632	83.6	85.7	403.2
11:27:15	1534	16.1	28632	83.6	91.1	431.1
11:27:35	1538	16.1	28522	83.4	96.4	458.9
11:27:55	1529	16.1	28515	83.3	101.8	486.7
11:28:15	1501	16.1	28515	83.3	107.2	514.5
11:28:35	1511	16.1	28514	83.0	112.5	542.2
11:28:55	1501	16.1	28509	83.3	117.9	570.0
11:29:15	1511	16.1	28515	83.4	123.3	597.8
11:29:35	1515	16.1	28514	83.3	128.6	625.6
11:29:55	1506	16.1	28520	83.3	134.0	653.4
11:30:15	1497	16.1	28524	83.4	139.4	681.1
11:30:35	1492	16.1	28523	83.3	144.7	708.9
11:30:55	1501	16.1	28516	83.4	150.1	736.7
11:31:15	1497	16.1	28535	83.4	155.5	764.5
11:31:35	1492	16.1	28564	83.5	160.8	792.3
11:31:55	1483	16.1	28600	83.5	166.2	820.1
11:32:15	1479	16.1	28601	83.6	171.6	848.0
11:32:35	1483	16.1	28610	83.6	176.9	875.8
11:32:55	1469	16.1	28479	83.3	182.3	903.6

ORIGINAL

Well: Farrar 1-3

Job Date: 01-19-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
11:33:15	1469	16.1	28455	83.2	187.7	931.4
11:33:35	1474	16.1	28425	83.1	193.0	959.1
11:33:55	1474	16.1	28423	83.1	198.4	986.8
11:34:15	1469	16.1	28404	83.1	203.8	1014.5
11:34:35	1469	16.1	28411	52.2	209.1	1039.4
11:34:55	1469	16.1	28408	83.1	214.5	1066.5
11:35:15	1469	16.1	28465	83.2	219.9	1091.9
11:35:35	1460	16.1	28464	83.2	225.2	1118.6
11:35:55	1469	16.1	28473	83.2	230.6	1146.1
11:36:15	1460	16.1	28513	83.3	236.0	1173.9
11:36:35	1456	16.1	28542	83.4	241.3	1201.6
11:36:55	1460	16.1	28605	83.4	246.7	1229.4
11:37:15	1451	16.1	28540	83.4	252.1	1257.2
11:37:35	1451	16.1	28540	83.4	257.4	1285.0
11:37:55	1447	16.1	28540	83.4	262.8	1312.9
11:38:15	1433	16.1	28541	83.4	268.2	1340.7
11:38:35	1447	16.1	28540	83.4	273.5	1368.5
11:38:55	1442	16.1	28546	83.4	278.9	1396.3
11:39:15	1447	16.0	28440	83.4	284.2	1424.1
11:39:35	1442	16.0	28445	83.5	289.6	1451.9
11:39:55	1442	16.1	28557	83.5	295.0	1479.7
11:40:15	1437	16.1	28499	83.3	300.3	1507.5
11:40:35	1442	16.1	28450	83.2	305.7	1535.3
11:40:55	1437	16.1	28446	83.2	311.1	1563.0
11:41:15	1433	16.1	28454	83.2	316.4	1590.7
11:41:35	1428	16.1	28447	83.2	321.8	1618.5
11:41:55	1433	16.1	28451	83.2	327.2	1646.2
11:42:15	1433	16.1	28506	83.4	332.5	1673.9
11:42:35	1433	16.1	28453	83.2	337.9	1701.7
11:42:55	1428	16.1	28446	83.2	343.3	1729.4
11:43:15	1428	16.1	28450	83.2	348.6	1757.1
11:43:35	1433	16.1	28450	83.2	354.0	1784.9
11:43:55	1433	16.1	28450	83.4	359.4	1812.6
11:44:15	1428	16.1	28467	83.2	364.7	1840.3
11:44:35	1424	16.1	28486	83.3	370.1	1868.1
11:44:55	1419	16.1	28517	83.4	375.5	1895.8
11:45:15	1419	16.1	28403	83.3	380.8	1923.6
11:45:35	1414	16.1	28370	83.0	386.2	1951.3
11:45:55	1410	16.1	28419	83.1	391.6	1979.0
11:46:15	1410	16.1	28446	83.2	396.9	2006.7
11:46:35	1410	16.1	28454	83.2	402.3	2034.4
11:46:55	1410	16.1	28457	83.2	407.7	2062.2
11:47:15	1410	16.1	28450	83.2	413.0	2089.9
11:47:35	1410	16.1	28520	83.4	418.4	2117.6
11:47:55	1410	16.1	28453	83.2	423.8	2145.4
11:48:15	1410	16.1	28452	83.2	429.1	2173.1
11:48:35	1414	16.1	28454	83.2	434.5	2200.9
11:48:55	1419	16.1	28456	83.2	439.9	2228.6
11:49:15	1419	16.1	28451	83.2	445.2	2256.3
11:49:35	1419	16.1	28463	83.2	450.6	2284.1
11:49:55	1419	16.1	28456	83.2	456.0	2311.8
11:50:15	1419	16.1	28449	83.2	461.3	2339.6
11:50:35	1414	16.1	28453	83.2	466.7	2367.3
11:50:55	1410	16.1	28458	83.2	472.0	2395.0
11:51:15	1405	16.1	28463	83.3	477.4	2422.8
11:51:35	1405	16.1	28466	83.2	482.8	2450.5
11:51:55	1405	16.1	28428	83.1	488.1	2478.2
11:52:15	1410	16.1	28457	83.2	493.5	2505.9
11:52:35	1405	16.1	28457	83.2	498.9	2533.7
11:52:55	1405	16.1	28456	83.2	504.2	2561.4
11:53:15	1405	16.1	28449	83.2	509.6	2589.1
11:53:35	1401	16.1	28480	83.3	515.0	2616.9
11:53:55	1401	16.1	28510	83.3	520.3	2644.7

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Well: Farrar 1-3

Job Date: 01-19-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
11:54:15	1396	16.1	28524	83.3	525.7	2672.4
11:54:35	1396	16.1	28528	83.4	531.1	2700.2
11:54:55	1396	16.1	28485	83.3	536.4	2728.0
11:55:15	1396	16.1	28541	83.4	541.8	2755.8
11:55:26	Started Flush Automatically					
11:55:26	1396	16.1	28557	83.4	547.2	2783.6
11:55:35	1396	16.0	28548	83.4	550.1	2798.9
11:55:55	1337	0.0	28549	67.3	550.5	2809.6
11:56:15	1286	0.0	28548	67.3	550.5	2832.1
11:56:24	Stage at Perfs: Flush					
11:56:24	1282	0.0	28559	67.4	550.5	2854.5
11:56:35	1277	0.0	28557	67.4	550.5	2864.6
11:56:55	1154	0.0	0	0.0	550.5	2868.6
11:57:15	1094	0.0	0	0.0	550.5	2868.6
11:57:35	1076	0.0	0	0.0	550.5	2868.6

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KANSAS CORPORATION COMMISSION

AUG 20 2001

CONSERVATION DIVISION
WICHITA, KS