

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Anadarko Production Company API NO. 15-189-20,598 00-00

ADDRESS Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD S. Gentzler

** CONTACT PERSON Paul Gatlin PROD. FORMATION Dry Hole

PHONE 316-624-6253

PURCHASER _____ LEASE Heppe "A"

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Gabbert-Jones, Inc. WELL LOCATION _____

ADDRESS 830 Sutton Place 1320 Ft. from West Line and

Wichita, Kansas 67202 735 Ft. from South Line of

PLUGGING CONTRACTOR Gabbert-Jones Inc. the (Qtr.) SEC 21 TWP 33 RGE 38

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 6625' PBTD _____

SPUD DATE 5/24/82 DATE COMPLETED 6/9/82

ELEV: GR 3179 DF 3192 KB 3193

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1695 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		21	

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 82.

STATE NOTARY PUBLIC
ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-83

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1982
6-29-82
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Redbed	0'	279'		
Sand-Redbed-Anhydrite	279'	1696'		
Sand-Shale	1696'	1918'		
Lime-Shale	1918'	6625'		
TD	6625'			

RELEASED
JUL 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1695	Poz H	600 200	4% gel 2% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPD
Description of gas (vented, used on lease or sold)		Perforations